

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33823  
Name: Sentinel Petroleum, Inc.  
Address 1: 101 N. Robinson, Suite 910  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73102  
Contact Person: Suzanne Rogers  
Phone: (405) 239-2150  
CONTRACTOR: License # 31548  
Name: Discovery Drilling  
Wellsite Geologist: N/A  
Purchaser: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: Dane Hansen  
Well Name: Hill City High School #2

Original Comp. Date: 3-16-61 Original Total Depth: 3955'  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: wash down to 2018' Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

<u>10-13-10</u>	<u>10-13-10</u>	<u>11-10-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-00669-00-01  
Spot Description: \_\_\_\_\_  
NE NE SE Sec. 26 Twp. 9 S. R. 23  East  West  
2,310 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Hill City High School Well #: 2  
Field Name: Vesper  
Producing Formation: N/A  
Elevation: Ground: 2422 Kelly Bushing: 2427  
Total Depth: 2018 Plug Back Total Depth: 2018  
Amount of Surface Pipe Set and Cemented at: 190' originally set Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 2018'  
feet depth to: surface w/ 225 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1200 ppm Fluid volume: 240 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Suzanne Rogers  
Title: Operations Manager Date: 11-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 11/30/10

Operator Name: Sentinel Petroleum, Inc. Lease Name: Hill City High School Well #: 2  
 Sec. 26 Twp. 9 S. R. 23  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray Neutron CCL Log &amp; CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cedar Hills</td> <td>1534'</td> <td>893'</td> </tr> </table>	Name	Top	Datum	Cedar Hills	1534'	893'
Name	Top	Datum					
Cedar Hills	1534'	893'					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe (Old hole)		8 5/8'	unknown	190'	unknown	unknown	unknown
production (new)	7 7/8"	5 1/2"	15.5#	2018'	SMDC	225	Flocele 70#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface -540'	standard	150	2% gel 3% CC. note cement had dropped back from surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1728-1750'	no treatment	
4	1708-1728'	no treatment	

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At:	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11-12-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio <u>N/A</u>
				Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cedar Hills</u>
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CHARGE TO:  
 Sentinel Petroleum, Inc.  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET  
 18183

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks  
 2. Ness City, Ks  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. #2 DWWD  
 LEASE Hill City High School  
 COUNTY/PARISH Graham  
 STATE Ks  
 CITY  
 DATE 10-13-10  
 OWNER

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR Discovery  
 RIG NAME/NO. #1 cliff  
 SHIPPED VIA CT  
 DELIVERED TO N/Watney, Ks  
 ORDER NO.

WELL TYPE DWWD  
 WELL CATEGORY (SWD)  
 JOB PURPOSE Coal Longstring  
 WELL PERMIT NO.  
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	50		mi		5.00	250.00
578		1			Pump Charge - Coal Longstring	1	2018	hr		1400.00	1400.00
221		1			Liquid KCL	2		gal		25.00	50.00
281		1			Mud Flush	500		gal		1.00	500.00
290		1			D-Air	3		gal		35.00	105.00
-102		1			Centralizers	6		ba	5 1/2 in	55.00	330.00
-103		1			Cement Baskets	2		ba	5 1/2 in	200.00	400.00
-106		1			L.D. Plug - 1 Basket	1		pc	5 1/2 in	225.00	225.00
-107		1			Insert - Float Shoe w/ Auto - Ball	1		pc	5 1/2 in	375.00	375.00
-119		1			Rotating Head Rental	1		pc	5 1/2 in	150.00	150.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 10-13-10 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1	3685.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P2	5325.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					9010.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-13-10 PAGE NO. 7

CUSTOMER Sentinel Petroleum

WELL NO. # DWWD

LEASE Hilltop High School

JOB TYPE Convent Logging

TICKET NO. 18183

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							TO 3030'
	10:00							On location with Fleet Equip. Start 5 1/2" 15.5#/ft casing to 2015 1/2' Insert Fleet Shoe w/ Auto-Rill LD-Boffa - SJ 20' Cont. on Its Numbers 13-3-5-7-9-24 Cont Bckt. 14 + 25 Run Its #1, 12 thru 16, 2 thru 48 #49 out. Drop fill up ball 6 Its out Fin run casing Start circ of Rotate - Thin Mud Fin circ. - Heat to Tok 5 Pump 500 GPM Mud Flush 5 1/2 Pump 30 BBI KCL Flush 7 Plus RH-30 SKS SMD 13.5#/gal NO MH. 1 1/2 Start 150 SKS SMD @ 11.2 #/gal 6 Start 50 SKS SMD @ 12.7 #/gal 6 Start 50 SKS SMD @ 13.2 #/gal 5 1/4 Start 25 SKS SMD @ 14.5 #/gal 1228 Use Fin mixing cont - Wash Pump Lines Drop LD Plug 1232 150 Start Displ 47 1/2 6 32 Caught press incr 6 40 5 45 5 47 1/2 150 Plug Down - Hold - Release + Hold. Cont in cellar 1300 Job Complete Wash up of Rock w/ KCC WICHITA

