

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/08

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains /West Wichita  
Operator Contact Person: Jay G. Schweikert  
Phone: ( 316 ) 265-5611  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Vern Schrag

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**NOV 17 2008**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7-25-08	7-26-08	8-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-30083-00-01  
County: Kingman  
NE NE SW Sec. 34 Twp. 27 S. R. 5  East  West  
2310 feet from (S) N (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Young I Well #: 1-34 RE  
Field Name: Evan Mound South  
Producing Formation: Mississippian  
Elevation: Ground: 1443' Kelly Bushing: 1451'  
Total Depth: 4130' Plug Back Total Depth: 4061'  
Amount of Surface Pipe Set and Cemented at 197' (ALREADY SET) Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 60,000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 11-17-08

Subscribed and sworn to before me this 17th day of November,  
2008

Notary Public: KATHY L. FORD  
Notary Public - State of Kansas  
My Appl. Expires 10-22-10

Kathy L. Ford

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 18 2008**

Operator Name: Lario Oil & Gas Company Lease Name: Young I Well #: 1-34 RE  
 Sec. 34 Twp. 27 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>ACRT/SDL/DSN/ISAT/MICRO</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2693</td> <td>-1242</td> </tr> <tr> <td>Lansing</td> <td>2958</td> <td>-1507</td> </tr> <tr> <td>Stark Shale</td> <td>3334</td> <td>-1883</td> </tr> <tr> <td>Hushpuckney</td> <td>3367</td> <td>-1916</td> </tr> <tr> <td>BKC</td> <td>3408</td> <td>-1957</td> </tr> <tr> <td>Pawnee</td> <td>3540</td> <td>-2089</td> </tr> <tr> <td>Mississippian</td> <td>3743</td> <td>-2292</td> </tr> <tr> <td>Kinderhook</td> <td>4047</td> <td>-2596</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2693	-1242	Lansing	2958	-1507	Stark Shale	3334	-1883	Hushpuckney	3367	-1916	BKC	3408	-1957	Pawnee	3540	-2089	Mississippian	3743	-2292	Kinderhook	4047	-2596
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Kinderhook	4047	-2596																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5#	4101	AA-2	145	.2% DF, .8% FLA-322, 10# salt, .75 GB, .25% CF
Surface	(existing)	8 5/8"		197		165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3758' - 3780'	854 bbls XL-300 gel, 285,000scf N2, 6150# 100 mesh + 33,100 12/20 + 12,200# 16/30 CRC	3758' - 3780'

TUBING RECORD	Size 2 3/8"	Set At 3747'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>WOPL</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 07/28/2008
INVOICE NUMBER <b>1970002273</b>		

**Pratt**

**B I L L T O**  
 LARIO OIL & GAS  
 P. O. BOX 307  
 KINGMAN KS 67068  
 ATTN:

**J O B S I T E**  
 LEASE NAME Young "I" RE  
 WELL NO. 1-34 (AFF#08-143)  
 COUNTY Kingman  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02280	301		Net 30 DAYS	08/27/2008
<b>For Service Dates: 07/26/2008 to 07/26/2008</b>				
<b>1970-02280</b>				
<b>1970-17876</b>	<b>Cement-New Well Casing</b>	<b>7/26/08</b>		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	215.000 215.00
Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment			1.00 EA	105.000 105.00
Flapper Type Insert Float Valves			6.00 EA	110.000 660.00
Cement Float Equipment			1.00 EA	200.000 200.00
Guide Shoe-Regular			195.00 DH	1.400 273.00
Cement Float Equipment			100.00 DH	7.000 700.00
Top Rubber Cement Plug			450.00 DH	1.600 720.00
Cement Float Equipment			50.00 Hour	4.250 212.50
Turbolizer			8.00 EA	44.000 352.00 T
Extra Equipment			36.00 EA	3.700 133.20 T
Casing Swivel Rental			28.00 EA	4.000 112.00 T
Mileage			110.00 EA	7.500 825.00 T
Blending and Mixing Service Charge			103.00 EA	5.150 530.45 T
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
CC-1, KCl Substitute				
Additives				
Cello-flake				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				

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 WICHITA, KS



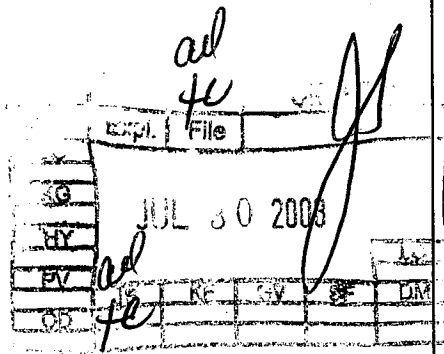
Pratt

PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 07/28/2008
INVOICE NUMBER <b>1970002273</b>		

