

ORIGINAL

11/04/10

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels DRILLING, LLC
License: 33783

Wellsite Geologist: Ken Recoy **CONFIDENTIAL**
Designate Type of Completion: NOV 04 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-23-08	7-24-08	7-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27358-0000
County: Neosho
SW NW Sec. 28 Twp. 28 S. R. 19 East West
1980 feet from S (circle one) Line of Section
700 feet from E (circle one) Line of Section

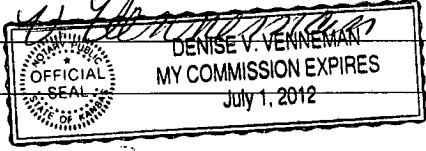
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shaw Enterprises Well #: 28-5
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 1017 Plug Back Total Depth: 1006
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1006
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AP IWS 2909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-04-08
Subscribed and sworn to before me this 4th day of November,
20 08.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Shaw Enterprises Well #: 28-5
 Sec. 28 Twp. 28 S. R. 19 East West County: Neosho

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
<input checked="" type="checkbox"/> Compensated Density Neutron Log			
<input checked="" type="checkbox"/> Dual Induction Log			
<i>DIFFERENTIAL TEMPERATURE LOG</i>			

*For later use
open or
11/10/08
KCL*

*GAMMA RAY
DIFFERENTIAL TEMPERATURE LOG*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1006	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	894-897/840-842/835-837	500gal 15% HCLw/ 59bbbls 2% KCl water, 645bbbls water w/ 2% KCL, Blockde, 6400# 20/40 sand	894-897/840-842 835-837
4	648-650/597-599/594-596	400gal 15% HCLw/ 53bbbls 2% KCl water, 550bbbls water w/ 2% KCL, Blockde, 5300# 20/40 sand	648-650/597-599 594-596
4	483-487/472-476	400gal 15% HCLw/ 60bbbls 2% KCl water, 690bbbls water w/ 2% KCL, Blockde, 7100# 20/40 sand	483-487/472-476

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	937	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

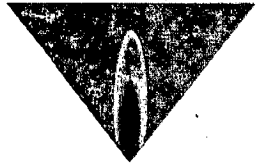
Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6825

FIELD TICKET REF #

FOREMAN Joe Richardson

SSI 625530

API 15-133-27358

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-29-8	Shaw Enterprises 28.5			28	28	5	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	6:45		903427		6.25	<i>Joe Richardson</i>
Craig		6:45		903255		6.25	<i>Craig</i>
Maht		8:00		903600			<i>Maht</i>
Daniel		7:00		904735			<i>Daniel</i>
Tyler		6:45		903140	932452	6.25	<i>Tyler</i>
MOVIEPICK	✓	7:45		903139	932895	7.25	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1017 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 106 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Washed 20 FT Sump 5 SKS gel & Sump to Surface. Installed
RAN 2 SKS gel & 16 BBL Dye & 135 SKS of cement to get dye to Surface.
Flush pump. Pump wiper plug to bottom & Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1000.68	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	115 100 SK	Portland Cement	
	20 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	
903139	1	Casing tractor	
932895	1	Casing trailer	

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NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

072408

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/24/08
Lease: Shaw Enterprises
County: Neosho
Well#: 28-5
API#: 15-133-27358-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	313-314	Coal
23-53	Lime	314-348	Sand
53-66	Sand	348-358	Sandy Shale
66-71	Lime	358-363	Lime
71-80	Sand	363-366	Coal
80-91	Shale	366-406	Lime
91-110	Lime	390	Gas Test 0" at 1/4" Choke
110-138	Sandy Shale	406-409	Black Shale
138-154	Lime	409-446	Sandy Shale
154-175	Sandy Shale	415	Gas Test 0" at 1/4" Choke
175-177	Black Shale	446-469	Lime
177-185	Lime	469-476	Black Shale
185-198	Shale	476-481	Lime
198-199	Coal	478	Gas Test 15" at 1/2" Choke
199-208	Lime	481-484	Black Shale and Coal
208-237	Sandy Shale	484-510	Sand and Sandy Shale
215	Gas Test 0" at 1/4" Choke	490	Gas Test 15" at 1/2" Choke
237-240	Black Shale	510-5569	Sandy Shale
240-260	Lime	569-570	Coal
260-266	Sandy Shale	570-580	Sand
266-268	Lime	580-589	Sandy Shale
268-271	Sandy Shale	589-591	Lime
271-287	Lime	591-594	Black Shale
287-313	Sandy Shale	594-595	Sandy Shale

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072408

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Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/24/08
Lease: Shaw Enterprises
County: Neosho
Well#: 28-5
API#: 15-133-27358-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
595-597	Coal	891-894	Coal
597-628	Sandy Shale	894-903	Shale
628-630	Coal	896	Gas Test 25" at 1/2" Choke
630-645	Sandy Shale	903-1017	Mississippi Lime
645-647	Coal	915	Gas Test 25" at 1/2" Choke
647-655	Sandy Shale	1017	Gas Test 25" at 1/2" Choke
655-656	Coal	1017	ID
656-685	Sandy Shale		
685-686	Coal		Surface 23'
686-720	Sandy Shale		
720-727	Sand		
727-730	Sandy Shale		
730-731	Coal		
731-777	Sandy Shale		
777-787	Sand		
787-793	Sandy Shale		
793-794	Coal		
794-815	Shale		
815-831	Sand		
831-834	Coal		
834-838	Sandy Shale		
838-839	Coal		
839-891	Shale		
840	Gas Test 15" at 1/2" Choke		

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WICHITA, KS