

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/12/08

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

07/23/08 07/25/08 08/12/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21132-0000

County STANTON

NE SW SW Sec. 13 Twp. 27S S. R. 39W E W

1280' FSL Feet from S/N (circle one) Line of Section

1260' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MATER A Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3078 Kelley Bushing 3090

Total Depth 2920 Plug Back Total Depth 2590

Amount of Surface Pipe Set and Cemented at 675 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALL ENH 11-3010
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeAnn Smyers

Title REGULATORY STAFF ASSISTANT Date 11/12/08

Subscribed and sworn to before me this 13th day of NOVEMBER,

20 08.

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	UIC Distribution
<input checked="" type="checkbox"/>	<u>Jim H. Miller</u>

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name MATER A

Well # 4

Sec. 13 Twp. 27S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA RAY - 8/04/08

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
HERRINGTON	2307	KB	
TOWANDA	2427	KB	
FORT RILEY	2480	KB	
COUNCIL GROVE	2574	KB	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		8-5/8"	24#	675'		380	
<u>PRODUCTION</u>		5-1/2"	15.5#	2914'		433	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2434-2454, 2490-2510 (CHASE) 8/13/08	FRC CHS 200,100 8/16 BR SN 8/14/08	
	2602-2612, 2648-2658, 2752-2762, 2794-2804 (COUNCIL GROVE) 8/13/08	ACD CG 5945 GL 15% OCA ACD 8/13/08	
	2590 w/CIBP		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
08/29/08		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		75 mcf/d					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

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CONFIDENTIAL Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666		Ship To #: 2667582		Quote #:		Sales Order #: 6042102	
Customer: BP AMERICA PRODUCTION COMPANY				Customer Rep: Knowles, Anthony			
Well Name: Mater "A"			Well #: 4		API/UWI #:		
Field: HUGOTON-PANOMA COMMINGLED		City (SAP): BIG BOW		County/Parish: Stanton		State: Kansas	
Contractor: TRINIDAD			Rig/Platform Name/Num: 216				
Job Purpose: Cement Production Casing							
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: HESTON, MYRON			Srvc Supervisor: CHAVEZ, ERIK		MBU ID Emp #: 324693		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	5	324693	EVANS, JOSHUA Allen	5	427571	HAYES, CRAIG	5	449385
TORRES, CLEMENTE	5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	25 - Jul - 2008	11:00	CST
Form Type		BHST	Job Started	25 - Jul - 2008	15:00	CST
Job depth MD	2914.4 ft	Job Depth TVD	Job Completed	25 - Jul - 2008	16:35	CST
Water Depth		Wk Ht Above Floor	Departed Loc	25 - Jul - 2008	18:32	CST
Perforation Depth (MD)	From	To		25 - Jul - 2008	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				850.	2890.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2890.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		850.		

Sales/Rental/3rd Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	KANSAS CORPORATION COMMISSION	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V		1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	NOV 21 2008	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED		10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	CONSERVATION DIVISION WICHITA, KS	1	EA		
KIT, HALL WELD-A		1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0		
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			430.0	sacks	12.3	2.03	11.29	5.0	11.29	
		0.25 lbm POLY-E-FLAKE (101216940)										
		11.288 Gal FRESH WATER										
3	2% KCL Water Displacement				69.00	bbl	8.33	.0	.0	5.0		
		0.084 gal/bbl CLAYFIX II, HALTANK (100003729)										
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								
				<i>X D. O'Neil</i>								

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON**KCC**NOV 1 2 2008
CONFIDENTIAL**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 307666	Ship To #: 2667582	Quote #:	Sales Order #: 6042102
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Mater "A"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/25/2008 11:00							
Safety Huddle	07/25/2008 12:00							
Arrive At Loc	07/25/2008 15:00							
Assessment Of Location Safety Meeting	07/25/2008 15:15							
Rig-Up Equipment	07/25/2008 15:30							SPOT IN RUN LINES
Pre-Job Safety Meeting	07/25/2008 16:00							
Test Lines	07/25/2008 16:35							4500 PSI
Pump Spacer 1	07/25/2008 16:43		3	10	0		240.0	10 BBLS H2O
Pump Cement	07/25/2008 16:45		4	155	10		239.0	430 SKS @ 12.3 PPG
Clean Lines	07/25/2008 17:20		2		165			TO DITCH
Drop Top Plug	07/25/2008 17:21							
Pump Displacement	07/25/2008 17:25		4	69	0		283.0	H2O / 5 GAL CLAYFIX
Displ Reached Cmnt	07/25/2008 17:30		4		29		467.0	
Stage Cement	07/25/2008 17:38		1		49		520.0	SLOW RATE 1 BBLS/MIN STOP WAIT 5MIN AND PUMP 5 BBLES LAST 20 BBLS
Bump Plug	07/25/2008 18:21				69		1800.0	500 OVER PLUG LANDING PRESSURE HELD
Check Floats	07/25/2008 18:26							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2667582