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Alan, Doug + Lane



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. 18183

CUSTOMER: Sentinel Petroleum  
WELL: H71 City High School #2 @ WND  
DATE: 10-13-10  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY/REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOG	ACCT	DF			[UM]	[UM]				
330		2				SMD Cement	275	SKs	27230	lbs	15.00	4125.00
276		2				Floccs	70	lbs			1.50	105.00
581		2				SERVICE CHARGE						
583		2				Cement	275	SKs			1.50	412.50
						MILEAGE CHARGE	27300					
						TOTAL WEIGHT						
						LOADED MILES	50					
						CUBIC FEET						
						TON MILES	682.5				1.00	682.50

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CONTINUATION TOTAL 5325.00



CHARGE TO: SENTINEL PETROLEUM, Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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 KCC WICHITA

TICKET  
 18916

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS CITY, KS  
 2. \_\_\_\_\_  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #2-0WVO  
 LEASE HILL CITY HIGH SCHOOL  
 COUNTY/PARISH GRAHAM  
 STATE Ks  
 CITY \_\_\_\_\_

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Express Well Service  
 RIG NAME/NO. \_\_\_\_\_

WELL TYPE WATER SUPPLY  
 WELL CATEGORY DEVELOPMENT  
 JOB PURPOSE SQUEEZE PERFORATIONS

DATE 10-27-10  
 OWNER SAME  
 ORDER NO. \_\_\_\_\_  
 DELIVERED TO LOCATION  
 SHIPPED VIA CT  
 WELL PERMIT NO. \_\_\_\_\_  
 WELL LOCATION Hill City, Ks - 5/Red Lake, 1E, 1/2W, W

INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 111						
577		1			PUMP CHARGE						
						1	008	540	FT	850.00	850.00
325		1			STANDARD CEMENT						
278		1			CALCIUM CHLORIDE	150	SKS			12.00	1800.00
279		1			BRITONITE GEL	4	SKS			35.00	140.00
290		1			D-ADR	3	SKS			25.00	75.00
581		1			SQUEEZE CHARGE CEMENT	2	Gal			35.00	70.00
583		1			DRAVAGE	150	SKS			1.50	225.00
						14720	lbs	368	ft	1.00	368.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]  
 DATE SIGNED 10-27-10 TIME SIGNED 0800  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3778.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 7.55% 157.42
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 3935.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wilson APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **10-27-10** PAGE NO. **7**

CUSTOMER **SENTINEL PETROLEUM** WELL NO. **#2-OWWO** LEASE **HILL CRY HIGH SCHOOL** JOB TYPE **SQUEEZE PERFS** TICKET NO. **18916**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								5 1/2 - 15 1/2 # PERFS: 540'
	0830	1 3/4	4		✓	500		INJ RATE - CIRCULATION
	0850	2	36.3		✓	500 <sup>AMP</sup>		MAX 150 SKS CSMT STD 2% GEL, 390CC
	0910	2	12		✓	750		DISPLACE CSMT
	0916					175		SHUT IN WELL
								CIRCULATED 40 SKS CSMT TO PZ
								WASH TRUCK
	0930							JOB COMPLETE
								THANK YOU WAKE, JOSH F., LAJE

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**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-27-10 PAGE NO. 7  
TICKET NO. 12916

CUSTOMER SEITZEL PETROLEUM

WELL NO. #2-OWW0

LEASE HAL COY HIGH SCHOOL

JOB TYPE SQUEEZE PERFS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								5/2 = 15 1/2 # PERFS - 540'
	0830	1 3/4	4		✓		500	INJ RATE - CIRCULATION
	0850	2	36.3		✓		500 <sup>avg</sup>	MAX 150 SKS CEMENT STANLADA 290GAL, 390CC
	0910	2	12		✓		750	DISPLACE CEMENT
	0916						175	SHUT IN WELL
								CIRCULATED 40 SKS CEMENT TO PER
								WASH TRUCK
	0930							JOB COMPLETE
								THANK YOU WAKE, JOSH E., WAKE

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KCC WICHITA





CHARGE TO: SENTINEL PETROLEUM, INC.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

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 KCC WICHITA

TICKET  
 18916

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS CITY, KS  
 2. \_\_\_\_\_  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_  
 REFERRAL LOCATION \_\_\_\_\_

WELL/PROJECT NO. #2-0WWD  
 LEASE HILL CITY HIGH SCHOOL  
 COUNTY/PARISH GRAHAM  
 STATE KS  
 CITY \_\_\_\_\_

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR EXPRESS WELL SERVICE  
 RIG NAME/NO. \_\_\_\_\_

WELL TYPE WATER SUPPLY  
 WELL CATEGORY DEVELOPMENT  
 JOB PURPOSE SQUEEZE PERFORATIONS

SHIPPED VIA CT  
 DELIVERED TO LOCATION  
 WELL PERMIT NO. \_\_\_\_\_

DATE 10-27-10  
 OWNER SAME  
 ORDER NO. \_\_\_\_\_  
 WELL LOCATION HILL CITY, KS - 5/ROAD 1E 1/2W

INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # III						
577		1			PUMP CHARGE						
325		1			STANDARD CEMENT						
278		1			CALCIUM CHLORIDE	150		SKS		12.00	1800.00
279		1			RESINITE GEL	4		SKS		35.00	140.00
290		1			D-ADR	3		SKS		25.00	75.00
581		1			SQUEEZE CHARGE CEMENT	2		GAL		35.00	70.00
583		1			DRYAGE	150		SKS		1.50	225.00
						14720		LBS	368	1.00	368.00

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X [Signature]  
 DATE SIGNED 10-27-10 TIME SIGNED 0800  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3778.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR Wayne Wilson

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!