

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** 11/3/10  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company, Inc.  
License: 5142  
Wellsite Geologist: Tom Funk

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JAN 03 2008  
KCC

API No.: 15-047-21563-60-00  
County: Edwards County, KS

N2 N2 SW Sec 107 Twp 26s S. Rng 17  East  West  
2310 feet from  N  S (check one) Line of Section  
1320 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW

Lease Name: BUCHANAN TRUST "A" Well #: 1-17

Field Name: Fellsberg South

Producing Formation: None

Elevation: Ground: 2139' Kelly Bushing: 2148'

Total Depth: 4609' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 309' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ cx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/13/07 11/22/07 11/23/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

**Drilling Fluid Management Plan** PAUJS 10-09  
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 1200 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29s S. R. 18w  East  West

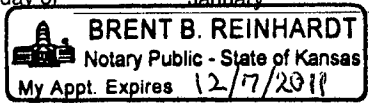
County: Kiowa Docket No.: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 1/4/08

Subscribed and sworn to before me this 4th day of January  
2008  
Notary Public: Brent B Reinhardt  
Date Commission Expires: 12/7/2011



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
\_\_\_\_\_  
**UIC Distribution** **JAN 08 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: McCoy Petroleum Corporation Lease Name: BUCHANAN TRUST "A" Well #: 1-17  
 Sec 17 Twp 26s S. R. 17w  East  West County: Edwards County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i>  List All E. Logs Run: <u>LOG TECH: Radiation Guard Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached information. <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	309' KB	60/40 Pozmix	250	2% Gel, 3%CC, 1/4#/sx Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size <u>None</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	None

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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Buchanan Trust 'A' #1-17  
Section 17-26S-17W  
2310' FSL & 1320' FWL, N2 N2 SW  
Edwards County, Kansas  
API# 15-047-21,563*

11-13-07 MIRT. Spud at 3:45 PM. Drilled 12 1/4" surface hole to 315'. Ran 7 jts of new 8 5/8", 23# surface casing. Talley = 298.05'. Welded straps on bottom 3 jts and welded collars on other 5 jts. Set at 309' KB. Basic Energy cemented with 250 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sk cellflake. Plug down @ 11:00 PM. Cement did circulate. WOC.

	SAMPLE	LOG TOPS
Lecompton 'B'	3727 (-1579)	3727 (-1579)
Heebner Shale	3883 (-1735)	3880 (-1732)
Brown Lime	4016 (-1868)	4016 (-1868)
Lansing	4026 (-1878)	4023 (-1875)
Lansing B	4045 (-1897)	4044 (-1896)
Lansing E-F	4101 (-1953)	4100 (-1952)
Lansing H	4171 (-2023)	4170 (-2022)
Lansing J	4264 (-2116)	4263 (-2115)
Stark	4300 (-2152)	4300 (-2152)
Lansing K	4310 (-2162)	4308 (-2160)
Hushpuckney	4341 (-2193)	4340 (-2192)
Pawnee	4473 (-2325)	4474 (-2326)
Cherokee	4509 (-2361)	4508 (-2360)
Cherokee SS	4523 (-2375)	4523 (-2375)
Mississippian	4534 (-2386)	4536 (-2388)
Kinderhook Shale	4576 (-2428)	4576 (-2428)
Kinderhook SS	4599 (-2451)	4599 (-2451)
Rotary Total Depth	4609 (-2461)	4600 (-2452)

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*DST #1 4483-4535 (Cherokee Sandstone)  
Open 30", SI 60", Open 60", SI 90"  
Initial Blow: Weak surface blow on initial flow period, built to 1/2" at end of period.  
Final Blow: Good blow on final flow period, built to bottom of bucket in 25 minutes  
Recovered: 65' Mud  
FP: 28-32# 31-51#  
ISIP: 331# FSIP: 641#*

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WICHITA, KS

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API# 15-047-21,563*

*DST #2 4545-4556 (Mississippian Chert)  
Open 30", SI 60", Open 60", SI 90"  
Initial Blow: Strong blow off bottom of bucket in 6 minutes.  
Final Blow: Strong blow off bottom of bucket immediately.  
Recovered: 60' Watery Mud (20% water, 80% mud)  
                  60' Watery Mud (40% water, 60% mud)  
                  120' Total Fluid  
FP: 27-44# 33-68#  
ISIP: 1007# FSIP: 1076#  
Recovery Chlorides = 34,000 ppm. System Chlorides = 10,000 ppm*

