

Operator Name: Blue Steel Investments, LLC Lease Name: Blue Steel Hamant Well #: 1-14
 Sec. 14 Twp. 26 S. R. 2 East West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15.5	3447	A	200	
Surface	10 3/4	8 5/8	27	227	A	40	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	None	RECEIVED OCT 21 2010 KCC WICHITA	2850
		RECEIVED NOV 24 2010 KCC WICHITA	

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>2860</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1-26-08</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	600		40

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8876

TICKET NUMBER **12982**
 LOCATION **El Dorado #70**
 FOREMAN **Lucky Storm**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-08	1116	Blue Steel Hamlet 1-14	14	210	2E	OS
CUSTOMER Blue Steel Investments			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4900 SE 15th Bldg 600E			446 JACOB			
CITY STATE ZIP CODE Edmond OK 73013			442 TODD			
			443 SHANE			

JOB TYPE **Production** HOLE SIZE **7 7/8** HOLE DEPTH **3450** CASING SIZE & WEIGHT **3 1/2 15.2 lb**
 CASING DEPTH **3447** DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT **14.8** SLURRY VOL **475.54 bbls** WATER gal/sk _____ CEMENT LEFT in CASING **0**
 DISPLACEMENT **82.06** DISPLACEMENT PSI **700** MIX PSI **-0-** RATE **6 1/2 bbls**

REMARKS **Safety Meeting - Ripped up - Wanted to Run PPS - With PPS PU
 Break Circulation with Rotary Mud - Circulated hole for 45 mins
 Switched over Started with 500gals Mud Flush - 50lb Freshwater
 Spacers. Mixed 200gals Class A + 4% Kol-seal + 3% Gel + 1 1/2% CACL2
 + 1/2lb Poly-Flake - Work Cement mixture flushed pump & pipes - Released
 Plug - Started Displacement with 15E Water Pumped 51 bbl. Lost circulation
 at 150 - Increased to 700 at 75 bbls displacement PU. Increased Rate to
 1 1/2 bbl per min. Lost 150 plug at 1000 lbs - at 8 1/2 bbls. - Acknowledged pressure
 float held. Job Completion**

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	18	MILEAGE	3.45	62.10
5402	950	Footage over 3500 ft.	.19	180.50
11045	200	sk A	18.90	3780.00
1110A	800	lbs Kol-seal	.40	320.00
1102	200	lbs CACL2	.70	140.00
1118	600	lbs Gel	.16	96.00
1107	50	lbs Poly-Flake	1.98	99.00
1111 A	500gals	Mud Flush - 50lb-	1.78	890.00
5502 C	3	has 80 gbl vac.	94.00	282.00
4159	1	5/8 API Float Shoe	312.00	312.00
4154	1	5/8 latch-down Plug	220.00	220.00
4104	2	5/8 Cement Buckets	208.00	416.00
4130	3	5/8 7 7/8 Centrifizers	43.50	130.50
4136	3	5/8 Tubo Centrifizers	54.00	162.00
3407	1	Bulk Delivery Charge	300.00	300.00
		Subtotal		7006.10
		SALES TAX		353.08
		ESTIMATED TOTAL		1359.18

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AUTHORIZATION _____

TITLE _____

DATE _____

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CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13015
 LOCATION PO Box 884
 FOREMAN Larry Dean

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-08	1116	Blue Steel Hamout 1-14	14	26	25	SG
CUSTOMER Blue Steel Investment LLC			TRUCK #			
MAILING ADDRESS 1900 SE 15th Blvd 60015			DRIVER			
CITY EDMOND			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73013			TRUCK #			
			DRIVER			

JOB TYPE Chopped Sq HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 52.154
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER 2 3/8 95
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 78.18 bbls DISPLACEMENT PSI 1600 MIX PSI _____ RATE 6.48 bbl per min

REMARKS Safety Meeting - Rigged up - Started with Tracked Crane
SP1 - 55 gals HyFlo - mixed w/ 65 bbls cement Crude O/D - with
9.48 bbls Pw cement - pumped at 3.14 bbl per min at 600 lbs -
Dropped pul Balls throughout Crude oil - Whinnow Fresh of 155
water - when pul Balls started hitting pressure increases from
600 lbs all the way up to 1200 lbs at 6.48 bbl per min, pressure
increases when ball hit Total Fluid was 144.64 bbl Total
Shot the pressure 300 lbs.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	/	PUMP CHARGE	750.00	750.00
5306	18	MILEAGE	3.45	62.10
3132	55	gals HyFlo -	38.25	2103.75
4327	75	BFB - Ball Sealers	7.38	553.50
<u>Subtotal</u>				<u>3469.35</u>
			SALES TAX	<u>40.41</u>
			ESTIMATED TOTAL	<u>3509.76</u>

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AUTHORIZATION _____ TITLE _____ DATE NOV 24 2010

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