

11/24/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

*Warren
11/24/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Warren Drilling, LLC
Operator Contact Person: Cynthia B. Gray
Phone: (281) 893-9400 x.259
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Patrick Deenihan

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NOV 24 2008

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/02/08	08/10/08	8/11/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21999-00-00
County: Finney
SE - SW - NW Sec. 19 Twp. 22 S. R. 33 East West
2310 feet from S / (N) (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Garden City "B" Well #: 13-19
Field Name: Damme
Producing Formation: Morrow
Elevation: Ground: 2310 Kelly Bushing: 2923
Total Depth: 5050 Plug Back Total Depth: 4996
Amount of Surface Pipe Set and Cemented at 349 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2715 Feet
If Alternate II completion, cement circulated from 5047
feet depth to surface w/ 1000 sx cmt.

Drilling Fluid Management Plan *AKINTJ 22409*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

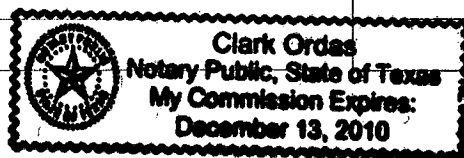
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray
Title: Field Operations Date: 11/24/2008

Subscribed and sworn to before me this 24TH day of November,
20 08.

Notary Public: Clark Ordas
Date Commission Expires: 12-13-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

COMPLETION

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City "B" Well #: 13-19
 Sec. 19 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name: COMPLETION Top Datum
 SEE ATTACHED

CNL/CDL MEL, DIL, CBL

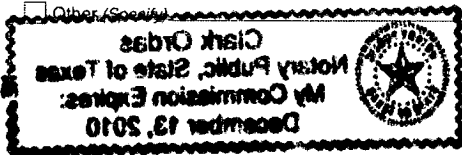
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	349	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4-1/2"	10.5	5047	C/C-lite/ASC	1000	10% salt, 2% gel, 5# gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4770-4776	600 gal 7.5% NEFE	4770-76

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4726		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/24/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	0	20	0	28.6

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)



Garden City "B" #13-19
Damme Field
Finney County
API. NO. 15-055-21999-00-00

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NOV 24 2008

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Tops and base of formation penetrated

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Herington	2525	(+398)
Krider	2544	(+379)
Winfield	2603	(+320)
Heeber Shale	3831	(-908)
Lansing	3880	(-957)
Base/Kansas City	4363	(-1400)
Cherokee Shale	4506	(-1583)
Morrow	4711	(-1778)
St. Louis	4854	(-1931)

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KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
AUG 18

PRIORITY INVOICE

Invoice Number: 115554
Invoice Date: Aug 11, 2008
Page: 1

Bill To:
Pioneer Exploration, LTD
P O Box 38
Spivey, KS 67142-0038

FIDENTIAL

NOV 24 2008

KCC

Customer ID	Well Name # of Customer P.O.	Payment Terms	
PioExp	Garden City B #13-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 11, 2008	9/10/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	20.80	83.20
200.00	MAT	ASC Class A	18.60	3,720.00
200.00	MAT	Lightweight Class A	14.05	2,810.00
1,000.00	MAT	Gilsonite	0.89	890.00
19.00	MAT	Salt	23.95	455.05
50.00	MAT	Flo Seal	2.50	125.00
460.00	SER	Handling	2.40	1,104.00
73.00	SER	Mileage 460 sx @ .10 per sk per mi	46.00	3,358.00
1.00	SER	Production String - Bottom Stage	2,185.00	2,185.00
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	434.00	434.00
10.00	EQP	Centralizers	51.00	510.00
3.00	EQP	Baskets	169.00	507.00
1.00	EQP	Latch Down Assembly	405.00	405.00
1.00	EQP	D V Tool	4,219.00	4,219.00

DESCRIPTION Cementing Service
ACCOUNT # 115554
WELL NAME Garden City B #13 KS 15913
AFE# 0808040
DATE 8-10-08 APPROVED _____

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2145.12

ONLY IF PAID ON OR BEFORE

Sep 10, 2008

Subtotal	21,429.25
Sales Tax	877.81
Total Invoice Amount	22,307.06
Payment/Credit Applied	
TOTAL	22,307.06

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KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32031

