

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/20/08

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Phil Askey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/29/08 9/4/08 9/4/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24837-00-00
County: Ness
SW NE NE NW Sec. 24 Twp. 16 S. R. 23 East West
592 feet from S N (circle one) Line of Section
2268 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Toedman Well #: 1-24
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2440' Kelly Bushing: 2445'
Total Depth: 4520' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx amt.

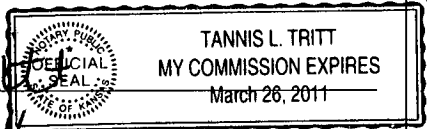
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,500 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 Dig - 12/30/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 11/20/08
Subscribed and sworn to before me this 20th day of November, 2008.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION
NOV 21 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Toedman Well #: 1-24
 Sec. 24 Twp. 16 S. R. 23 East West County: Ness **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhydrite | 1784 | + 661 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | B/Anhydrite | 1820 | + 625 |
| List All E. Logs Run: | | Heebner Shale | 3837 | - 1392 |
| | | Lansing | 3874 | - 1429 |
| | | Marmaton | 4187 | - 1742 |
| | | Ft. Scott | 4340 | - 1895 |
| | | Cherokee Sand | 4422 | - 1977 |
| | | Mississippian | 4454 | - 2009 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 255' | Common | 165 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | <i>(Amount and Kind of Material Used)</i> | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | | | |
|--|-----------|---------|--|---------------|-----------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32878

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV 20 2008

SERVICE POINT:

Great Bend
New City

| | | | | | | | | |
|-------------------------|-------------|---|-----------|--------------|---------------------|---------------------|--------------------|--------------------|
| DATE 8-29-08 | SEC 24 | TWP 16S | RANGE 23W | CONFIDENTIAL | CALLLED OUT 1:00 pm | ON LOCATION 4:30 pm | JOB START 10:00 am | JOB FINISH 7:00 pm |
| LEASE Fredman | WELL # 1-24 | LOCATION 283 1/2 Jct, 4 E of "W" Rd, 1/2 side | | | COUNTY Ness | STATE KS | | |
| OLD OR NEW (Circle one) | | | | | | | | |

CONTRACTOR WIN # 10

TYPE OF JOB Surface

HOLE SIZE _____ T.D. 256'

CASING SIZE 8 5/8 DEPTH 256'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 ft

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT Fresh Water

OWNER Mull

CEMENT AMOUNT ORDERED 165x 3/8 cc, 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Tyler

3166 HELPER John Russell

BULK TRUCK DRIVER Kevin

341

BULK TRUCK DRIVER _____

| | | | | |
|----------|------------------|-----|--------------|----------------|
| COMMON | <u>165</u> | @ | <u>13.65</u> | <u>2252.25</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>20.40</u> | <u>61.20</u> |
| CHLORIDE | <u>5</u> | @ | <u>57.15</u> | <u>285.75</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>173</u> | @ | <u>2.25</u> | <u>389.25</u> |
| MILEAGE | <u>123181.10</u> | Min | | <u>312.00</u> |
| | | | TOTAL | <u>3300.45</u> |

REMARKS:

pipe on bottom break circulation pump
165x 3/8 cc, 2% gel, displace with
15 bbls Fresh water, shut down,
close in, Rig down, cement did
circulate.

SERVICE

| | | | |
|-------------------|-------------|---|---------------------------|
| DEPTH OF JOB | <u>256'</u> | | |
| PUMP TRUCK CHARGE | | | <u>999.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>18</u> | @ | <u>7.50</u> <u>135.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| | | | TOTAL <u>1134.00</u> |

CHARGE TO: Mull

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|-------------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL _____ | | |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Greg Ernst

SIGNATURE X Greg Ernst

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

