

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/13/08

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/21/2008</u>	<u>7/30/2008</u>	<u>11/3/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22577-0000

County: RICE

SW NE Sec. 30 Twp. 19 S. R. 10  East  West

2200 feet from NORTH of Section

2100 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name: GATTON CORP Well #: 1-30

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1771' Kelly Bushing: 1780'

Total Depth: 3415' Plug Back Total Depth: 3374'

Amount of Surface Pipe Set and Cemented at 351 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt

API-DG-122108

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

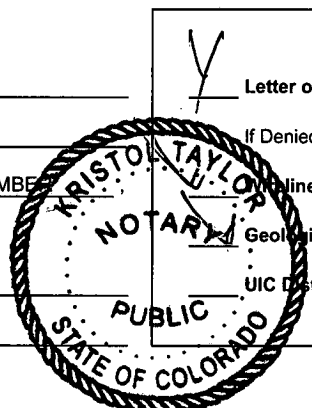
Signature: Thomas H Fertal

Title: SR. GEOLOGIST Date: 11/13/08

Subscribed and sworn to before me this 13<sup>TH</sup> day of NOVEMBER

2008  
Notary Public: Christa O'Peper

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

**NOV 14 2008**

My Commission Expires 5/05/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: GATTON CORP Well #: 1-30

Sec. 30 Twp. 19 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>TOPEKA</td> <td>2616'</td> <td>-836'</td> </tr> <tr> <td>HEEBNER</td> <td>2883'</td> <td>-1103'</td> </tr> <tr> <td>DOUGLAS</td> <td>2914'</td> <td>-1134'</td> </tr> <tr> <td>BRN LIME</td> <td>3004'</td> <td>-1224'</td> </tr> <tr> <td>LANSING</td> <td>3028'</td> <td>-1248'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3311'</td> <td>-1531'</td> </tr> <tr> <td>TD</td> <td>3415'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 KCC                  NOV 13 2008                  CONFIDENTIAL             </div>	Name	Top	Datum	TOPEKA	2616'	-836'	HEEBNER	2883'	-1103'	DOUGLAS	2914'	-1134'	BRN LIME	3004'	-1224'	LANSING	3028'	-1248'	ARBUCKLE	3311'	-1531'	TD	3415'	
Name	Top	Datum																							
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LANSING	3028'	-1248'																							
ARBUCKLE	3311'	-1531'																							
TD	3415'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	351'	CLASS A	250	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3403'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3315 - 3326'	750 GAL W/ 15% ACETIC	3315 - 3326

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3369'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
11/3/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
	25	0	5		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3315 - 3326</u>

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

✓ 72480

# Invoice

Date	Invoice #
7/23/2008	987

8/14

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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SAMUEL GARY JR.  
& ASSOCIATES, INC.

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
250	common	13.10	3,275.00T
5	GEL	19.00	95.00T
8	Calcium	50.00	400.00T
263	handling	2.10	552.30
5,523	.09 * 263 sacks * 21 miles	0.09	497.07
1	8 5/8 wooden plug	75.00	75.00T
1	surface pipes 0-500ft	910.00	910.00
21	pump truck mileage charge	7.00	147.00
595	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-595.00
	LEASE: GATTON CORP WELL #1-30 Sales Tax Rice	6.30%	242.24

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NOV 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

DRLG  COMP  W/O  LOE  GG

AFE #. 98025

ACCT #. 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

**Total** \$5,598.61

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2000

**RECEIVED**

Date <i>7-22-08</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
							JUL 23 0 2008
Lease <i>Bottom</i>	Well No. <i>1-30</i>		Location <i>Elliptical</i>			County <i>...</i>	State <i>Ks</i>
Contractor <i>Samuel Gary Jr &amp; Associates, Inc.</i>				Owner <i>R-1-A-2-11</i>			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>335</i>		Charge To <i>Sam Gary Jr &amp; Associates</i>				
Csg. <i>2 1/8</i>	Depth <i>334</i>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <i>15'</i>	Shoe Joint		<b>KCC</b> <b>NOV 13 2008</b> <b>CEMENT CONFIDENTIAL</b>				
Press Max.	Minimum						
Meas Line <i>23'</i>	Displace <i>21.52 PGL</i>						
Perf.				Amount Ordered <i>2000 yds</i>			