**B I L L T O**  
 LARIO OIL & GAS  
 P. O. BOX 307  
 KINGMAN KS 67068  
 ATTN:

**J O B S I T E**  
 LEASE NAME Young "I" RE  
 WELL NO. 1-34  
 COUNTY Kingman  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02280	301		Net 30 DAYS	08/27/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			827.00	EA	0.500	413.50 T
Salt						
Additives			1,000.00	EA	1.530	1,530.00 T
Super Flush II						
Cement			50.00	EA	11.000	550.00 T
60/40 POZ						
Cement			145.00	EA	16.600	2,407.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						



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 WICHITA, KS

*BS*  
 7-29-08

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-3,020.74
		SUBTOTAL	10,112.91
		TAX	279.70
		INVOICE TOTAL	10,392.61

# BASIC

energy services, L.P.

**FIELD ORDER** 17876

Subject to Correction

Date <b>7-26-08</b>	Customer ID	Lease <b>Young "I" RE</b>	Well # <b>1-34</b>	Legal <b>34-2 RS-5W</b>
Lario Oil and Gas Company		County <b>Kingman</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth	Formation	Shoe Joint <b>40.12 Feet</b>
		Casing <b>5 1/2"</b>	Casing Depth <b>4,101 Feet</b>	TP <b>4,120 Feet</b>
		Job Type <b>C.N.W.-Longstrin</b>		
		Customer Representative <b>Jay Fletcher</b> Treater <b>Clarence R. Messick</b>		

AFE Number **08143** PO Number \_\_\_\_\_ Materials Received by **X Jay Fletcher** DLs

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	145sk	AA-2	-	\$ 2,407.00
P	CP103	50sk	60/40 Poz	-	\$ 550.00
P	CC102	36Lb	Cell flake	-	\$ 133.20
P	CC105	28Lb	Defoamer	-	\$ 112.00
P	CC111	827Lb	Salt (Fine)	-	\$ 413.50
P	CC115	103Lb	Gas Blok	-	\$ 530.45
P	CC129	110Lb	FLA-322	-	\$ 825.00
P	C706	8Gal	CC-1	-	\$ 352.00
P	CC155	1,000Gal.	Super Flush II	-	\$ 1,530.00
P	CF103	1ea	Top Rubber Plug, 5 1/2"	-	\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"	-	\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"	-	\$ 215.00
P	CF1651	6ea	Turbolizer, 5 1/2"	-	\$ 660.00
P	E101	100mi	Heavy Equipment Mileage	-	\$ 700.00
P	E113	450tm	Bulk Delivery	-	\$ 720.00
P	E100	50mi	Pickup Mileage	-	\$ 212.50
P	CE240	195sk	Blending and Mixing Service	-	\$ 273.00
P	S003	1ea	Service Supervisor	-	\$ 175.00
P	CF205	1ea	Depth Charge: 4,001 Feet To 5,000 Feet	-	\$ 2,520.00
P	CE504	1 Job	Plug Container	-	\$ 250.00
P	CE501	1ea	Casing Swivel	-	\$ 200.00
Discounted Price =					\$ 10,112.91
Plus Taxes					

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KANSAS CORPORATION CO.

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Mario Oil and Gas Company	Lease No. Young "I" RE	Date 7-26-08
Field Order # 11,876	Station Pratt	Well # 1-34
Type Job C.N.W. - Long String	Casing 5 1/2" 15.5 Lb./Ft.	Depth 4,101 Feet
Formation	County Kingman	State KS
Legal Description 34-275-5W		

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 5 Lb./Ft.	Shots/Ft.	145 sacks	AA-2 with	h. 28 lb. foamer	ISIP	FLA-322
Depth 4,101 Feet	Depth	From	108 Sacks	7.58 Gas Bl	Max	25 Lb./sk.	Cell Plate
Volume 17.6 Bbl.	Volume	From	151 b./Gal.	6.81 Gal./S	Min	1.45	U.F.T./S
Max Press 1,000 P.S.I.	Max Press	From	To	25 sacks	60/40 Poz	Avg	For Scavenger
Well Connection Plug Container	Annulus Vol	From	To	25 sacks	60/40 Poz	HHP Used	Rot and Mouse holes
Plug Depth 4,061 Feet	Racker Depth	From	To	Flush	96.7 Bbl.	Gas Volume	28 KCL
Customer Representative Jay Fletcher		Station Manager David Scott		Treater Clarence R. Messich		KCC	

