KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

#### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- 187-21124-0000
Name: BP AMERICA PRODUCTION COMPANY	County STANTON
Address P. O. BOX 3092, WI.1-RM 6.128, WI-1	<u>NEsw</u> Sec4Twp27sS.R39wEX
City/State/Zip HOUSTON, TX 77253-3092	1250' FSI. Feet from S/N (circle one) Line of Section
Purchaser: KCC	1250' FWL Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS NOV 17 2008	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-4395 CONFIDENT	(circle one) NE SE NW SW
Contractor Name: Weinidad Deilling ID	Lease Name TRUSSELL B Well # 4
License: 33784 RECEIVED	Field Name HUGOTON
Wellsite Geologist: Jennifer McMahon KANSAS CORPORATION COMMISS  NOV 2 1 2008	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3241 Kelley Bushing 3253
Designate Type of Completion  X New Well Re-Entry WorksVer New Well	Total Depth 3110 Plug Back Total Depth 2635
	Amount of Surface Pipe Set and Cemented at Feet
Oil SWD Temp. Abd Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
_XGas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tow/w/w/w/w/w/
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
08/01/08 08/03/08 09/0 <del>9</del> /08	Quarter Sec Twp S R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information on side two of this form will be held confidential for a per	riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL
CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form wit	h all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.  Signature	
1 Milm Onyen	KCC Office Use ONLY
- ath - 1.	Letter of Confidentiality Attached
Subscribed and sworn to before me this 197.1 day of NOVE	
Notary Public Myann m January	SUZANNE M. JONES Geologist Report Received
1-11 2012	My Commission Expire My
Date Commission Expires / -// - 200 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The language it again & I Was At 1957

January 11, 2000

Side Two

# 80.7 2.4	SINA	Ign		Sid	e Two			,	4		
Operator Name BP A			MY	L	ease Nan	ne TRUSSEL	В	Well #	¥ <u>4</u>		
Sec. 4 Twp. 27	'S S.R. 39W	☐ East	<b>▼</b> West	. c	ounty _	STANTON	;				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid red Electric Wireline Logs	and closed, flow overy, and flow	ing and shut-ir rates if gas	n pressure to surface	es, whether es during	er shut-in	pressure reac	hed static level, I	nydrostatic į	oressures, bottom hole		
Drill Stem Tests Taken (Attach Additional S	heets.)	Yes	X No		<b>x</b> Log		Formation (Top), I	Depth and D	Datums Sample		
Samples Sent to Geological	gical Survey	X Yes	☐ No		Name		Тор	Da	atum		
Cores Taken	\	☐ Yes	X No								
Electric Log Run (Submit Copy.)	<b>√</b> x Yes	☐ No	HE	RRINGIO	<b>N</b>	2363	KI	3			
List All E.Logs Run:				TO	WANDA		2476	K	3		
COMPENSATED SPECI	RAL NATURAL	GAMMA RAY-8	3/14/200	8	RT RILE		2535	KI	-		
			1	UNCIL G	ROVE	2625	KI				
			·	AU	MIRE		2985	K			
			RECORD		ew 🔲 U						
	<u> </u>	t all strings set	-conductor	r, surface	, intermed	liate, production	n, etc.	<del>r</del>			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE		8-5/8"		24#		665 '		380 -			
PRODUCTION	1	5-1/2"		15 5#		21061		450			
PRODUCTION			TIONAL C	15.5# EMENTII	NG/SQUE	<b>3106'</b> EZE RECORD	<u> </u>	470	<u> </u>		
Purpose Perforate	Depth Top Bottom	Type of	Cement	#Sac	ks Used		Type and Pe	rcent Additiv	/es		
Protect Casing Plug Back TD											
Plug Off Zone		-									
Shots Per Foot	PERFORATION Specify Foots	RECORD - Bri				Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)  Depth					
4	2482-2502 /	2545-2565	(Chase)	8/28/2	8008	FRAC (CHA	SE) w/310,100	# 8/16 B	RADY		
						SAND, 1-4	PPG - 9/02	/2008			
	2654-64, 270	06-16, 2804	-14 (CG	) 8/28/	2008	ACDZ (CG)	w/6000 GAL C	CA 15%			
	2635 w/CIBP				•						
TUBING RECORD	Size	Set At		Packe	- At	Liner Run	☐ Yes 🕱	No			
Date of First, Resumed	Production, SW	/D or Enhr.	Produc	ing Meth	od						
09/93/08				x Flowi	ng P	umping Ga	s Lift Dothe	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bbls.	Gas-Oil R	tatio	\ . Gravity		
Disposition of Gas:	METHOD O	F COMPLETIC	492 mc	erd			Production Interv	al			
· ☐ Vented	Used on Le		_	ole 🕡 P	erforation	☐ Dually Co	omp.  Comming				
(If vented, submit A			] Other (						· · · · · · · · · · · · · · · · · · ·		