EQUIPMENT				Amount Ordered	
Pumptrk <i>5</i>	No.	Cementer Helper	<i>Done</i>	Consisting of	
Bulktrk <i>2</i>	No.	Driver	<i>Done</i>	Common	<i>250 @ 13.10</i>
Bulktrk <i>1</i>	No.	Driver	<i>Done</i>	Poz. Mix	

JOB SERVICES & REMARKS				
Pumptrk Charge	<i>SURFACE</i>	<i>910.00</i>	Gel.	<i>5 @ 19.00</i>
Mileage	<i>21 @ 7.00</i>	<i>147.00</i>	Chloride	<i>8 @ 50.00</i>
Footage			Hulls	
			Salt	
			Flowseal	
Total		<i>1057.00</i>		

Remarks:	Sales Tax
<i>Handing</i>	
<i>Mileage</i>	
<i>Pump TRUCK CHARGE</i>	
Sub Total	
Total	
Floating Equipment & Plugs <i>...</i>	<i>75.00</i>
Squeeze Manifold	
Rotating Head	
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Tax	<i>242.24</i>
Discount	<i>(595.00)</i>
Total Charge	<i>5598.61</i>
X Signature <i>[Signature]</i>	



V72510

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/31/2008
INVOICE NUMBER <b>1970002284</b>		

Pratt

RECEIVED

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Gatton Corp  
**O** WELL NO. 1-30  
**B** COUNTY Rice  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing, Pipe  
**T** JOB CONTACT C/O KELLY BRANUM  
**E**

AUG 12 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

28

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02295	301		Net 30 DAYS	08/30/2008
<b>For Service Dates: 07/29/2008 to 07/29/2008</b>				
<b>1970-02295</b>				
<b>1970-18447</b>	<b>Cement-New Well Casing</b>	<b>7/29/08</b>		
Pump Charge-Hourly		1.00	Hour	2,160.00
Depth Charge; 3001'-4000'		1.00	EA	250.00
Cementing Head w/Manifold		1.00	EA	360.00
Plug Container Utilization Charge		1.00	EA	400.00
Cement Float Equipment		8.00	EA	110.00
Auto Fill Float Shoe		1.00	EA	200.00
Cement Float Equipment		180.00	DH	1,400.00
Latch Down Plug and Baffle		150.00	DH	1,050.00
Cement Float Equipment		581.00	DH	929.60
Turbolizer		75.00	Hour	318.75
Extra Equipment		625.00	EA	468.75
Casing Swivel Rental		32.00	EA	118.40
Mileage		214.00	EA	53.50
Blending and Mixing Service Charge		100.00	EA	750.00
Mileage		900.00	EA	603.00
Heavy Equipment Mileage		500.00	EA	765.00
Mileage		214.00	EA	224.70
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Super Flush II				
Calcium Chloride				

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WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

V72480

# Invoice

Date	Invoice #
7/23/2008	987

8/14

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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JUL 30 2008

SAMUEL GARY JR.  
& ASSOCIATES, INC.

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
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5,523	.09 * 263 sacks * 21 miles	0.09	497.07
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	LEASE: GATTON CORP WELL #1-30		
	Sales Tax Rice	6.30%	242.24

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WICHITA, KS

DRLG  COMP  W/O  LOE  GG

AFE #.

98025

ACCT #.

135-60

APPROVED BY:

JAB

Thank you for your business. Dave

**Total**

\$5,598.61

# BASIC

energy services, L.P.

