

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/12/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056
Name: F.G. Holl Company, L.L.C.
Address 1: 9431 E. Central, Suite 100
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
CONTRACTOR: License # 5929
Name: Duke Drilling Company Inc.
Wellsite Geologist: Rene Husted
Purchaser: _____

Designate Type of Completion: **KCC**
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
 Gas _____ ENHR SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/02/2009 10/11/2009 10/26/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21,594-0000
Spot Description: 10' E. & 203' S. OF
C _SE _SE _SE Sec. 12 Twp. 21 S. R. 16 East West
127 Feet from North / South Line of Section
320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: _____
 NE NW SE SW
County: Pawnee
Lease Name: NUSS UNIT Well #: 1-12
Field Name: Ash Creek
Producing Formation: Arbuckle
Elevation: Ground: 1961' Kelly Bushing: 1969'
Total Depth: 3975' Plug Back Total Depth: 3813'
Amount of Surface Pipe Set and Cemented at: 941 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NJL-2010
(Data must be collected from the Reserve Pit)
Chloride content: 53,000 ppm Fluid volume: 1500 est bbls
Dewatering method used: Hauled free fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Pauls Oilfield Service
Lease Name: Dipman 2-34 License No.: 31085
Quarter SW Sec. 34 Twp. 21S S. R. 16 East West
County: Pawnee Docket No.: D-03589

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 11/13/2009
Subscribed and sworn to before me this 13th day of November 2009
State of Kansas; Sedgwick County
20 Betty H. Spotswood
Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

ORIGINAL

Side Two

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: NUSS UNIT

Well #: 1-12

Sec. 12 Twp. 21 S. R. 16 East West

County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CDL/CNL
BHCS
ML,DIL,CPIL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	941'	A-Con & Common	195 & 200	
Production	7-7/8"	5-1/2"	15.5#	3973'	60/40Poz	25sx	
					AA-2	130sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3814'-3816'	Common	50sx	0.5% FLA 322.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3814' - 3816' Arbuckle	Spotted 250 gal 10% acetic acid	
4 SPF	3788' - 3794'	Spotted 150 gal 15% nefe acid	

LOGGING RECORD: Size: 2-7/8" Set At: 3814' Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SIGW Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

PRODUCTION INTERVAL:

3788' - 3794' Arbuckle

Attention: Ms Naomi James

CONFIDENTIAL

TREATMENT REPORT

Customer FG Holl	Lease No.	Date 10-2-09	
Lease Nuss Unit	Well # 1-12		
Field Order # 1180545A	Station Pratt KS	Casing 8 5/8	Depth 941
Type Job 8 5/8 surface	Formation cnw	County Pawnee	State KS
		Legal Description T2-21-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft	195 SKs	Acid	A-con Blend.	RATE	PRESS
Depth 941	Depth	From	To 200 SKs	Pre Pad	Com. 2% gel	Max 390 CC	ISIP 1/4" cell FLAK @ .15 #/gal
Volume 59	Volume	From	To	Pad		Min	10 Min.
Max Press 450 #	Max Press	From	To	Frac		Avg	15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 906	Packer Depth	From	To	Flush Fresh		Gas Volume	Total Load

Customer Representative Steve	Station Manager Dave Scott	Treater Allen F. Worth
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Service Units	28443	19903	19905	19886	19862
Operator Names	Worth	Chad	Roush	Brooks	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
945					DUKE # 8
					RECEIVED
1000					DEC 14 2009
1109					KCC WICHITA
1215					ON LOC. Discuss Safety, Setup Plan Job
227					circ @ .948 TD. w/ Rig
					start out of hole w/ D.P.
					start 8 5/8" csg. 23 #
					pipe @ 941 circ w/ Rig. Good circ
					Hook up to cmt well
	200 #		89	5 1/2	start mix 195 SKs A-con Blend. 12 #
	200 #			5 1/2	start mix 200 SKs com. w/ 2% gel
					3% CC 1/4" cell FLAK @ .15 #/gal
			48 1/2		Fin. mix
					Release Top Rubber Plug. 8 5/8"
258	200 #			6	start disp.
1315	450		58 1/2	3	Finish Disp. - plug down
	0 #				shut in @ well
					Release PSI
					washup equip.
					Rackup equip.
345					Job complete.
					cmt circ. To Pit

Thanks
Allen
Chad
Brooks



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0549 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-12-09	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.		
CUSTOMER FG Holt Company		LEASE/DESS UNIT 1-12		WELL NO.					
ADDRESS		COUNTY Pawnee		STATE KS					
CITY		STATE		SERVICE CREW A. Worth, C. Rough, D. Phye					
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. / OP G.W.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
05443 RA	1						10-11-09	AM	1400
19889-19892	1							AM	2100
19960-19918	1.2							AM	0230
								AM	0350
								AM	0900
						MILES FROM STATION TO WELL 55 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP102	AAA Cement		130-5K		
CP103	1 1/2" Pol.		75-5K		
CC102	cell FLAKC		33-1b		
CC105	Deformer Powder	31	606-1b		
CC115	Gas-Blok		123-1b	633.45	
CC129	FIA-322		123-1b		
CC201	Gilsonite		1644-1b		
CC111	SALT "FINE"		600-1b		
CC124	sugar Flush		50091		
CF607	atch 2 1/2" Plug 5/8" Blue		11 ea		
CF1251	Auto Fill Float Shoe 5/8" Blue		1 ea		
CF1901	5/8" Basket "Blue"		1 ea		
CF1651	Turbolizer 5/8" Blue		10 ea		
CF2002	Cement Scratchers		50 ea		
CC131	Sugar		100-1b		

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KCC WICHITA

continued

SUB TOTAL

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jerry Smith
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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Mud-Co / Service Mud Inc.