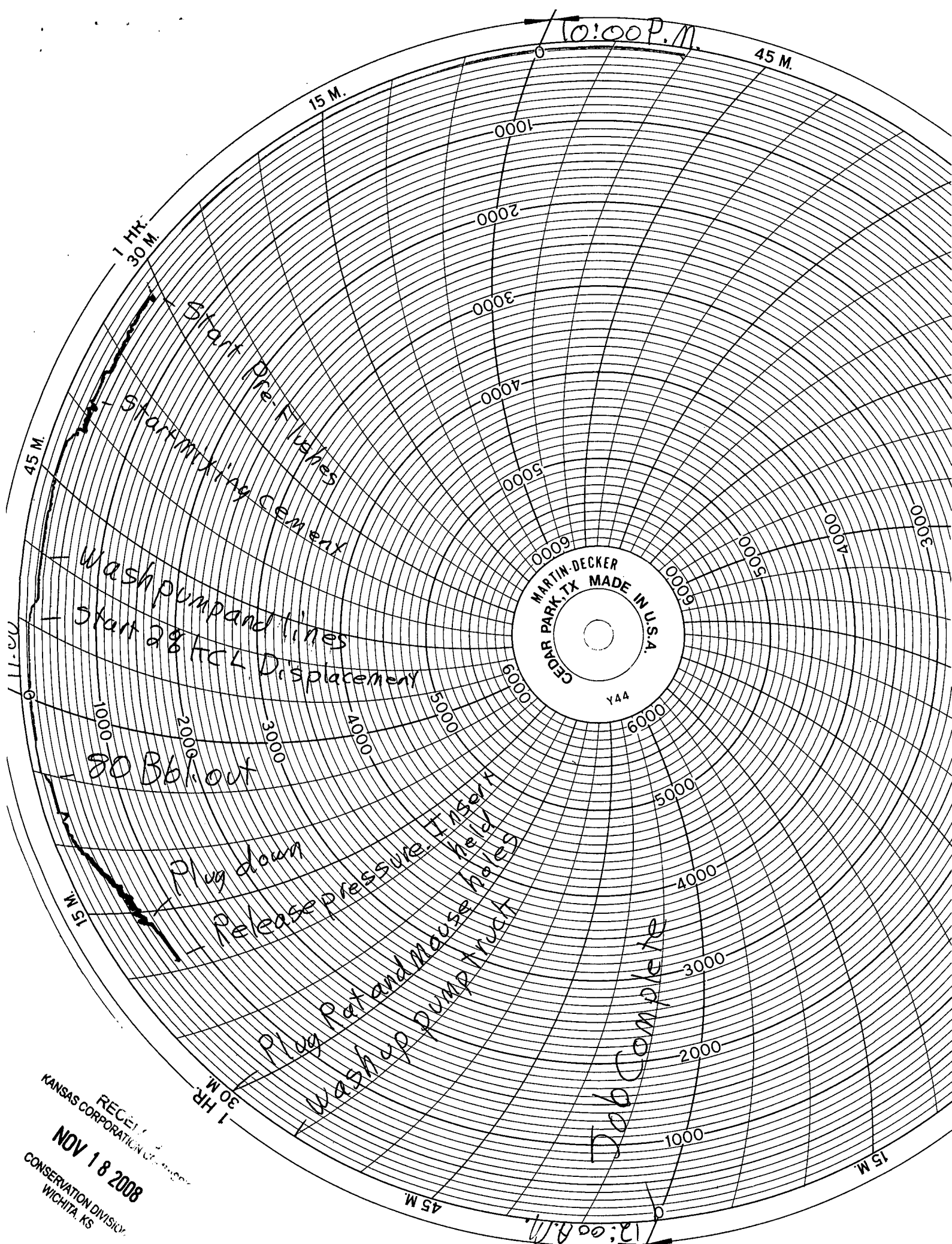
Service Units	19,870	19,903	19,905	19,826	19,860
Driver Names	Messich	Mattal	Bolles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
6:50					Duke Drilling start to run <del>Shoe Joint</del> Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into Collar and a total of 103 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbo lizer on Collars # 2, 4, 6, 12, 13, and # 14.
9:00					Casing in Well. Circulate and Rotate for 1/2 hrs
10:30	300		20	6	Start Fresh Water Pre-Flush.
			47	6	Start Super Flush II.
			47	5	Start Fresh Water spacer.
10:37			47	10	Start mixing 25 sacks 60/40 Poz.
	300		54	5	Start mixing 145 sacks AA-2.
	0		91	11	Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber plug. Open Well.
10:53	100		180	6.5	Start 28 KCL Displacement.
			180	5	Start to lift cement.
11:15	700		96.7		Plug down.
	1,000				Pressure up.
					Release pressure. Insert held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
12:00 A.M.					Job Complete.
					Thank You.
					Clarence, Mike, James

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NOV 18 2008  
CONSERVATION DIVISION  
WICHITA, KS

10:00 P.M.



1 HR.  
30 M.

15 M.

45 M.

1000

2000

3000

4000

5000

45 M.

Start Pre-Flushes  
Start mixing cement

Wash pump and lines  
Start 28 HCL Displacement

11:00

80 Bbl out

Plug down

Release pressure  
Plug rat and mouse holes

15 M.

Wash up pump truck

Job Complete

12:00 A.M.

