

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/08

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Duke Drilling Company Inc., Rig 9
License: 5929
Wellsite Geologist: Bill Ree

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/29/2008 09/19/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21,537-0000
County: Comanche, 100' E. OF
SW SW NW Sec. 32 Twp. 34 S. R. 19 East West
2310 feet from S N (circle one) Line of Section
430 feet from E NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WOOLFOLK Well #: 1-32
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1776' Kelly Bushing: 1789'
Total Depth: 6800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 824 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 1,500 bbls
Dewatering method used No free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKI-Dg 12/22/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 11/14/2008

Subscribed and sworn to before me this 14th day of November 2008
State of Kansas; Sedgewick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: WOOLFOLK Well #: 1-32
 Sec. 32 Twp. 34 S. R. 19 East West County: Comanche. 100' E. OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CPI/ML/DIL
 BHCS/CDL/CNL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attachment

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	824'	A-Con	200sx	
					Common	350'	
Production	7-7/8"	5-1/2"	14#	6797'	AA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Awaiting completion Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Other (Specify)

Production Interval

WOOLFOLK #1-32
COMANCHE COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington			2335	-546
Krider			2375	-586
Winfield			2416	-627
Towanda			2480	-691
Fort Riley			2538	-749
Florence			2591	-802
B/Florence			2638	-849
Kinney Ls			2668	-879
Wrefold			2712	-923
Council Grove			2754	-965
Crouse			2786	-997
Root Shale			3245	-1456
Stotler			3293	-1504
Heebner			4254	-2465
B/Heebner	4261	-2472		
Toronto			4279	-2490
Douglas Sh.	4329	-2540	4332	-2543
Brown Lime			N/A	
LKC	4454	-2665	4456	-2667
Stark Shale			4859	-3070
Swope est.	4860	-3071	4858	-3069
BKC			4939	-3150
Marmaton			5010	-3221
Altamont			5061	-3272
Pawnee			5111	-3323
Fort Scott			5147	-3358
Cherokee			5157	-3368
Mississippi			5268	-3479
Viola			6234	-4445
Simpson Shale			6478	-4689
Simpson dolo			6483	-4694
Simpson Sand			6507	-4718
Simpson Shale			6556	-4767
Arbuckle			6620	-4831
RTD			6800	-5011

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CONSERVATION DIVISION
WICHITA, KS

Subject to Correction

CHARGE

-20-08	Customer ID	Lease <i>Wood #12</i>	Well # <i>7-32</i>	Legal <i>32-34-19</i>
		County <i>Comanche</i>	State <i>KS</i>	Station <i>Pratt</i>
		Depth <i>6800'</i>	Formation	Shoe Joint <i>14' 07"</i>
<i>F. G. Holl company LLC</i>		Casing <i>5 1/2"</i>	Casing Depth <i>6798'</i>	TD
		Customer Representative	Treater <i>Hubert Johnson</i>	Job Type <i>ENW 5 1/2 L.S</i>

AFE Number	PO Number	Materials Received by <i>X Jerry Smeeth</i>	<i>DLS</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 sk	AA-2 cont		
	CP103	50 sk	60/40 P07		
	CC102	32 lb	Cell/Dake		
	CC105	30 lb	D-foamed		
	CC111	602 lb	Salt		
	CC129	118 lb	FIA-322		
	CC201	1,500 lb	gilsort-		
	CC154	500 gal	Sapon Flack		
	CF607	1 9A	Latch down Plug & Baffle 5 1/2"		
	CF1251	1 9A	Auto Fill Heat shoe		
	CF1651	8 9A	Fanbolizer		
	CF1901	1 9A	Baffle		
	CF2002	36 9A	Cont Seals & discs Porting Type		
	E101	150 mi	Heavy Equat mixing		
	E113	604 tm	Bulk Delivery		
	E100	75 mi	Pudgy mixing		
	CE240	175 sk	Blending & mixing charge		
	S003	1 9A	Screen Separator		
	CE207	1 9A	Ahh Depth change		
	CE504	1 9A	Plug constant Ported		
P	CE501	1 9A	Casing Sealed Ported		

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Discounted price
Thank you

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 CONSERVATION DIVISION
 WICHITA, KS
 KANSAS CORPORATION
 F.E.L.

Lease No. *9-9 HOLL LLC* Date *9-20-08*
 Well # *1-32*
 Field Order # *18948* Station *Pratt* Casing *5 1/2* Depth *6800* County *Comanche* State *KS*
 Type Job *CNW 5 1/2 L.S.* Formation _____ Legal Description *32-34-19*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>6798</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>165</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>6783 72</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *Robert Johnson*
 Service Units *19867 19959 20920 19220 19800*
 Driver Names *Sullivan melson Bolas/mcgraw*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600 P.M.</i>					<i>on Loc Sat's Meeting</i>
					<i>Run 1635515 casing</i>
					<i>Turb. log 2, 3, 4, 5, 6, 7, 8. Bashed on 7</i>
					<i>Shoe 14' 67"</i>
<i>1230</i>					<i>CASING ON BOTTOM</i>
<i>1250</i>					<i>Hook Rig to Break Circ.</i>
<i>0205</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>Start Super Thick</i>
			<i>5</i>		<i>M H² SPACER</i>
			<i>11</i>		<i>mix 25 sk Squarager cut @ 12 1/2 gal</i>
			<i>32</i>		<i>mix tail 125 sk AA 2 cut @ 15 1/2 gal</i>
<i>0218</i>			<i>9</i>	<i>3.5</i>	<i>Shut down wash pump & line</i>
<i>0221</i>					<i>Release Plug</i>
<i>0221</i>	<i>200</i>			<i>6.5</i>	<i>Sh. Dip</i>
	<i>450</i>		<i>135</i>		<i>Life Ps.</i>
	<i>700</i>			<i>3.5</i>	<i>Slow Rate</i>
<i>0300</i>	<i>2000</i>		<i>165</i>		<i>Plug down</i>
			<i>6</i>		<i>Plug R.H. & M.H.</i>
					<i>J.V. Complete</i>
					<i>Thank you</i>