### Cementing Job Summary

The Road to Excellence Starts with Safety Sold To #: 307666 Ship To #: 2671262 Quote #: Sales Order #: 6076581 Customer: BP AMERICA PRODUCTION COMPANY Customer Rep: Knowles, Anthony Well Name: Trussel "B" Weil #: 4 API/UWI #: Field: HUGOTON-City (SAP): BIG BOW County/Parish: Stanton State: Kansas PANOMA COMMINGLED Contractor: TRINIDAD Rig/Platform Name/Num: 216 Job Purpose: Cement Surface Casing Well Type: Development Well Job Type: Cement Surface Casing Sales Person: HESTON, MYRON Srvc Supervisor: WILTSHIRE. MBU ID Emp #: 195811 MERSHEK Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# LOPEZ, JUAN 198514 MIGUEL, GREGORIO 5 4.5 442124 VASQUEZ-GIRON. 404692 4.5 Rosales Pedro VICTOR WILTSHIRE. 5 195811 **MERSHEK T Equipment** HES Unit # Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way Job Hours **Date** On Location Operating **Date** On Location Operating Date On Location Operating **Hours** Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately Job Times and the same **WALOW** Formation Name **Date** Time Time Zone Formation Depth (MD) Top Bottom Called Out Form Type BHST On Location Job depth MD 682. ft Job Depth TVD 682. ft Job Started 01 - Aug - 2008 23:58 CST Nater Depth Wk Ht Above Floor 4. ft Job Completed 02 - Aug - 2008 -00:43 CST Perforation Depth (MD) From To Departed Loc Well Data **Description** New / Max Size ID Weight Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in lbm/ft in MD TVD **TVD** psig ft ft Surface Hole 12.25 682 Surface Casing New 8.625 8.097 8 RD (ST&C) J-55 682 Sales/Rental/3<sup>rd</sup> Party (HES) Description Qty Qty uom Depth **Supplier** PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA EA RECEIVED SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD 1 EA KANSAS CORPORATION COMMISSION VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft 1 EA FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 1 EΑ NOV 2 1 2008 CENTRALIZER ASSY - API - 8-5/8 CSG X 5 EA CLP, LIM, 8 5/8, FRICT, WTH DOGS 1 CONSERVATION TO EA KIT, HALL WELD-A WICHITA KS EA Tools and Accessories Type Size Qty | Make | Depth Type Size Qty Make Depth Type Size Qtv Make **Guide Shoe** Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set insert Float Plug Container Stage Tool Centralizers

