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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/06/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/21/08	10/23/08	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27645-0000
County: Wilson
SE NW SE NE Sec. 14 Twp. 27 S. R. 14 East West
1950 feet from S / (N) (circle one) Line of Section
970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ridlon Well #: A-1
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 145 _____ sx cmt.

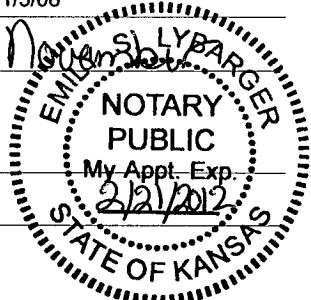
Drilling Fluid Management Plan Alt FLU 12-23-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanna Shield
Title: Administrative Assistant Date: 11/5/08
Subscribed and sworn to before me this 5 day of November
2008.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Ridlon Well #: A-1
 Sec. 14 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High resolution compensated density/neutron log,
 Dual induction log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log - Enclosed

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	43'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 14 T. 27 R. 14E
API No. 15- 206-27645	County: WILSON
Elev. 899	Location: SE NW SE NE

Operator: CHEROKEE WELLS LLC	#33539
Address: P.O. BOX 296 FREDONIA KS 66738	
Well No: A-1	Lease Name: RIDLON
Footage Location: 1950 ft. from the NORTH Line 970 ft. from the EAST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 10/21/2008	Geologist:
Date Completed: 10/23/2008	Total Depth: 1380

Gas Tests:		
654	0.00	MCF
746	SLGHT BLW	MCF
779	0.00	MCF
791	2.78	MCF
830	2.76	MCF
890	2.76	MCF
914	8.76	MCF
952	8.8	MCF
958	8.8	MCF
973	32.5	MCF
1056	8.76	MCF

Casing Record			Rig Time:	
Size Hole: 11"	Surface 11"	Production 6 3/4"	2.75	HR(S) GAS TEST
Size Casing: 8 5/8"			1.00	DAY BOOSTER
Weight: 20#			1.50	WATER HAUL TRUCK
Setting Depth: 43'		CHEROKEE		
Type Cement: Portland				
Sacks: 8		MCPHERSON	DRILLER:	DEVIN WINDSOR

Comments:

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Start injecting @ 377

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	5	coal	743	748	shale	1002	1047	
shale	5	117	sandy shale	746	751	lime	1047	1051	
lime	117	189	lime	751	768	coal	1051	1055	
shale	189	247	black shale	768	774	lime	1055	1071	
lime	247	282	lime	774	786	shale	1071	1147	
shale	282	356	black shale	786	789	lime	1147	1156	
lime	356	400	shale	789	819	shale	1156	1284	
shale	400	450	coal	819	821	Mississppi	1284	1380	
black shale	450	466	shale	821	874				
shale	466	470	sand	874	882				
lime	470	543	coal	882	884				
shale	543	547	lime	884	903				
lime	547	553	shale	903	915				
coal	553	557	black shale	915	919				
shale	557	561	shale	919	936				
lime	561	583	lime	936	938				
black shale	583	587	shale	938	940				
lime	587	650	oswego	940	953				
black shale	650	654	bik shale summit	953	954				
shale	654	660	lime	954	964				
lime	660	665	coal (mulky)	964	969				
shale	665	680	lime	969	971				
lime	680	689	shale	971	994				
shale	689	743	sand	994	1002				

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WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20270
LOCATION Enron
FOREMAN Rick Lamm

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-08	2890	Ridlan A-1				Wagon
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			445	Justin		
CITY			502	Phillip		
STATE						
ZIP CODE						
4916 Corp Service suite 200						
Fort Worth Tx 76107						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2" 12.5"
 CASING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 134# SLURRY VOL 43 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.8 bbl DISPLACEMENT PSI 800 ~~800~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Washdown 15' to T.O. Pump to 400 gal/flush, 20 bbl water gener. Mixed 145 lbs thickset cement w/ 5# Katsol #100 (134#) yield 169 washout pump + lines, shut down, release plug. Displace w/ 21.8 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI wait 2 minutes, release pressure, float hold. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

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Thank You

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1120A	145 lbs	thickset cement	17.00	2465.00
1118A	225#	5# Katsol #100	.88	201.00
1112A	300#	gel-flush	.17	51.00
5407	7.98	ten-mileage bulk tax	n/c	365.00
4404	1	4 1/2" top rubber plug	15.00	15.00
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			6.37	4251.00
			SALES TAX	180.53
			ESTIMATED TOTAL	4432.03

Revin 3737

206804

TITLE Co. Lp

AUTHORIZATION Called by Tyler Lamm

DATE _____