15 M.

45 M.

1000

2000

3000

4000

5000

MARTIN-DECKER

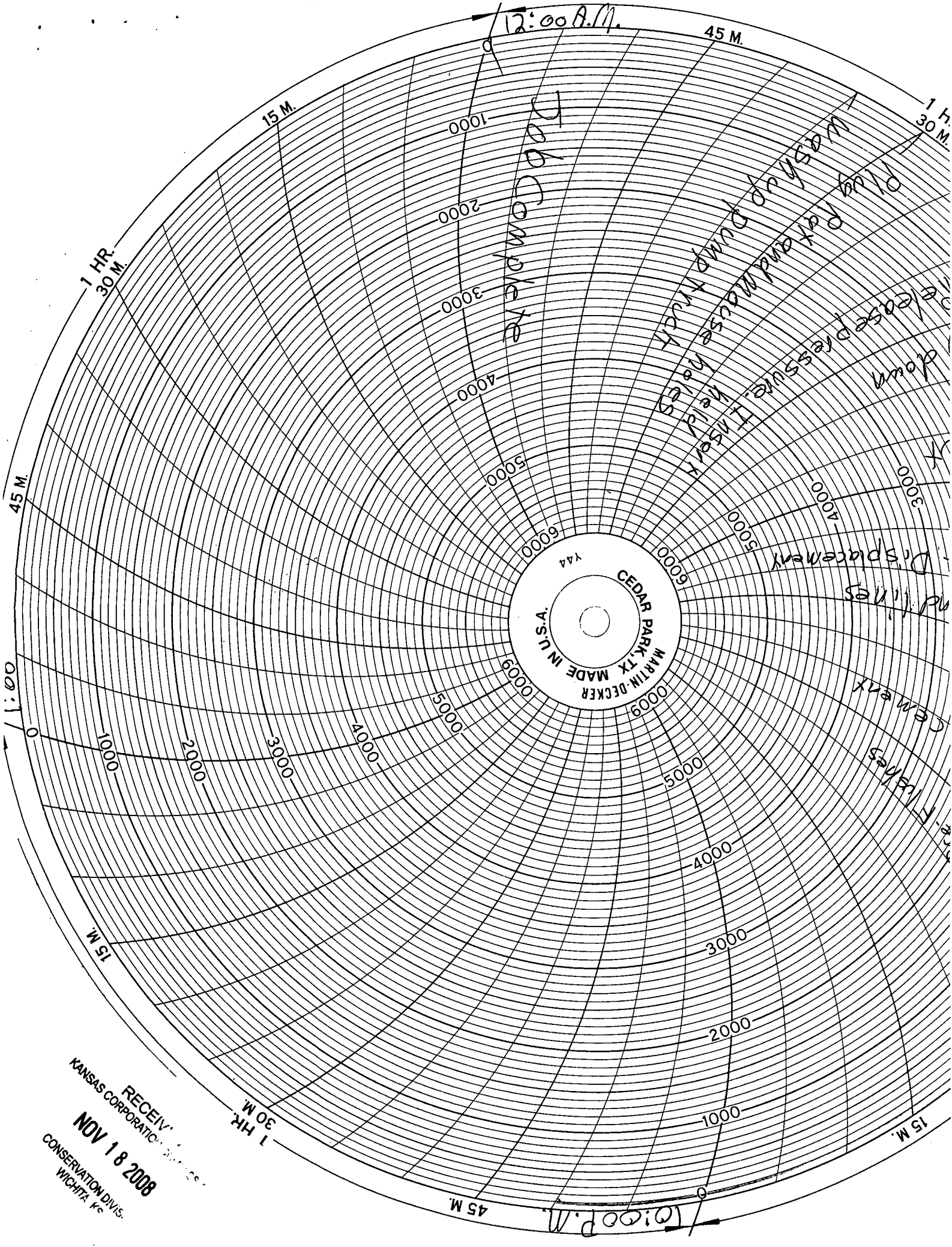
CEGAR PARK, TX MADE IN U.S.A.

Y44

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CONSERVATION DIVISION  
WICHITA, KS



12:00 A.M.

45 M.

1 H.  
30 M.

15 M.

Job Complete

Wash up and make holes  
Place rock residue down

Displacement and lines

CEDAR PARK, TX  
MADE IN U.S.A.  
MARTIN-DECKER  
Y44

1 H.  
30 M.

1:00

1:00 P.M.

15 M.

45 M.

1 H.  
30 M.

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WICHITA, Kc



Ticket # 17,876      7-26-08

Lario Oil and Gas Company

Young "I" RE # 1-34

145 sacks AA-2

Clarence R. Messick

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