Summit Version: 7.20.130

Saturdav. August 02. 2008 00:54:00

# Cementing Job Summary

	TO A SECURITY OF THE PARTY.	A COMMISSION		*∦¥¥Ç <b>W</b> Mi	scellan	eous Ma	terials	7.5	6.50	LAKON W	W AT.	t writer w
Gellin	<del> </del>	Co	onc	Surfacta	ant		Conc	Acid	і Туре		Qty	Conc %
	nent Fld		onc	Inhibito			Conc	San	d Type		Size	Qty
	THE CANADA					id Data		1967	324	and the state of t	<i>7</i> 56.479	*/ <b>5</b> 64 <b>1</b> 77
<b>殿</b> MS	tage/Plug #: 1	With It	S. W. S. C.	*1. <b>30</b> 4.55	A W.	40 <b>3</b> 76	<b>FERRIN</b>	377,254	3/3/			47.4477.64
Fluid #	Stage Type		Fluic	l Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk		bbl/min	Total Mix Fluid Gal/sl
1	Water Pre- Flush					10.0	bbl	8.33	.0	.0	5.0	A CONTRACTOR OF THE CONTRACTOR
2	Lead Slurry	EXTEN	DACEM (TN	A) SYSTEM (	452981)	230.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIL	M CHLORI	DE - HI TEST	PELLET	Г (100005	053)				·	
	0.5 lbm	POLY-E	-FLAKE (10	)1216940)					*****			
	11.449 Gal	FRESH	WATER					·		***************************************		
3	Tail Slurry	HALCE	M (TM) SYS	STEM (45298	6)	150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIU	M CHLORII	DE - HI TEST	PELLET	(100005	053)	***************************************	<del></del>		<u> </u>	
	0.25 lbm	POLY-E	-FLAKE (10	1216940)		·-·						
	6.324 Gal	<b>FRESH</b>	WATER		177.2			· · · · · · · · · · · · · · · · · · ·				
	Water Displacement					36.812	bbl	8.33	.0	.0	5.0	
<b>TL</b> Ca	lculated Values		Press	ures 📲 🕦	A 10	DINE.	NA CAL	V. Wetster	olumes			
Displa	cement	Shu	t in: Instan	t	Lost Re			Cement S			Pad	
rop Of	Cement	5 Mi	in		Cemen	t Returns		Actual Dis		ent	Treatm	ent
	radient	15 N			Spacer			Load and	Breakdo	own	Total J	ob
					R R	ates 🔐		THE SECOND	1170	***	***	TO THE SERVICE
Circul	ating		Mixing			Displac				Avg. Jo	· · · · · · · · · · · · · · · · · · ·	
		<b>Amount</b>			Joint						<del></del>	· · · · · · · · · · · · · · · · · · ·
Frac R	king # 1 @	D	Frac ring #	2@	D	Frac Rin	g#3@	ID		Frac Ring	#4@	ID
Th	e Information :	Stated	Herein Is	Correct	$\sim$	er Represe Watii (						

MCC NOV 17 2008 CONFIDENTIAL RECEIVED
KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION
WICHITA, KS

Summit Version: 7.20.130

# Cementing Job Log

The Road to Excellence Starts with Safety

	Ship To #:		Quote #: Sales Order #: 6076581						
Customer: BP AMERICA PRO	DUCTION C	OMPANY	Customer Rep: Knowles, Anthony						
Well Name: Trussel "B"		Wel	l #: 4			AP	I/UWI #:		
	(SAP): BIG	BOW	County	Parish: 9	Stanton		State	: Kansas	
PANOMA COMMINGLED			<u> L</u>						KCC
Legal Description:					<del></del>			N	1 7 2008
Lat:			·	Long:				, , , , , , , , , , , , , , , , , , ,	4 2006
Contractor: TRINIDAD		ig/Platfon	m Name/	Num: 216	3			CONF	IDENTIAL
Job Purpose: Cement Surface						Ticket	<b>Amount</b>		
Well Type: Development Well		b Type:							
Sales Person: HESTON, MYRO		rvc Super ERSHEK	visor: W	ILTSHIRE	<b>-</b> ,	MBU II	D Emp #	: 195811	
			Rate		lume i	Pres	sure 🚮	1 2 2 7 1 TO 1	
Activity Description #	a Date/Tir	ne Ch	t bbl/		Like		sig	:- Cor	iments :
	1. 3.00		min			Table 1		10.70	
	15 Marie	1745 ZA #	is as the same of	Stage :	Total	Tubing	Casing		
Call Out	08/01/200	08					ļ	ĺ	
Arrive At Loc	17:45	<u> </u>		ļ	<del>                                     </del>		ļ		
Allive At Loc	08/01/200 21:00	00			ĺ			ł	
Pre-Job Safety Meeting	08/01/200	18		<del> </del>	R	CEIVED		<del> </del>	
l 10 000 Carety Wicoting	21:15				ANSAS COR	PORATION CO	MMISSION	1	
Start Job	08/01/200	8			<del> </del>		ļ		
	23:58	ł			NUV	2 1 200	8		
Test Lines	08/01/200	8			CONSE	VATION DIVI			
	23:58				W	ICHITA KS	BION		
Pump Lead Cement	08/02/200	8	6	85		,	.0	230 SKS	
	00:02								CEM @ 12.3#
Pump Tail Cement	08/02/200 00:15	8	6	36			30.0	150 SKS H. 14.8#	ALCEM @
Drop Plug	08/02/200	8	4		121		.0	END CEME	NT
	00:22								
Pump Displacement	08/02/200	8		40			.0	WATER	
Other	00:24 08/02/200	_   _	1	25				<u> </u>	
Other	00:30	•	ļ <b>"</b>	25			80.0	SLOW RAT	E
Other	08/02/200	8					150.0	PRESSURE	PECODE
	00:42					ļ	130.0	LANDING P	
Bump Plug	08/02/200	8	1		40		620.0	FLOAT HEL	
	00:42					[			<del></del>
End Job	08/02/200	В							
	00:43		1						
Cement Returns to Surface	08/02/2008	В						50 BBLS OF	CEMENT
****	10:00		<u> </u>					TO PIT	

