

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/4/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

KCC
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-21-08</u>	<u>8-22-08</u>	<u>9-3-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27568-00-00
County: Wilson
SW - SW - SE Sec. 23 Twp. 30 S. R. 14 East West
350' FSL _____ feet from S / N (circle one) Line of Section
2050' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W&D Baker Well #: D3-23
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 896' Kelly Bushing: _____
Total Depth: 1465' Plug Back Total Depth: 1457'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH # NY 1-14-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-4-08
Subscribed and sworn to before me this 4 day of November, 2008

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Attached
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&D Baker Well #: D3-23
 Sec. 23 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 04 2008 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1459'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1310' - 1312'	3145# sd, 110 BBL fl	
6	1183' - 1186.5'	5265# sd, 160 BBL fl	
6	992' - 994.5'	100 gal 15% HCl, 5090# sd, 135 BBL fl	
6	874.5' - 876.5'	90# sd, 105 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1423'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9-7-08	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)


Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	8	47	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> NOV 07 2008 </div> CONSERVATION DIVISION WICHITA, KS

Rig Number: 2	S. 23 T. 30 R. 14E
ARI No. 15- 205-27568	County: WILSON
Elev. 896	Location: SW SW SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D3-23 Lease Name: W & D BAKER
Footage Location: 350 ft. from the SOUTH Line 2050 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .08/21/2008 Geologist:
Date Completed: .08/25/2008 Total Depth: 1465

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	MCPHERSON		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	8	MCPHERSON		

Gas Tests:

Comments:
Start injecting @ 361

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	6	lime	985	996				
clay	6	14	mulky	996	1006				
sand	14	17	lime	1006	1010				
lime	17	28	shale	1010	1037				
shale	28	47	coal	1037	1038				
lime	47	78	shale	1038	1098				
shale	78	134	coal	1098	1099				
lime	134	315	shale	1099	1310				
shale	315	426	coal	1310	1312				
lime	426	538	shale	1312	1363				
shale	538	575	Mississippi	1363	1465				
lime	575	597							
shale	597	611							
lime	611	638							
shale	638	691							
lime	691	710							
shale	710	868							
coal	868	869							
shale	869	871							
pink lime	871	898							
black shale	898	902							
shale	902	944							
oswego	944	975							
summit	975	985							

*Note: Oil around 500 and 1180 feet.

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

11/2/08

ENTERED

TICKET NUMBER 19241
LOCATION Eureka
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-08	2368	BAKER WFD D3-23				Wilson
CUSTOMER DART Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301	TRUCK # 445	DRIVER Justin	TRUCK # 479	DRIVER John S.
			NOV 04 2008 CONFIDENTIAL			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2 10.5" New
CASING DEPTH 1459' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2* SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 23.2 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 60 BBL fresh water. Pump 10 sks Gel Frush w/ HULLS, 10 BBL water SPACER. mixed 145 sks THICK Set Cement w/ 8" Kol-Seal/sk @ 13.2*/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.2 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	145 sks	THICK Set Cement	17.00	2415.00
1110 A	116 *	Kol-Seal 8"/sk	.42 *	487.20
1118 A	500 *	Gel Frush	.17 *	85.00
1105	75 *	HULLS	.39 *	29.25
5407	7.97 tons	Ton Mileage Bulk TRUCK	M/c	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 07 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4351.45
			SALES TAX 6.3%	196.03
			ESTIMATED TOTAL	4547.48

Ravn 3737

THANK YOU
225107

AUTHORIZATION *4547*

TITLE _____

DATE _____