*DST #3 4505-4585 (Mississippian Chert)  
Open 30", SI 60", Open 60", SI 90"  
Initial Blow: Strong blow, B.O.B. in 1 minute. Bled off. No blow-back.  
Final Blow: Strong blow, B.O.B. immediately. Bled off. No blow-back.  
Recovered: 130' Mud (100% mud)  
FP: 45-67# 55-98#  
ISIP: 822# FSIP: 918#*

*DST #4 4585-4609' (Kinderhook Sand)  
Open 30", SI 30", Open 30", SI 30"  
Initial Blow: Weak blow building to 1", Slowly died off. Bled off. No blow-back.  
Final Blow: No blow. Bled off. No blow-back.  
Recovered: 60' Mud with scum of oil  
FP: 44-49# 50-53#  
ISIP: 400# FSIP: 117#*

11-23-07 RTD 4609', LTD 4600'. Log Tech ran Radiation Guard Log. Allied **plugged hole** with 60/40 poz with 4% gel as follows: 50 sx @ 1140', 50 sx @ 330', 20 sx @ 0-60', 15 sx in RH and 10 sx in MH. Plugging complete at 7:00 A.M. Orders from Lin Reimer, KCC. **FINAL REPORT.**

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>McCoy Petroleum</i>	Lease No.	Date
Lease <i>Buchanan Trust II</i>	Well # <i>1-17</i>	<i>11-13-07</i>
Field Order # <i>17234</i>	Station <i>Pratt</i>	Casing <i>8 3/8</i>
		Depth <i>314</i>
Type Job <i>CNW S.P.</i>	Formation	County <i>Edwards</i>
		State <i>Ks.</i>
		Legal Description <i>17-265-17w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 3/8</i>	Tubing Size	Shots/Ft		Acid <i>2500 Gal. 60% HCl</i>	RATE	PRESS	ISIP	
Depth <i>314</i>	Depth	From	To	Pre Pad <i>125113</i>	Max		5 Min.	
Volume <i>70</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>315</i>	Packer Depth	From	To	Flush <i>14.5 Bbl.</i>	Gas Volume		Total Load	

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Customer Representative <i>Lanny Seloga</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>17466 19810 17926 17863</i>		
Driver Names <i>Dave Paul Steve McLean</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2100					On location - Safety Meeting
2120					Run Csg. 8 3/8 - 23"
2210					Log on Bottom
2220					Hook up to Csg. - Break Circ. w/ Disp.
2227	100		5	6.0	1120 Ahead
2228	250		60	6.0	Mix Port @ 14.7 gal
2244					Release Plug
2246	100			5.0	Start Disp.
2250	150		14.5		Plug Down
					Circulation Then Job
					Circulated Port. to RT
					Job Complete
					Thanks, Bobby

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 CONSERVATION DIVISION  
 WICHITA, KS

# BASIC

energy-services, L.P.

## TREATMENT REPORT

Customer McCoy Production Corp.	Lease No.	Date 11-23-07
Lease Puckett	Well # A1-17	
Field Order # 19403	Station Puckett	Casing
Type Job C.N.W. - P.T.A.	Formation	Depth
		County Edwards
		State KS
		Legal Description 7-26-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			145545 611/410	Pre Pad	1.40		5 Min.	Max
Depth	Depth	From	To	Pad			10 Min.	Min
Volume	Volume	From	To	Frac			15 Min.	Avg
Max Press	Max Press	From	To	Flush				HHP Used
Well Connection	Annulus Vol.	From	To					Annulus Pressure
Plug Depth	Packer Depth	From	To					Gas Volume
								Total Load

Customer Representative Henry 21029	Station Manager Dave Scott	Treater D. Scott
Service Units 15267	17887	19832
Driver Names G. Lewis	Logley	Belen

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0:00					On location - Safety meeting
					1st plug @ 1140' w/ 50 sks
	200		10	4	H <sub>2</sub> O
	150		125	4	Mix Cement @ 13.8"/gal
	150		3	4	H <sub>2</sub> O Displacement
5:50	150		10	4	Mud Displacement
					2ND plug @ 330' w/ 50 sks
	150		5	4	H <sub>2</sub> O
	150		125	4	Mix Cement @ 13.8"/gal
6:25	150		1.5	4	H <sub>2</sub> O Displacement
					3RD plug @ 60'
6:50	100		5	4	Mix 20 sks @ 13.8"/gal
	100		1	4	H <sub>2</sub> O Displacement
7:15	-		4/3	3	RH/MH w 25 sks
					Job complete
					Thanks Steve

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**Final Blow: Good blow on final flow period, built to bottom of bucket in 25 minutes**

**Recovered: 65' Mud**

**FP: 28-32# 31-51#**

**ISIP: 331# FSIP: 641#**

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