Sold To #: 307666

Ship To #:2671262

Quote #:

Sales Order #:

6076581

SUMMIT Version: 7.20.130

Saturday. August 02. 2008 12:54:00

**Summit Version:** 

7.20.130

# Cementing Job Summary

<u> </u>			<u></u>		7	he Roa	d to Ex	cellen	ice Sta	rts w	ith S	afetv	,					•
Sold To				Sh	oT ai	#: 267 <sup>-</sup>	1262		Quo	te #:					Sale	s Orde	r #- 60	77906
Custome	er: BP	AMER	ICA P	RODU	CTIO	N COMP	PANY		Cust	ome	r Ren	: Kno	owles,	Anth	Onv	- <del></del>	· #. UU	11990
Well Nar	ne: Tr	russell "	B"				Well #	: 4				- 1 411		PI/U				
Field: H			.ED	City (S	AP):	BIG BO			ty/Pari	sh: S	tanto	n		11/0		e: Kans	as	
Contract	or: T	RINIDA	D		<b></b>	Rig/Pl	atform	Name	e/Num:	246					1			
Job Purp				luction	Casir	on in the second	atrom	IVAIIIE	e/Nuiii.	210								
Well Typ	e: Dev	velonme	ent Ma	all	Odon	<del></del>			D 1									
Sales Pe	rson:	HEST	ON M	VDON		300 1	ype: C	ement	Produc	ction (	Casin							
<u> </u>	3011.	TILOT	JIV, IVI	TRON		SIVC S	uperv	isor: (	CHAVE	Z, EF	RIK		MBU	ID E	mp#	: 3246	93	
HES E	mm N		F 4					Job P	ersonn									
CHAVEZ			<b>Exp</b> H 6.3		np#		S Emp		Exp	) Hrs			Н	ES E	mp N	ame	Ехр Н	rs Em
Adrain	., LIXII	`	0.3	324	693	EVANS	S, JOSH	IUA Alie	en   6.3	3	4275	71	GRA'	VES,	JERE	MYL	6.3	3991
MIGUEL,	GRE	GORIO	6.3	442	124	VASOL	JEZ-GIF	ON										
Pedro			0.0	1 772	127	VICTO	JEZ-GIF R	KON,	6.3	3	4046	92						
			·			11010		Eaui	pment				·				<u> </u>	
HES Unit	# D	istance	1 way	HES	Unit:	# Diet	ance-1										<b>.</b>	
10219237	55	5 mile			5642	55 m		way	HES 10866				ce-1 w			Unit#	Dista	nce-1 w
10897857	5!	5 mile		7703		55 m				_		5 mile			10897	7801	55 mi	e
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Date		-14					<del></del>	Job I	Hours								<u> </u>	
Date		n Locati Hours	ion   C	Operati		Date	(	On Loca		-	rating	, [	Da	te	0	n Locati	on (	Operatin
		Hours		Hours	-			Hou	rs	H	ours				1	Hours		Hours
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Formation	Namo	- P. S. S. S.		S& JOD		Tarita				1.00				Job	Tim	es	4.4°	
Formation														Date		Tim		ime Zon
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Surface Cas	sing	New		8	.625	8.097	24.	<del></del>	8 RD (S	T&C)	-	J-:	55	·		682.	<del> </del>	ļ
(Coursellow)						Sa	les/Re	ntal/3	Party	/HF	S1 8 12		da espera		No.	OOZ.	The later was	
				שט	ろしいりし	1011					- J. WEINE	Qty	Qty u	O.C.	Dep			
LUG,CMTG	TOP,	5 1/2,HV	VE,4.3	MIN/5	.09 M	A		REC	EIVED		-	1	E/		Dep	un	Supp	lier
HOE,IFS,5	1/2 8F	D,INSR	FLPR	V			KANSAS	CORPOR	NTION CO	MMISSI	ON	<u> </u>	E/					<del></del>
LUP ASSY	,1.250	ID,4 1/2	,5 IN I	VSR				NOV 2	f 200	0							KC(	*
TRZR ASS	Y,5 1/2	CSG X	7 7/8 H	IOLE.H	INGE	D ·		<b>NUA-</b> 4	1 200	Ď		1	E/			4 1034 0		
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OLLAR-ST(							C(	ONSERVA	ITION DIVI HITA, KS	BICH		1	EA			CERLIP		PEAL
OLLAR-STO T <sub>r</sub> HALL WE	27.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Id Alaba		Ser.	oglija, na	2003 e. des	WIC	min, no	1-, 2 1, 195, 445-7		1	EΑ			<del>COM</del>	IUCI	TIPIL
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T,HALL WE	Siza		AIGKE	Depth		700	Size	Qty	_   Mak	e D	epth	L	Type		Siz	ze	Qty	Make
T,HALL WE	Size	(4.5)			Paci							Тор						
T,HALL WE Type uide Shoe	Size	Q.y													·			
T,HALL WE Type uide Shoe oat Shoe	Size	Q.y			Brid	ge Plug						Botto	om Plu	ig 📗				
T,HALL WE Type uide Shoe oat Shoe oat Collar	Size	Q.y	•										om Plug plug s					
T,HALL WE Type uide Shoe oat Shoe	Size				Brid							SSR Plug		et				