**FIELD ORDER 18447**

Subject to Correction

Date 7-29-08		Customer ID		Lease <u>GATTON CORP</u>	Well # <u>1-30</u>	Legal <u>30-19-10</u>
C H A R G E S A M L, G A R 				County <u>Rice</u>	State <u>KS</u>	Station <u>PRA #</u>
Depth		Formation		Shoe Joint <u>23'74"</u>		
Casing <u>5 1/2</u>	Casing Depth <u>3900</u>	TD	Job Type <u>CNW 5 1/2 LS</u>			
Customer Representative				Treater <u>Robert Fullin</u>		

AFE Number	PO Number	Materials Received by <b>X</b> <u>[Signature]</u> <u>DL</u>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz	-	1250.00
	CP103	53 sk	60/40 Poz	-	605.00
	CC102	32 lb	Cellfakc	-	118.40
	CC109	214 lb	Calcium chloride	-	224.70
	CC113	625 lb	CAL-Set	-	468.75
	CC129	100 lb	FLA-322	-	750.00
	CC200	214 lb	Cement gel	-	53.50
	CC201	900 lb	gilsomite	-	603.00
	CC155	500 GAL	Superflux II	-	765.00
	CF607	1 SA	Latch down Plug + Baffle 3 1/2	-	400.00
	CF1051	1 SA	Auto Fill Hood shoe	-	360.00
	CF1051	8 SA	Turbolizer 5 1/2	-	880.00
	E101	150 mi	Heavy Equat mixizer	-	1050.00
	E113	381 TM	Bulk Delivery	-	929.60
	E100	75 mi	pickup mixizer	-	318.75
	CE240	180 SK	Blender - mixing charge	-	252.00
	SC03	1 SA	Service Supervisor	-	175.00
	CE204	1 SA	4hr Depth Charge 3001'-4000'	-	2160.00
	CE504	1 SA	Plug container Rental	-	250.00
P	CE501	1 SA	Casing serviced Rental	-	200.00
					8,624.00
<p style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION NOV 14 2008 CONSERVATION DIVISION WICHITA, KS</p> <p style="text-align: right;">Discarded paper Thank you</p>					

Taylor Printing, Inc. • www.taylorprinting.us

Customer: SHM GRAY JR. Lease No.: \_\_\_\_\_ Date: \_\_\_\_\_  
 Lease: GA-HOU CORP Well #: 1-30  
 Field Order #: 18447 Station: PRATT Casing: 5 1/2 Depth: 3408' County: Rice State: KS  
 Type Job: CNW 5 1/2 L.S. Formation: \_\_\_\_\_ Legal Description: 30-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>				Pre Pad	Max		5 Min.	
Depth <u>3408'</u>	Depth	From	To	Pad	Min		10 Min.	
Volume <u>80.5</u>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <u>2000</u>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <u>3387</u>	Packer Depth	From	To					

Customer Representative: \_\_\_\_\_ Station Manager: DAVE SCOTT Treater: Robert Sullivan

Service Units	19867	19889	19842	19960	19918				
Driver Names	<u>Sullivan</u>	<u>Lesley</u>	<u>Phyllis</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1000</u>	<u>am</u>				<u>ON LOC SAT, MEET</u>
					<u>RUN 96 S.T.S 5 1/2" 15.5 CASING</u>
					<u>SHOE - 23'74" OCT. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11</u>
<u>0400</u>	<u>am</u>				<u>CASING ON BOTTOM</u>
<u>0430</u>					<u>400K RLY TO BUDG CIRC.</u>
<u>0535</u>	<u>200</u>		<u>12</u>	<u>5.5</u>	<u>1st SUPERFLUSH</u>
			<u>5</u>		<u>1/2" SPACER</u>
			<u>9</u>		<u>MIX 25 SK SCARJENGER CONT</u>
			<u>34</u>		<u>MIX 125 SK 50/50 P02</u>
<u>0545</u>			<u>3</u>		<u>SHUT DOWN &amp; WASH, PUMP &amp; LINGER</u>
<u>0555</u>	<u>150</u>			<u>6.5</u>	<u>RELEASE PLUG 1st DEEP</u>
	<u>250</u>		<u>65</u>		<u>LIFT PS</u>
				<u>3</u>	<u>SLOW RATE 1000</u>
<u>0610</u>	<u>1200</u>		<u>80.5</u>	<u>3</u>	<u>PLUG DOWN 135-40</u>
			<u>10</u>	<u>2</u>	<u>PLUG R.H. N. H. 100</u>
					<u>JOB COMPLETE</u>
					<u>Thank you</u>

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WICHITA, KS