

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/19/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783

API No. 15-133-27322-0000
County: Neosho
SW SE Sec. 6 Twp. 29 S. R. 19 East West
800 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Triplet, C.W. Well #: 6-2
Field Name: Cherokee Basin CBM

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: Not Yet Complete
Elevation: Ground: 961 Kelly Bushing: n/a
Total Depth: 1060 Plug Back Total Depth: 1054.42
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1054.42
feet depth to surface w/ 129 sx cmt

8-04-08 8-05-08 8-14-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALTZ-Dlg-11/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-19-08
Subscribed and sworn to before me this 19th day of November, 2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____

DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC**

Lease Name: **Triplett, C.W.**

Well # **6-2**

Sec. **6** Twp. **29** S. R. **19** East West

County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	1054.42	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

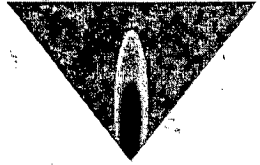
METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

(If vented, Submit ACO-18.)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

NOV 19 2008

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TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 6852

FIELD TICKET REF # _____

FOREMAN Joe

SSI 6211950

API 15-133-27322

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-08	Triplet CW 6.2	6	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00 7:00	10:00		903427		3	Joe Blawie
TIM	6:45			903255		3.25	T. Tim
Tyler	7:00			903600		3	
Maverick	7:00			903140	932452	3	120
Steve				903206			
Steve	6:45			904745		3.5	Steve

JOB TYPE hang string HOLE SIZE 7 7/8 HOLE DEPTH 1056 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1054.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash 40 FT in RAN 6 SKS of gel swept to surface. Installed cement head RAN 15Kgal of 17 BBI dye & ~~125~~ 125 SKS of cement to get dye to surface. Flush pump. Pump pipe plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS.	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
		80 Vac	
	1054.42	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	105 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	13 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION DIVISION
WICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

KCC
NOV 19 2008
CONFIDENTIAL

080508

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin
P.O. # 100557

Date: 08/05/08
Lease: Triplett, C. W.
County: Neosho
Well#: 6-2
API#: 15-133-27322-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	397-400	Sandy Shale
23-74	Lime	400-440	Lime
74-78	Black Shale	415	Gas Test 0" at 1/4" Choke
78-115	Sandy Shale	440-443	Black Shale
115-140	Lime	443-479	Sand
140-170	Sandy Shale	479-480	Coal
170-185	Lime	480-483	Sandy Shale
185-189	Black Shale	483-509	Lime
189-205	Sandy Shale	509-515	Black Shale
205-212	Lime	515-521	Lime
212-268	Shale	515	Gas Test 0" at 1/4" Choke
268-271	Black Shale	521-525	Black Shale and Coal
271-276	Lime	525-595	Sand and Sandy Shale
276-285	Sandy Shale	540	Gas Test 0" at 1/4" Choke
285-294	Lime	595-596	Coal
294-299	Sandy Shale	596-620	Shale
299-320	Lime	620-622	Lime
320-344	Sandy Shale	622-626	Sandy Shale
344-345	Coal	626-627	Coal
345-375	Sand	627-655	Sandy Shale
365	Gas Test 0" at 1/4" Choke	655-657	Coal
375-392	Shale	657-718	Sandy Shale
392-395	Lime	718-757	Shale
395-397	Coal	757-758	Coal

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