Sunday, August 03, 2008 21:28:00

# Cementing Job Summary

Cillin	שַ רַשָּני	Conc	Surfactant		Conc		d Type		Qty	14 1	<b>₹</b>
	nent Fld	Conc	Inhibitor		Conc		d Type		Size	Con	<u>C</u> ↓
i in	1.6.1.2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		EASTAINED IN	luid Data	Brand Paris	<b>可以,你是我的老</b>	-150 to 15	Balleton Car	Size	Qty	- A. C. S.
St	age/Plug #: 1,			7 N. W.				Apple Services	:	Mary Street	
Fluid	Stage Type		Name	Qty	Qtv	BA:	1 V	y a la la la	100	15 (44 h m	0
#					uom	Mixing Density	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total	Mi al/
1	Water Spacer					lbm/gal		r Bolovska osni			
2	Tail Slurry	EVIENDA OFIA (TAA)	0.00	10.00	bbl	8.33	.0	.0	5.0		<u> </u>
	0.25 lbm	EXTENDACEM (TM)	SYSTEM (452981	1) 470.0	sacks	12.3	2.03	11.29	5.0	11.2	9
	11.288 Gal	POLY-E-FLAKE (101	216940)								_
		FRESH WATER	<u> </u>								_
1	2% KCL Water Displacement			74.00	bbl	8.33	.0	.0	5.0		
	2 gal/Mgal	CLAYFIX II, HALTAN	K (100003729)		<del></del>	<u> </u>					
Cal	culated Values	Pressu	AND MARKET OF MAN DOLLARS OF THE STREET	New residence	or collective and	. Tekniski milionali ara	a of sources and	ana di seo ci i			
	ement	Shut in: Instant	1	Podernie	72		olumes	<b>学来有4</b> 9	75	article:	
op Of	Cement	5 Min		Returns		Cement SI			Pad		
	adient	15 Min		nt Returns		Actual Dis			Treatm	ent	
	of which are a new to		Spac		et Carlina Services and	Load and	<u>Breakdow</u>	n	Total Jo	b	
Circula	atina	Mixing				N 52, W4	10.475		机性处态		M. 1
			ason Shoe Joint	Displac	ement	L		Avg. Jol	b		- Carres
		D Frac ring # 2		F D:	<b>"</b>		·	···			
***************************************		i lao inig # 2		Frac Ring			Fr	ac Ring#	4@	ID	
The	Information	Stated Herein Is (	Correct	mer Represe	ntative S						

