

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/20/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: ROYAL DRILLING

License: 33905

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8/5/2008 8/13/2008 8/13/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25231-0000

County: BARTON

NE NE Sec. 36 Twp. 17 S. R. 13 East West

825 feet from NORTH Line of Section

675 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DONOVON Well #: 1-36

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1820' Kelly Bushing: 1827'

Total Depth: 3449' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 721 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Att-1-Dg-12-31-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 11/20/2008

Subscribed and sworn to before me this 20TH day of NOVEMBER

2008
Notary Public: Mistral Puper

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

UIC Distribution

Notary Seal: KRISTINE TAYLOR, NOTARY PUBLIC, STATE OF COLORADO

My Commission Expires 5/05/2009

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: DONOVON Well #: 1-36

Sec. 36 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2746'</td> <td>-919'</td> </tr> <tr> <td>HEEBNER</td> <td>2998'</td> <td>-1171'</td> </tr> <tr> <td>DOUGLAS</td> <td>3027'</td> <td>-1200'</td> </tr> <tr> <td>BRN LIME</td> <td>3091'</td> <td>-1264'</td> </tr> <tr> <td>LANSING</td> <td>3111'</td> <td>-1284'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3348'</td> <td>-1521'</td> </tr> <tr> <td>TD</td> <td>3449'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 20 2008 CONFIDENTIAL </div>	Name	Top	Datum	TOPEKA	2746'	-919'	HEEBNER	2998'	-1171'	DOUGLAS	3027'	-1200'	BRN LIME	3091'	-1264'	LANSING	3111'	-1284'	ARBUCKLE	3348'	-1521'	TD	3449'	
Name	Top	Datum																							
TOPEKA	2746'	-919'																							
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LANSING	3111'	-1284'																							
ARBUCKLE	3348'	-1521'																							
TD	3449'																								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	721'	CLASS A	350	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION DIVISION NOV 21 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbbls.	Gas	Mcf	Water	Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V72506

Invoice

Date	Invoice #
8/7/2008	1016

9/04
RECEIVED

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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NOV 20 2008
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AUG 13 2008
SAMUEL GARY JR.
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
300	common	13.10	3,930.00T
6	GEL	19.00	114.00T
10	Calcium	50.00	500.00T
316	handling	2.10	663.60
5,688	.09 * 316 SACKS * 18 MILES	0.09	511.92
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipe 500-1500ft	1,075.00	1,075.00
18	pump truck mileage charge	7.00	126.00
699	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-699.00
	LEASE: DONOVAN WELL #1-36 Barton county Sales Tax	6.30%	290.81

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KANSAS CORPORATION COMMISSION
NOV 21 2008
CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG

AFE #: 98044

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

Total \$6,584.33

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2471

Date	9-6-03	Sec.	S 17	Range	15W	Called Out	On Location	Job Start	Finish
Lease	Wagon	Well No.	1526	Location	1526	County	State		
Contractor	Kuma Williams					Owner	4E AM W SLS		
Type Job	9 3/8 surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.	721'		Charge To	Sanded Sand (1526) NOV 20 2008			
Csg.	9 3/8 25"	Depth	721'		CONFIDENTIAL				
Tbg. Size		Depth							
Drill Pipe		Depth			City	State			
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint			CEMENT				
Press Max.		Minimum							
Meas Line		Displace	92.1 1526						
Perf.									
EQUIPMENT					Amount Ordered				
Pumptrk	No.	Cementer			Consisting of	2 1/2 1526 1526 06			
		Helper			Common	13 10			3930.00
Bulktrk	No.	Driver			Poz. Mix				
		Driver			Gel.	6	19 ⁰⁰	114.00	
Bulktrk	No.	Driver			Chloride	10	50 ⁰⁰	500.00	
		Driver			Hulls				
JOB SERVICES & REMARKS					Salt				
Pumptrk Charge	Long Surface		1075 ⁰⁰		Flowseal				
Mileage	18	7 ⁰⁰	126.00		Remarks:				
Footage									
			Total	1201.00					
K. Williams, P.O. Box 32, Russell, KS 67665					Sales Tax				
P.O. Box 32, Russell, KS 67665					Handling	3/6 @ 21 ⁰⁰	663.60		
15 1/2" pipe					Mileage	9 1/2 @ 55.00 per mile	511.92		
					PUMP TRUCK CHARGE	1201.00			
					Sub Total	1201.00			
					Total				
					Floating Equipment & Plugs	72.00			
					Squeeze Manifold	RECEIVED NOV 21 2008			
					Rotating Head	NOV 21 2008			
					CONSERVATION DIVISION	WICHITA, KS			
					Tax	290.81			
					Discount	(699.00)			
					Total Charge	6584.33			
X Signature									

