

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/08

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL-1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

- New Well Re-Entry
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

08/01/08 08/03/08 09/09/08

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 187-21124-DDDD

County STANTON

NE - SW - SW Sec. 4 Twp. 27S S. R. 39W E W

1250' FSL Feet from S/N (circle one) Line of Section

1250' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name TRUSSELL B Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3241 Kelley Bushing 3253

Total Depth 3110 Plug Back Total Depth 2635

Amount of Surface Pipe Set and Cemented at 676 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ ALL DIS-12-31-08 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeAnn Smyers

Title REGULATORY STAFF ASSISTANT Date 11/17/08

Subscribed and sworn to before me this 19th day of NOVEMBER

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

Jan 11, 2009



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CONSERVATION DIVISION
WICHITA, KS
Workover

JAN 19 2008

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name TRUSSEL B Well # 4

Sec. 4 Twp. 27S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2363	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2476	KB	
List All E.Logs Run:		FORT RILEY	2535	KB	
COMPENSATED SPECTRAL NATURAL GAMMA RAY-8/14/2008		COUNCIL GROVE	2625	KB	
		ADMIRE	2985	KB	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24#	665'		380	
PRODUCTION		5-1/2"	15.5#	3106'		470	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2482-2502 / 2545-2565 (Chase) 8/28/2008	FRAC (CHASE) w/310,100# 8/16 BRADY	
		SAND, 1-4 PPG - 9/02/2008	
	2654-64, 2706-16, 2804-14 (CG) 8/28/2008	ACDZ (CG) w/6000 GAL CCA 15%	
	2635 w/CIBP		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 09/03/08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		492 mcf/d			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2671262	Quote #:	Sales Order #: 6076581
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Trussel "B"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, JUAN Rosales	5	198514	MIGUEL, GREGORIO Pedro	4.5	442124	VASQUEZ-GIRON, VICTOR	4.5	404692
WILTSHIRE, MERSHEK T	5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	682. ft		On Location	01 - Aug - 2008	23:58	CST
		4. ft	Job Started	02 - Aug - 2008	00:43	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					682.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		682.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush				10.0	bbl	8.33	.0	.0	5.0		
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			230.0	sacks	12.3	2.07	11.45	5.0	11.45	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.5 lbm	POLY-E-FLAKE (101216940)										
	11.449 Gal	FRESH WATER										
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	6.324 Gal	FRESH WATER										
4	Water Displacement				36.812	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dustin O'Neal</i>								

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 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2671262	Quote #:	Sales Order #: 6076581
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Trussel "B"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description:			KCC
Lat:	Long:		NOV 17 2008
Contractor: TRINIDAD	Rig/Platform Name/Num: 216	CONFIDENTIAL	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Svc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/01/2008 17:45							
Arrive At Loc	08/01/2008 21:00							
Pre-Job Safety Meeting	08/01/2008 21:15							RECEIVED KANSAS CORPORATION COMMISSION
Start Job	08/01/2008 23:58							NOV 21 2008
Test Lines	08/01/2008 23:58							CONSERVATION DIVISION WICHITA, KS
Pump Lead Cement	08/02/2008 00:02		6	85			.0	230 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	08/02/2008 00:15		6	36			30.0	150 SKS HALCEM @ 14.8#
Drop Plug	08/02/2008 00:22		4		121		.0	END CEMENT
Pump Displacement	08/02/2008 00:24			40			.0	WATER
Other	08/02/2008 00:30		1	25			80.0	SLOW RATE
Other	08/02/2008 00:42						150.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	08/02/2008 00:42		1		40		620.0	FLOAT HELD
End Job	08/02/2008 00:43							
Cement Returns to Surface	08/02/2008 10:00							50 BBLs OF CEMENT TO PIT