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oak Hills

DATE <u>8-11-08</u>	SEC. <u>19</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>1:30pm</u>	JOB START <u>8:30am</u>	JOB FINISH <u>9:00am</u>
GARDEN CITY LEASE "B"	WELL # <u>13-19</u>	LOCATION <u>Big lower rd + BANOW Rd</u>		FURNEY COUNTY	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/2 W - S + W in</u>					

CONTRACTOR <u>WARREN Rigs #18</u>	OWNER <u>same</u>
TYPE OF JOB <u>Pre-stage Bottom stage</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>5050'</u>	AMOUNT ORDERED <u>200 SKS ASC, 10% salt</u>
CASING SIZE <u>4 1/2 9.5</u> DEPTH <u>5043'</u>	<u>2% coal, 5% sil/sk</u>
TUBING SIZE	<u>200 site 114 + 60-sal</u>
DRILL PIPE DEPTH	
TOOL DU Tool #54 DEPTH <u>2715</u>	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>43'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>43' 21"</u>	GEL _____ @ <u>2080</u> <u>8320</u>
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>43.98 med</u>	ASC _____ @ <u>18.50</u> <u>3720.00</u>
EQUIPMENT <u>37.02 water</u>	Lite _____ @ <u>14.05</u> <u>2810.00</u>

PUMP TRUCK # <u>431</u>	CEMENTER <u>Fuzzy</u>	HELPER <u>Kelly</u>
BULK TRUCK # <u>373</u>	DRIVER <u>LaRone</u>	
BULK TRUCK # <u>386</u>	DRIVER <u>John</u>	
<u>394</u>	<u>Rox</u>	

REMARKS:

Mix 200 SKS Lite 114 + 60-sal Tail with 200 SKS ASC 10% salt, 2% coal, 5% sil/sk washout pump lines. Displace plus to hatchdown. 1st Plug Press 900' hande 14' 4" Clutch. Drop DU Bomb w/ 15 min open tool circ. 2 hrs 1st Plug down @ 9:00pm Thanks Fuzzy + crew

Gilsonite	1000#	@ .89	890.00
Salt	19 SKS	@ 23.95	455.05
60-sal	50#	@ 2.50	125.00
HANDLING	460	@ 2.50	1145.00
MILEAGE	<u>.09</u> x 54 mile		3358.00
TOTAL			<u>62545.45</u>

SERVICE

DEPTH OF JOB	<u>5043'</u>		
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>73</u>	@ <u>7.00</u>	<u>511.00</u>
MANIFOLD thread	@		<u>113.00</u>
TOTAL			<u>2809.00</u>

CHARGE TO: Pioneer Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- ATU Float shoe		<u>434.00</u>
10- Controllers	@ <u>51.00</u>	<u>510.00</u>
3- Baskets	@ <u>169.00</u>	<u>507.00</u>
(L) 1- Hatchdownassy	@	<u>405.00</u>
(L) 1- DU Tool	@	<u>4219.00</u>
TOTAL		<u>6075.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

SIGNATURE

[Signature]

CONSERVATION DIVISION
WICHITA, KS

[Signature]

PRINTED NAME

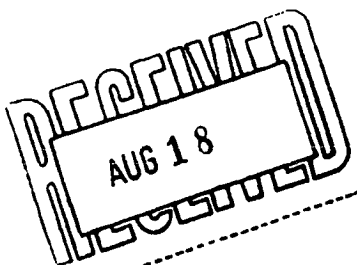
NOV 24 2008

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KCC



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566



PRIORITY INVOICE

Invoice Number: 115555
Invoice Date: Aug 11, 2008
Page: 1

Bill To:
Pioneer Exploration, LTD
P O Box 38
Spivey, KS 67142-0038

Customer ID	Well Name or Customer P.O.	Payment Terms	
PioExp	Garden City B #13-19	Net 30 Days	
Job Location	Compressor	Service Date	Due Date
KS1	Oakley	Aug 11, 2008	9/10/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C Premium Plus	19.25	2,887.50
575.00	MAT	Lightweight Class A	14.05	8,078.75
2,875.00	MAT	Gilsonite	0.89	2,558.75
144.00	MAT	Flo Seal	2.50	360.00
916.00	SER	Handling	2.40	2,198.40
73.00	SER	Mileage 916 sx @ .10 per sk per mi	91.60	6,686.80
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