KCC NOV 1 7 2008 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20,130

# Cementing Job Log

Sold To #: 307666	The R	oad to	Excelle	nce Sta	arts with .	Safety		
Customer: BD AMEDICA DD	120 10 15 767	1262		Quote	#:		Sa	ales Order #: 6077996
Customer: BP AMERICA PRO Well Name: Trussell "B"	ODUCTION COMI			Custo	mer Rep:	Knowles,	Anthon	V
	L. (04D), DIO DO	Well				1	API/UWI	#:
PANOMA COMMINGLED	ty (SAP): BIG BO	N	County/	Parish	Stanton			te: Kansas
Legal Description:		····	<u> </u>					
Lat:				longe		<del></del>		
Contractor: TRINIDAD	Ria/P	atforn	n Name/	Long:	16			
Job Purpose: Cement Produc	tion Casing	40011	i italiic/i	10111. 2	10	Tiple.	4.4	
Well Type: Development Well	Job T	vpe: C	ement P	roductio	on Casing	I ICKE	t Amou	nt:
Sales Person: HESTON, MYR	ON Srvc S	uperv	isor: Ch	AVFZ	FRIK		ID Emp	#- 20 1000
			Rate	FERRE	MARKET TO A COMM		essure :	<b>#:</b> 324693
Activity Description	. Date/Time	Cht	bbli	THE WAY	olume		psig .	Comments
		#	min	1	bbl		res.	Commens
Call Out		#	- 11X	Stage	Total	Tubing	Casin	
odii odi	08/03/2008 12:00			1				LIBERAL DISPATCH
Safety Huddle	08/03/2008	<del> </del>		<del> </del>			1	
•	13:00		ļ	ŀ				JOURNEY
				[			1	MANAGEMENT AND
Depart from Service Center or Other Site						<del>                                     </del>	<del></del>	ROUTES DISCUSSED LIBERAL KS
Arrive At Loc	14:00				K	CC	1	LIBERAL KS
Allive At Loc	08/03/2008 16:00							CONTACT CUSTOMER
	10.00				NOV 1	2008		AND REVIEW JOB
Safety Huddle	08/03/2008			· <del></del>	DONE	DENT	<b>M</b>	PROCEDURES
	16:15				MAL	٠٠٠ اسا في		REVIEW JSA
Assessment Of Location	08/03/2008	-			<del>                                     </del>	<del> </del>	<del> </del>	ASSEST LOCATION
Safety Meeting Rig-Up Equipment	16:30							RIG UP EQUIPMENT
rug-op Equipment	08/03/2008 16:45							PUMP TRUCK
	10.45			120010	RECE	IVEO	e e e e e e e e e e e e e e e e e e e	POSITIONED WITH
Wait on Customer or	08/03/2008			KANS	SAS CORPORA	UION COMMI	POLICIN	FIELD BENDS
Customer Sub-Contractor	17:00	- 1			NOV 2	1 2008		RUNNING PIPE AND
Equip Safety Huddle					*** -	2000		CIRCULATION OF WELL
Salety Huddle	08/03/2008					ON DIVISION TA, KS		PRE JOB SAFETY
	19:00		·		WICH	IA, NO		HUDDLE - REVIEW
Start Job	08/03/2008				<del> </del>		·	QUANTIES
	19:33		ļ					
est Lines	08/03/2008						·	4000
turn Carra	19:35							4000 psi
ump Cement	08/03/2008		6	170		10.0	151.0	470 SKS @ 12.3 PPG /
hutdown	19:37			· · · · · · · · · · · · · · · · · · ·				54 BBLS BACK TO PIT
	08/03/2008 20:20		. 1			170.0		DROP TOP PLUG
lean Lines	08/03/2008						<del></del>	
	20:21					.		TO PIT
	·					<u> </u>		

Sold To #: 307666

Ship To #:2671262

Quote #:

Sales Order #:

6077996

SUMMIT Version:

7.20.130

Sunday, August 03, 2008 09:28:00

# Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/	CONTRACTOR OF THE PARTY	ume bi	The state of the s	sure sig	Comments, 2
		# **	min	Stage	Total	Tubing	Casing	
Pump Displacement	08/03/2008 20:25		5	74		.0	204.0	2 % KCL WATER DISPLACEMENT
Slow Rate	08/03/2008 20:39		1.5			54.0	890.0	64 AND THEN STOP 5 MIN AND PUMP 5 BBLS 1 BBL/MIN LAST 10 BBLS
Bump Plug	08/03/2008 21:02		1.5	*		74.0	1562. 0	500 OVER PLUG LANDING PRESSURE
Release Casing Pressure	08/03/2008 21:07							HOLD FOR 5 MIN. TEST FLOATS
End Job	08/03/2008 21:08							FLOATS HELD
Safety Huddle	08/03/2008 21:15							RIG DOWN MEETING
Rig-Down Equipment	08/03/2008 21:30							RIG RAN OUT OF WATER DURING CMT PROCEDURES CAUSING STOP JOB
Depart Location Safety Meeting	08/03/2008 22:30							THANKS FOR CALLING HALLIBURTON
End Job	08/03/2008 22:31							ERIK CHAVEZ AND CREW

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NOV 2 1 2008

CONSERVATION CONSE

Sold To #: 307666

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Sunday, August 03, 2008 09:28:00