

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/10

~~CONFIDENTIAL~~

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: KCC

Operator Contact Person: DEANN SMYERS **NOV 17 2008**

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon **NOV 21 2008**

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

08/04/08 08/06/08 09/22/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 093-21834-0000

County KEARNY

 - NW - SE - SE Sec. 26 Twp. 23S S. R. 36W E W

1250' FSL Feet from S/N (circle one) Line of Section

1250' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name THORPE D Well # 3

Field Name HUGOTON / PANOMA

Producing Formation CHASE AND COUNCIL GROVE

Elevation: Ground 3163 Kelley Bushing 3175

Total Depth 3021 Plug Back Total Depth 3015

Amount of Surface Pipe Set and Cemented at 923 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 11/17/08

Subscribed and sworn to before me this 19th day of NOVEMBER,

20 08

Notary Public [Signature]

Date Commission Expires 1-11-2009

SUZANNE M. JONES
Notary Public, State of Texas
My Commission Expires
January 11, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

[Signature]

11111111

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name THORPE D

Well # 3

Sec. 26 Twp. 23S S.R. 36W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
HERRINGTON	2597	KB	
TOWANDA	2711	KB	
FORT RILEY	2761	KB	
COUNCIL GROVE	2861	KB	

List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA RAY-8/28/2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24#	923'		413	
PRODUCTION		5-1/2"	15.5#	3016'		445	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2716-2736 / 2770-2790 (Chase) 9/09/2008	FRAC CHASE w/203,400# 8/16 BRADY	
		SAND, 1-4 PPG - 9/10/2008	
	2888-2908 (COUNCIL GROVE) 9/04/2008	ACIDIZE CG w/3000 GALS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
09/16/08		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		742 mcf/d					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION _____ Production Interval _____

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2671533	Quote #:	Sales Order #: 6082797
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Thorpe "D"	Well #: 3	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas KCC
Contractor: TRINIDAD	Rig/Platform Name/Num: 216	NOV 17 2008	
Job Purpose: Cement Production Casing			CONFIDENTIAL
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	8	321975	MENDOZA, VICTOR	8	442596	OLIPHANT, CHESTER C	8	243055
RODRIGUEZ, EDGAR A	8	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	90 mile	10286731	90 mile	10704310	90 mile	10744298C	90 mile
10988832	90 mile	54219	90 mile	6612	90 mile	D0132	90 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-06-08	8	3						

TOTAL

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	06 - Aug - 2008	13:30	CST
Form Type	BHST		Job Started	06 - Aug - 2008	17:00	CST
Job depth MD	2990. ft	Job Depth TVD	3021. ft	Job Started	06 - Aug - 2008	19:25
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	06 - Aug - 2008	21:30
Perforation Depth (MD) From		To	Departed Loc	06 - Aug - 2008	22:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				940.	2975.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2975.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		940.		

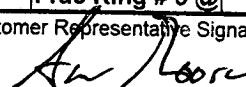
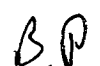
Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Tools and Accessories												
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty/Make
Guide Shoe					Packer					Top Plug		
Float Shoe					Bridge Plug					Bottom Plug		
Float Collar					Retainer					SSR plug set		
Insert Float										Plug Container		
Stage Tool										Centralizers		
Miscellaneous Materials												
Gelling Agt			Conc		Surfactant			Conc		Acid Type		
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		
										Qty	Conc	%
										Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0		
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			445.0	sacks	12.3	2.03	11.29	5.0	11.29	
	0.25 lbm	POLY-E-FLAKE (101216940)										
	11.288 Gal	FRESH WATER										
3	2% KCL Water Displacement				72.00	bbl	8.33	.0	.0	5.0		
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)										
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job			
Rates												
Circulating		Mixing			Displacement		Avg. Job					
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct					Customer Representative Signature							
					 							

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2671533	Quote #:	Sales Order #: 6082797
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Thorpe "D"	Well #: 3	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description:			KCC
Lat:	Long:	NOV 17 2008	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		CONFIDENTIAL
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	08/06/2008 19:00							STABBED CMT HEAD TO CIRCULATE
Test Lines	08/06/2008 19:30						3500.0	CHECKING LINES FOR ANY LEAKS
Pump Spacer 1	08/06/2008 19:31			10				FRESH WATER
Pump Cement	08/06/2008 19:33			160	170			445 SKS MIXED @ 12.3#
Shutdown	08/06/2008 20:07							SETTING UP VALVES FOR WASH UP
Clean Lines	08/06/2008 20:09							WASH UP INTO PIT
Drop Top Plug	08/06/2008 20:11							
Pump Displacement	08/06/2008 20:15			72	242			
Displ Reached Cmnt	08/06/2008 20:27			65			600.0	GOT CEMENT RETURNS TO SURFACE AFTER 25 BBLs INTO DISP.
Stage Cement	08/06/2008 20:28			NOV 21 2008 CONSERVATION DIVISION WICHITA, KS				LAST 20 bbl 2 BPM STOP AFTER 10 FOR 5 min. THEN PUMP 5bbls 1bpm AND 1 bpm LAST 5 bbls ALSO
Bump Plug	08/06/2008 20:55			72			680.0	
Pressure Up	08/06/2008 20:56							CHECKING FLOAT
Release Casing Pressure	08/06/2008 20:57							FLOAT HELD
End Job	08/06/2008 20:58				242			THANKS FOR CALLING HALLIBURTON