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2671262	Quote #:	Sales Order #: 6077996
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Trussell "B"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	6.3	324693	EVANS, JOSHUA Allen	6.3	427571	GRAVES, JEREMY L	6.3	399155
MIGUEL, GREGORIO Pedro	6.3	442124	VASQUEZ-GIRON, VICTOR	6.3	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	55 mile	10415642	55 mile	10866807	55 mile	10897801	55 mile
10897857	55 mile	77031	55 mile	D0601	55 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
			BHST	On Location	03 - Aug - 2008	12:00	CST
	3092. ft		Job Depth TVD	Job Started	03 - Aug - 2008	16:00	CST
			Wk Ht Above Floor	Job Completed	03 - Aug - 2008	19:33	CST
			4. ft	Job Completed	03 - Aug - 2008	21:07	CST
				Departed Loc	03 - Aug - 2008	22:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875							
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55	682.	3060.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		682.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		KCC
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		NOV 17 2008
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		CONFIDENTIAL

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0			
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			470.0	sacks	12.3	2.03	11.29	5.0	11.29		
	0.25 lbm	POLY-E-FLAKE (101216940)											
	11.288 Gal	FRESH WATER											
3	2% KCL Water Displacement				74.00	bbl	8.33	.0	.0	5.0			
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)											
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				<i>[Signature]</i>									

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CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

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Well Name: Trussell "B"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	
		MBU ID Emp #: 324693	

Activity/Description	Date/Time	Ght #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/03/2008 12:00							LIBERAL DISPATCH
Safety Huddle	08/03/2008 13:00							JOURNEY MANAGEMENT AND ROUTES DISCUSSED
Depart from Service Center or Other Site	08/03/2008 14:00							LIBERAL KS
Arrive At Loc	08/03/2008 16:00							CONTACT CUSTOMER AND REVIEW JOB PROCEDURES
Safety Huddle	08/03/2008 16:15							REVIEW JSA
Assessment Of Location Safety Meeting	08/03/2008 16:30							ASSEST LOCATION RIG UP EQUIPMENT
Rig-Up Equipment	08/03/2008 16:45							PUMP TRUCK POSITIONED WITH FIELD BENDS
Wait on Customer or Customer Sub-Contractor Equip	08/03/2008 17:00							RUNNING PIPE AND CIRCULATION OF WELL
Safety Huddle	08/03/2008 19:00							PRE JOB SAFETY HUDDLE - REVIEW QUANTIES
Start Job	08/03/2008 19:33							
Test Lines	08/03/2008 19:35							4000 psi
Pump Cement	08/03/2008 19:37		6	170		10.0	151.0	470 SKS @ 12.3 PPG / 54 BBLS BACK TO PIT
Shutdown	08/03/2008 20:20					170.0		DROP TOP PLUG
Clean Lines	08/03/2008 20:21							TO PIT

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 WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	08/03/2008 20:25		5	74		.0	204.0	2 % KCL WATER DISPLACEMENT
Slow Rate	08/03/2008 20:39		1.5			54.0	890.0	64 AND THEN STOP 5 MIN AND PUMP 5 BBLS 1 BBL/MIN LAST 10 BBLS
Bump Plug	08/03/2008 21:02		1.5			74.0	1562.0	500 OVER PLUG LANDING PRESSURE HOLD FOR 5 MIN.
Release Casing Pressure	08/03/2008 21:07							TEST FLOATS
End Job	08/03/2008 21:08							FLOATS HELD
Safety Huddle	08/03/2008 21:15							RIG DOWN MEETING
Rig-Down Equipment	08/03/2008 21:30							RIG RAN OUT OF WATER DURING CMT PROCEDURES CAUSING STOP JOB !!!!!!!
Depart Location Safety Meeting	08/03/2008 22:30							THANKS FOR CALLING HALLIBURTON
End Job	08/03/2008 22:31							ERIK CHAVEZ AND CREW

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 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

Sold To #: 307666

Ship To #: 2671262

Quote #:

Sales Order #: 6077996

SUMMIT Version: 7.20.130

Sunday, August 03, 2008 09:28:00