DESCRIPTION Cementing Service
ACCOUNT # 1600-15
WELL NAME Garden City B #13 KS 15913
AFF# 08081040
DATE 8-18-08 APPROVED _____

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 23,955.07

ONLY IF PAID ON OR BEFORE

Sep 10, 2008

Subtotal	23,955.00
Sales Tax	860.87
Total Invoice Amount	24,816.07
Payment/Credit Applied	
TOTAL	24,816.07

CONFIDENTIAL
NOV 24 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32032

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

8-11-08	SEC. 19	TWP. 22S	RANGE 33W	CALLED OUT	ON LOCATION 1:30pm	JOB START 12:00am	JOB FINISH 6:00am
Garden City LEASE B	WELL # 13-19	LOCATION Big house Rd + Barlow Rd		County Finney	STATE KS		
OLD OR <u>NEW</u> (Circle one)			1/2 cu - 5 sacks				

CONTRACTOR <u>Warren #18</u>	OWNER <u>Same</u>
TYPE OF JOB <u>2 stage (Top stage)</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>5043'</u>	CEMENT
CASING SIZE <u>4 1/2 9.5</u> DEPTH <u>2715'</u>	AMOUNT ORDERED <u>150 sacks class C</u>
TUBING SIZE _____ DEPTH _____	<u>650 lbite 1/4" clo-seal 5" @ 1/sk</u>
DRILL PIPE _____ DEPTH _____	<u>(used 575 sacks)</u>
TOOL _____ DEPTH _____	COMMON class "C" <u>150 @ 19.25</u> <u>2887.50</u>
PRES. MAX _____ MINIMUM _____	POZMIX _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	GEL _____ @ _____
CEMENT LEFT IN CSG. _____	CHLORIDE _____ @ _____
PERFS. _____	ASC _____ @ _____
DISPLACEMENT <u>43.98 bbls</u>	<u>Lite 575 @ 14.02</u> <u>8078.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>4221</u>
<u>431</u> HELPER <u>Kelly</u>
BULK TRUCK
<u>394</u> DRIVER <u>Ray</u>
BULK TRUCK
<u>386</u> DRIVER <u>John</u>

<u>Gilsonite 2875#</u>	@ <u>.89</u>	<u>2558.25</u>
<u>clo-seal 144#</u>	@ <u>2.50</u>	<u>360.00</u>
HANDLING <u>916</u>	@ <u>2.49</u>	<u>2198.40</u>
MILEAGE <u>10454 mile</u>		<u>6686.80</u>
		TOTAL <u>2270.20</u>

REMARKS:

Mix 550 sacks BH + 100 sacks in MH
Mix 350 sacks lite 1/4" clo-seal
5" @ 1/sk Tail with 150 class C
Washout pump & lines. Displace
plus to BU tool 7m# lite 150#
hand tool closed cement did
circulate
Plugdown @ 12:30am

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1185.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	<u>NC</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>1185.00</u>	

CHARGE TO: Pioneer Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION LOG & FLOAT EQUIPMENT

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL

NOV 24 2008

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

KCC

ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

SCANNED 8-7-08

PRIORITY INVOICE

RECEIVED
AUG 07

S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Phone: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 115401
Invoice Date: Aug 1, 2008
Page: 1

Bill To:
Pioneer Exploration, LTD
P.O. Box 38
Spivey, KS 67142-0038

Customer ID	Well Name / Well Customer P.O.	Payment Terms	
PioExp	Garden City B #13-19	Net 30 Days	
Job Location	Camp/Location	Service Date	Due Date
KS1	Oakley	Aug 1, 2008	8/31/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handlign	2.40	568.80
73.00	SER	Mileage 237 sx @ .10 per sk per mi	23.70	1,730.10
1.00	SER	Surface	1,018.00	1,018.00
49.00	SER	Extra Footage	0.85	41.65
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

RECEIVED DESCRIPTION Cementing
KANSAS CORPORATION COMMISSION
DEC 01 2008 ACCOUNT # 1600-15
WELL NAME G.C. BE# 13 K/S 9/3
CONSERVATION DIVISION DATE 8-7-08 APPROVED _____
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	CONFIDENTIAL	8,075.60
Sales Tax		253.77
Total Invoice Amount	NOV 24 2008	8,329.37
Payment/Credit Applied		
TOTAL		8,329.37