Quote #:

Sales Order #: 6042102

SUMMIT Version: 7.20.130

Friday, July 25, 2008 06:58:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	07/25/2008 18:27							THANKS
Safety Huddle	07/25/2008 18:45							
Rig-Down Equipment	07/25/2008 19:00							THANKS FOR CALLING HALLIBURTON
End Job	07/25/2008 20:00							ERIK CHAVEZ AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2667582

Quote #:

Sales Order #:

6042102

SUMMIT Version: 7.20.130

Friday, July 25, 2008 06:58:00

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2667582	Quote #:	Sales Order #: 6041670
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Mater "A"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	4.3	324693	EVANS, JOSHUA Allen	4.3	427571	MIGUEL, GREGORIO Pedro	4.3	442124
OLDS, ROYCE E	4.3	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				24 - Jul - 2008	02:00		CST
Form Type			BHST	On Location	24 - Jul - 2008	06:30	CST
Job depth MD	680. ft		Job Depth TVD	680. ft	Job Started	24 - Jul - 2008	08:12
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	24 - Jul - 2008	09:16
Perforation Depth (MD)	From		To	Departed Loc	24 - Jul - 2008	10:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					850.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		850.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)	230.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.449 Gal	FRESH WATER							
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)	1500.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
4	Water Displacement		40.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Brent H. [Signature]</i>					

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 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2667582	Quote #:	Sales Order #: 6041670
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Mater "A"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srcv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/24/2008 02:00							
Safety Huddle	07/24/2008 03:00							
Arrive At Loc	07/24/2008 06:30							
Safety Huddle	07/24/2008 06:45							
Assessment Of Location Safety Meeting	07/24/2008 07:00					RECEIVED KANSAS CORPORATION COMMISSION		
Rig-Up Equipment	07/24/2008 07:15					NOV 2 1 2008		
Safety Meeting - Pre Job	07/24/2008 07:30					CONSERVATION DIVISION WICHITA, KS		
Start Job	07/24/2008 08:12							
Test Lines	07/24/2008 08:13							3000 PSI
Pump Spacer 1	07/24/2008 08:16		4	10	0		25.0	RIG WATER
Pump Lead Cement	07/24/2008 08:19		4	85	0		118.0	230 SKS @ 12.3 PPG
Pump Tail Cement	07/24/2008 08:39		4	36	0		91.0	150 SKS @ 14.8 PPG
Shutdown	07/24/2008 08:50							
Drop Top Plug	07/24/2008 08:51							KCC NOV 1 2 2008 CONFIDENTIAL
Pump Displacement	07/24/2008 08:52		4	40	0		25.0	RIG WATER
Stage Cement	07/24/2008 08:55		1.5		30		93.0	SLOW RATE 2 LAND PLUG
Bump Plug	07/24/2008 09:16		1.5		49		793.0	500 OVER PLUG LANDING PRESSURE

Sold To #: 307666

Ship To #: 2667582

Quote #:

Sales Order #:

6041670

SUMMIT Version: 7.20.130

Thursday, July 24, 2008 09:30:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	07/24/2008 09:17							TEST FLOATS
Safety Huddle	07/24/2008 09:20							TEST FLOATS NEEDED Float Dick Hold
Rig-Down Equipment	07/24/2008 09:30							THANKS FOR CALLING HALLIBURTON
End Job	07/24/2008 10:30							ERIK CHAVEZ

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NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2667582

Quote # :

Sales Order # :

6041670

SUMMIT Version: 7.20.130

Thursday, July 24, 2008 09:30:00