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

✓ 73158

Invoice

Date	Invoice #
8/15/2008	1032

9/11

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
117	common	13.10	1,532.70T
78	POZ	7.10	553.80T
8	GEL	19.00	152.00T
48	Celloseal	2.00	96.00T
203	handling	2.10	426.30T
3,654	.09 * 203 SACKS * 18 MILES	0.09	328.86T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging ARBUCKLE	1,025.00	1,025.00T
18	pump truck mileage charge	7.00	126.00T
429	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-429.00
	LEASE: DONOVAN WELL #1-36		
	Barton county Sales Tax	6.30%	270.00

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AUG 19 2008

SAMUEL GARY JR.
& ASSOCIATES INC.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GC

AFE #

ACCT #

APPROVED BY:

98044

135-60

[Signature]

Thank you for your business. Dave

Total

\$4,126.66

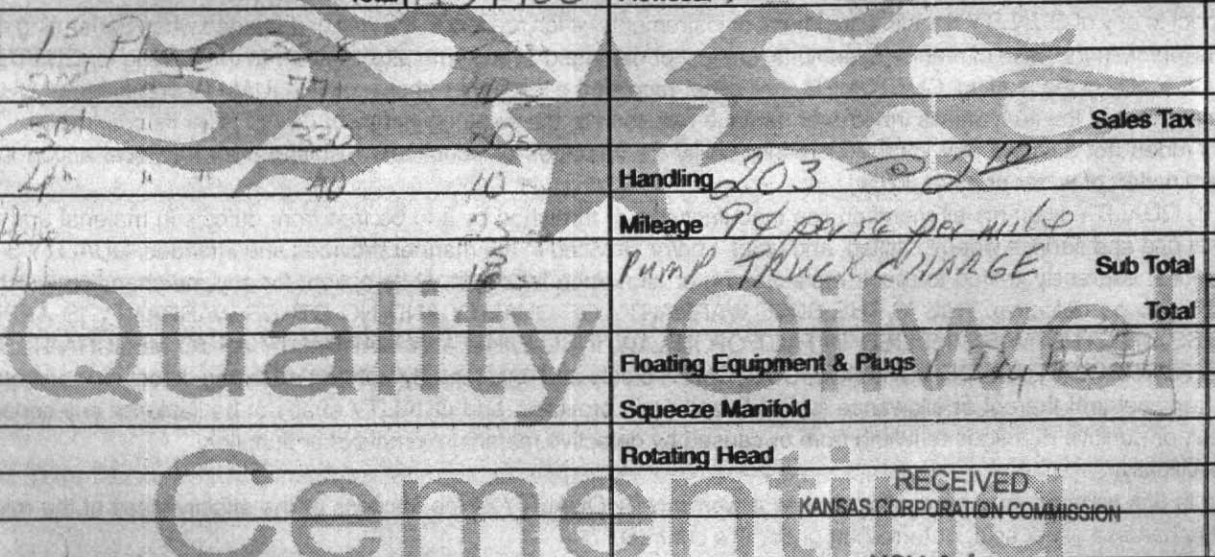
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2144

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8/1/08	36	17	13				10/15/08
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum					
Meas Line		Displace					
Perf.							
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
Bulktrk	No.	Driver		Common			
Bulktrk	No.	Driver		Poz. Mix			
Bulktrk	No.	Driver		Gel.			
JOB SERVICES & REMARKS				Chloride			
Pumptrk Charge		Mileage		Hulls			
Footage		Total		Salt			
Remarks:				Flowseal			
				Sales Tax			
				Handling			
				Mileage			
				Pump Truck Charge			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2008			
				Tax			
				Discount			
				Total Charge			
X Signature							



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AUG 19 2008
SAMUEL GARY JR. & ASSOCIATES, INC.

NOV 20 2008
CONFIDENTIAL

Thank You
[Signature]

CONSERVATION DIVISION
WICHITA, KS
Tax 270.00
Discount (429.00)
Total Charge 4126.66