KANSAS DEPARTMENT OF REVENUE
 CONSERVATION DIVISION
 WICHITA, KS
 NOV 14 2008

BASIC

energy services, L.P.

1273
FIELD ORDER

20289

Subject to Correction

Date	8-30-8	Customer ID	FG HOLL Company LLC	Lease	Woolfolk	Well #	1-32	Legal	52-34-19
				County	Comanche	State	KS	Station	Liberal
				Depth	810	Formation		Shoe Joint	42'
				Casing	8 5/8	Casing Depth	810	TD	810
								Job Type	Surface
				Customer Representative	Rob Long	Treater	Ismael Chavez		

AFE Number		PO Number		Materials Received by	X Emigilio Rojas
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CP101	200 SK	A-Con Blend		
L	CP100	200 SK	Common		
P	CP101	150 SK	Common		
L	CC102	100 lb	Cello-Flake		
L	CC109	1128 lb	Calcium Chloride		
L	CF105	1 ea	Rubber Plug		
L	CF253	1 ea	Guide Shoe		
L	CF1453	1 ea	Insert Float Valve		
L	CF1753	1 ea	Centralizer		
L	CF1903	1 ea	8 5/8 Basket		
L	E101	150 mi	Heavy Equipment Mileage		
L	E113	1939 hr	Bulk Delivery Charge		
L	E100	75 mi	Pickup Mileage		
L	5003	1 ea	Service Supervisor		
L	CE201	1 4hrs	Depth Charge 501'-1000'		
L	CE304	1 job	Plug Container Charge		
L	CE403				
L	CE405				
L	CE240	550 SK	Mixing Service Charge		
L	CE200	3 hr	Cement Pumper		
L	CC200	376 lb	Cement Gel		
P	CC109	423 lb	Calcium Chloride		
			Discounted Total		
			Plus Tax		

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WICHITA, KS

Customer <i>FG Holt Company LLC</i>	Lease No.	Date <i>8-30-08</i>
Lease <i>Woolfolk</i>	Well # <i>1-32</i>	
Field Order # <i>20289</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>810</i>
Type Job <i>Surface CNW</i>	Formation	County <i>Comanche</i>
		State <i>KS</i>
		Legal Description <i>32-34-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>2005K A'COR</i>	RATE <i>Blend</i>	PRESS	ISIP
Depth <i>810</i>	Depth	From	To	Pre Pad <i>2005K Common</i>	Max		5 Min.
Volume <i>49</i>	Volume	From	To	Pad <i>150 5K CLASS A</i>	Min	<i>3.90 C.</i>	10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
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Service Units	<i>19891</i>	<i>19828</i>	<i>19919</i>	<i>14355</i>	<i>19933</i>				
Driver Names	<i>F. Chavez</i>	<i>Santiago C</i>	<i>Alfredo R.</i>						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>1000</i>					<i>Arrive on location</i>
<i>1200</i>					<i>Safety Meeting - Rig Up</i>
<i>1600</i>					<i>Pressure Test</i>
<i>1625</i>	<i>350</i>		<i>91</i>	<i>4.0</i>	<i>Pump Lead cmt @ 12.0 # 's</i>
<i>1635</i>	<i>300</i>		<i>48</i>	<i>4.0</i>	<i>Pump Tail cmt @ 15.0 # 's</i>
<i>1640</i>				<i>0</i>	<i>Drop Plug - Wash Up</i>
<i>1650</i>	<i>300</i>		<i>30</i>	<i>4.0</i>	<i>Displace 30 bbls - staged in</i>
<i>1715</i>	<i>0</i>		<i>20</i>	<i>1.5</i>	<i>Last 20 bbls. Cmt Fell Back</i>
<i>1730</i>	<i>600</i>		<i>5</i>	<i>.5</i>	<i>Land Plug - Float Held</i>
<i>2200</i>					<i>Rig Up To 1 inch Down</i>
					<i>Backside</i>
<i>2300</i>	<i>0</i>	<i>100</i>	<i>35</i>	<i>2.0</i>	<i>Pump cmt @ 14.5 # 's</i>
<i>2320</i>					<i>Cement to Surface</i>
					<i>Used 75' of 1 inch</i>
<i>1235</i>	<i>8 31-8</i>				<i>Job Complete</i>

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