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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/06/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/18/08 9/22/08  
Spud Date or 2/21/2012  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 049-22509-0000  
County: Elk  
W2 NE NE Sec. 22 Twp. 28 S. R. 13  East  West  
330 feet from S / (N) (circle one) Line of Section  
530 feet from (E) / W (circle one) Line of Section

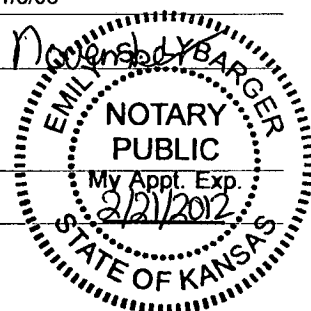
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: T. Fink Well #: A-3  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1430' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 40' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 130 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Att II NH 1-6-09*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shawn Shultz*  
Title: Administrative Assistant Date: 11/5/08  
Subscribed and sworn to before me this 5 day of November 2008  
Notary Public: *Emily Lybarger*  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: Cherokee Wells, LLC Lease Name: T. Fink Well #: A-3  
 Sec. 22 Twp. 28 S. R. 13  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High resolution compensated density/neutron log, Dual induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	40' 8"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1420'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-049-22509-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S22	T28S	R13E
Location:		W2, NE, NE, NE
County:		Elk

				Gas Tests			
Well #:	A-3	Lease Name:	T Fink	Depth	Inches	Orifice	flow - MCF
Location:	330	FNL	Line	205		No Flow	
	530	FEL	Line	305		No Flow	
Spud Date:	9/18/2008			405		No Flow	
Date Completed:	9/22/2008 TD: 1430'			505		No Flow	
Driller:	Louis Heck / Shaun Beach			605		No Flow	
Casing Record	Surface	Production		705		No Flow	
Hole Size	12 1/4"	6 3/4"		805		No Flow	
Casing Size	8 5/8"			905		No Flow	
Weight	26#			955	4	1 1/4"	87
Setting Depth	40' 8"			1080	Gas Check Same		
Cement Type	Portland			1155	1	1/4"	1.68
Sacks	Service Company			1380	7	1/4"	4.45
Feet of Casing							
08LI-091708-R3-062-Fink A-3-CWLLC-CW-198							

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## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	553	570	shale	948	962	sand
2	30	clay	570	573	sandy shale			oil and gas show
30	39	lime	573	580	sandy shale	962	985	shale
		water	580	585	shale	985	1010	sand
39	62	shale	585	618	lime	1010	1016	shale
62	65	lime	618	627	shale	1016	1018	lime
65	73	shale	627	734	lime	1018	1020	shale
73	78	lime	734	738	blk shale	1020	1021	coal
78	279	shale	738	742	lime	1021	1040	shale
279	293	lime	742	754	sandy shale	1040	1062	sandy shale
293	295	shale	754	756	coal	1062	1065	shale
295	325	lime	756	765	shale	1065	1070	lime
325	340	shale	765	774	lime			little oil smell
340	341	lime	774	781	shale	1070	1071	blk shale
341	378	shale	781	788	lime	1071	1073	coal
378	503	lime	788	794	shale	1073	1090	shale
		oil odor	794	852	lime	1090	1097	sandy shale
503	549	shale	852	854	blk shale	1097	1127	sand
549	553	limje	854	948	shale			oil smell

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WICHITA, KS





CONSOLIDATED EUREKA



ENTERED

TICKET NUMBER 19462

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-08	8790A	Fink # A3			1400	Wilson
CUSTOMER Domestic Energy Partners						
MAILING ADDRESS 4916 Camp Bowie Suite 200						
CITY Forth Worth		STATE TX	ZIP CODE 76106			
JOB TYPE Logging		HOLE SIZE 6 3/4"	HOLE DEPTH 1430'		CASING SIZE & WEIGHT 4 1/2 80.5#	
CASING DEPTH 1420		DRILL PIPE	TUBING		OTHER	
SLURRY WEIGHT 13.6#		SLURRY VOL	WATER gal/ok		CEMENT LEFT in CASING	
DISPLACEMENT 286bl		DISPLACEMENT PSI 600#	MIX PSI Pump Plug 1100#		RATE	

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan	NOV 00 2008	
502	Philip	CONFIDENTIAL	

REMARKS: Safety meetings Rig up to 4 1/2" casing with wash head. Wash 10' casing to bottom. Rig up cement head manifold. Pump 300# Gel Flush 4000 water spacer 11 bbls 2x water. Mix 1300# Thick set cement w/ 6" Kal-Seal pack. Washout pump lines. Release plug. Displace with 286bl fresh water. Final pumping pressure 600#. Bump Plug 1100#. Wait 2 min. Release pressure. Plug held. Good cement returns to surface 10 bbls slurry to pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	986.00	986.00
		MILEAGE N/C		
1126A	1805#	Thick set cement	17.00	2819.00
1110A	650#	Kal-Seal 6" pack	.42	273.00
1118A	300#	Gel Flush	.17	51.00
5407A	2162m	40 Miles Bulk Truck	1.90	3432.00
4404	1	4 1/2 Top Rubber Plug	4500	4500
			Sub Total	3847.80
			SALES TAX	1662.48
			ESTIMATED TOTAL	4009.60

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WICHITA, KS

W/n 8797

006003

AUTHORIZATION Called by Tyler

TITLE Controller

DATE