KCC WICHITA

Operator FG Holl County Pawnee State Kansas Pump 6 x 14 x 60 SPM Casing Program 8 5/8 " @ 941 ft.
 Well Nuss Unit #1-12 Location _____ GPM 7.75 BPM _____ " @ _____ ft.
 Contractor Duke #8 Sec 12 TWP 21S RNG 16W D.P. 4.5 in. 191 FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint Pratt, Ks. Date 10/2/2009 Engineer Rick Hughes Collar 6.25 in. 495 ft. 348 FT/MIN R.A. _____ " @ _____ ft.
 Total Depth 3975 ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip Meter	FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
10/1	0																			RURT
10/3	948																			WOC
10/4	1852	8.8	67	12	28	18/53	7.0	11.2	1			11.8m	1,080		3.0		97.0			drilling Displace w/ Starch 1799'
10/5	2298	9.2	39	7	14	9/31	7.0	16.4	2			42.5m	1,840		3.1		96.9			drilling DST #1 @ 2283'
10/6	2784	8.9	59	18	18	21/55	11.5	7.2	1			3,500	20		4.1		95.9			Drilling Displace w/chemical 2644
10/7	3265	9.3	54	16	14	23/86	10.0	10.2	1			8,300	40		6.7		93.3			Drilling DST #2 @ 2825'
10/8	3391	9.3	63	17	21	27/77	10.0	9.2	1			8,400	40		6.7		93.3			Drilling DST #3 @ 3353
10/9	3699	9.5	48	11	13	28/80	9.5	10.4	1			6,600	80		8.1		91.9			Drilling DST #4 @ 3486
10/10	3806	9.5	48	12	13	28/43	9.5	10.2	1			6,600	40		8.1		91.9	172		DST #5 @ 3796
10/11	3975	9.5	46	12	11	18/42	10.0	9.4	1			7,700	40		8.0		92.0			Logging DST #6 @ 3806
10/12	3975																			Final Log stopped at 3450
																				6 DST's. TIH w/bit, no obstructions
																				Logged ok on 2nd try.
																				Ran pipe.
																				Steel pits with centrifugal transfer pump
																				Reserve Pit, chl content ppm: 53,000 PPM
																				Estimated Volume: EG: 1500 BBLs
																				Offsite reserve pit
																				PTD 3950
																				Arb 3790

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Materials	Sacks	Amount
C/S HULLS	66	924.00	STARCH	54	564.00			
CAUSTIC SODA	19	1245.45	SUPER LIG	12	108.00			
DESCO	3	386.40	TARP	1	600.00			
DRILL PAK	6	1980.00	X-CIDE 102W	1	50.00			
LIME	2	22.00						
MIL-GUARD	2	560.00						
PREMIUM GEL	390	6435.00						
SALT CLAY	26	373.10						
SAPP	30	320.86						
SODA ASH	30	757.50						
						Total Mud Cost		
						Trucking Cost		
						Trucking Surcharge		
						Taxes		
						TOTAL COST		

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0549 A

DATE TICKET NO.

DATE OF JOB 10-12-09	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.		
CUSTOMER FG Holt Company		LEASE Nuss unit 1-12		WELL NO.					
ADDRESS		COUNTY Pawnee		STATE KS					
CITY		STATE		SERVICE CREW A. Worth, C. Rough, D. Phyr					
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. / OP draw							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
25443 RA	1						10-11-09	AM	1100
19889-19890	1					ARRIVED AT JOB	10-11-09	AM	2100
19960-19918	1					START OPERATION	10-12-09	AM	0230
						FINISH OPERATION	10-12-09	AM	0350
						RELEASED	10-12-09	AM	0400
						MILES FROM STATION TO WELL	55 mi.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC105	AAA Cement		130-5K		
CC102	60/90 Pol.		75-5K		
CC102	cell FLAKE		33-16		
CC105	On-Gunmer Powder	31	600-16		
CC115	Gas-Blok		123-16	633.45	
CC128	FIA-322		123-16		
CC201	Gilsonit		1684-16		
CC111	SALT "FINE"		600-16		
CC154	super Clust		500-9A		
CF607	latch down plug 5/8" Blue		1-CA		
CF1231	Auto fill float shoe 5/8" Blue		1-CA		
CF1901	5/8" Basket "Blue"		1-CA		
CF1651	Turbulizer 5/8" Blue		10-CA		
CF2002	Cement scrapers		50-CA		
CC131	Sugar		100-16		

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KCC WICHITA

continued

SUB TOTAL

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jerry Smith (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.

NUSS UNIT NO. 1-12
PAWNEE COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite			950	+1019
Herrington	1912	+57	1906	+63
Winfield	1960	+9	1955	+14
Towanda	2028	-59	2028	-59
Fort Riley	2074	-105	2072	-103
B/Florence	2155	-189	2157	-188
Kinney Ls			2182	-213
Wrefold			2213	-244
Council Grove	2234	-265	2235	-266
Crouse	2272	-303	2274	-305
Neva	2414	-445	2411	-442
Red Eagle	2478	-509	2481	-512
Onaga Shale			2627	-658
Wabaunsee	2643	-674	2644	-675
Root Shale			2745	-776
Stotler	2768	-799	2772	-803
Tarkio			2830	-861
Howard			2976	-1007
Severy Shale			3055	-1086
Topeka			3057	-1088
Heebner	3325	-1356	3328	-1359
Toronto			3346	-1377
Douglas Sh.			3362	-1393
Brown lime	3421	-1452	3425	-1456
LKC	3430	-1461	3434	-1465
LKC "H"			3559	-1590
Stark Shale			3619	-1650
BKC			3662	-1693
Conglomerate				
Arbuckle			3788	-1819
RTD			3975	-2006

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