Sold To #: 307666

Ship To #: 2671533

Quote #:

Sales Order #:

6082797

SUMMIT Version: 7.20.130

Wednesday, August 06, 2008 09:28:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	08/06/2008 21:00							ENERGY SERVICES
Depart Location for Service Center or Other Site	08/06/2008 22:00							CARLOS AND CREW

KCC
NOV 17 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2671533

Quote # :

Sales Order # :

6082797

SUMMIT Version: 7.20.130

Wednesday, August 06, 2008 09:28:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2671533	Quote #:	Sales Order #: 6079754
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Thorpe "D"	Well #: 3	API/UWI #:	
Field: HUGOTON- PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas KCC
Contractor: TRINIDAD	Rig/Platform Name/Num: 216	NOV 17 2008	
Job Purpose: Cement Surface Casing		CONFIDENTIAL	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6.0	226381	BERUMEN, EDUARDO	6.0	267804	COBLE, RANDALL Gene	5.5	347700
GRAVES, JEREMY L	5.5	399155	PARUZINSKI, JOHN Harrison	5.5	441380			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	90 mile	10825713	90 mile	10866807	90 mile	10897801	90 mile
10897857	90 mile	77031	90 mile	D0565	90 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-05-08	5.5	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	05 - Aug - 2008	08:00	CST
Form Type	BHST		Job Started	05 - Aug - 2008	11:30	CST
Job depth MD	928. ft	Job Depth TVD	Job Started	05 - Aug - 2008	14:40	CST
Water Depth		Wk Ht Above Floor	Job Completed	05 - Aug - 2008	16:00	CST
Perforation Depth (MD) From		To	Departed Loc	05 - Aug - 2008	17:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					940.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		940.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	926'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	886'						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	5	HES

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2671533	Quote #:	Sales Order #: 6079754
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Thorpe "D"	Well #: 3	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description:			NOV 17 2008
Lat:	Long:		CONFIDENTIAL
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/05/2008 08:00							
Depart from Service Center or Other Site	08/05/2008 09:30							JOURNEY MANAGEMENT BEFORE DEPARTURE
Arrive At Loc	08/05/2008 11:30							RUNNING CASING UPON ARRIVAL
Assessment Of Location Safety Meeting	08/05/2008 11:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	08/05/2008 11:50							JOB SITE BBP MEETING
Rig-Up Equipment	08/05/2008 12:00							RECEIVED KANSAS CORPORATION COMMISSION PUMP TRUCK AND BULK TRUCKS
Casing on Bottom	08/05/2008 14:00							NOV 21 2008 CONSERVATION DIVISION WICHITA, KS RIG UP PLUG CONTAINER AND CIRC. W/ RIG
Pre-Job Safety Meeting	08/05/2008 14:15							HOOK UP TO HES LINES
Start Job	08/05/2008 14:42							
Test Lines	08/05/2008 14:43							2000 PSI
Pump Spacer 1	08/05/2008 14:46		2.5	10	10		30.0	FRESH WATER
Pump Lead Cement	08/05/2008 14:50		4.5	127			40.0	345 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	08/05/2008 15:15		4.5	36	163		50.0	150 HALCEM @ 14.8#
Drop Plug	08/05/2008 15:25							TOP PLUG
Pump Displacement	08/05/2008 15:26		4.5	41			90.0	FRESH WATER - 65 BBL CEMENT TO PIT
Other	08/05/2008 15:38		1	15	56		185.0	STAGED LAST 15 BBL

Sold To #: 307666

Ship To #: 2671533

Quote #:

Sales Order #:

6079754

SUMMIT Version: 7.20.130

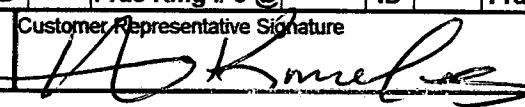
Tuesday, August 05, 2008 04:11:00

KCC

NOV 17 2008

HALLIBURTON

CONFIDENTIAL
Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				10.00	bbbl	8.33	.0	.0	5.0			
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			345.0	sacks	12.3	2.07	11.45	5.0	11.45		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.449 Gal	FRESH WATER											
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
4	Water Displacement				56.00	bbbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement	56	Shut In: Instant		Lost Returns	0	Cement Slurry	163	Pad					
Top Of Cement	SURFACE	5 Min		Cement Returns	65	Actual Displacement	56	Treatment					
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	229				
Rates													
Circulating	5	Mixing	4.5	Displacement	4.5	Avg. Job	4.5						
Cement Left In Pipe	Amount	41 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature 									

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC
NOV 17 2008
~~CONFIDENTIAL~~
Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	08/05/2008 15:56		1				250.0	PRESSURED PLUG UP TO 700 PSI - HELD FOR 5 MINUTES
Check Floats	08/05/2008 16:00							FLOATS HELD
Pre-Rig Down Safety Meeting	08/05/2008 16:00							JOB SITE BBP MEETING
End Job	08/05/2008 16:02				229			
Rig-Down Equipment	08/05/2008 16:10							
Depart Location for Service Center or Other Site	08/05/2008 17:00							JOURNEY MANAGEMENT BEFORE DEPARTURE

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2671533

Quote #:

Sales Order #:

6079754

SUMMIT Version: 7.20.130

Tuesday, August 05, 2008 04:11:00