

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/20/09

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MALLARD DRILLING  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

API No. 15 - 135-24,973-00-00  
County: NESS  
NW SE SW SE Sec. 19 Twp. 16 S. R. 21  East  West  
530 feet from (S) / N (circle one) Line of Section  
1790 feet from (E) / W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: CAMBRON 'MP' Well #: 1-19  
Field Name: BROWNELL

If Workover/Re-entry: Old Well Info as follows:  
Operator: **CONFIDENTIAL**  
Well Name: **NOV 20 2009**  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: N/A  
Elevation: Ground: 2301' Kelly Bushing: 2306'  
Total Depth: 4297' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

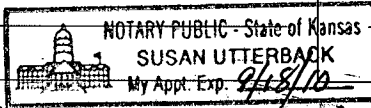
10/2/2009 10/8/2009 **P+A 10/08/09**  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **PANJ 12 10 09**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used **EVAPORATE AND BACKFILL**  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Davis  
Title: KCC Compliance Officer Date: 11/20/2009  
Subscribed and sworn to before me this 20<sup>th</sup> day of November, 2009  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: CAMBRON 'MP' Well #: 1-19  
 Sec. 19 Twp. 16 S. R. 21  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1605'	+701
HEEBNER	3707'	-1401
LANSING KC	3747'	-1441
BKC	4019'	-1713
FORT SCOTT	4197'	-1891
CHEROKEE SHALE	4211'	-1905
CHEROKEE 'A' SAND	4215'	-1909
MISSISSIPPI	4280'	-1974

**CONFIDENTIAL**

NOV 23 2009

**KCC**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	208'	COMMON	140sx	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
		NOV 23 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

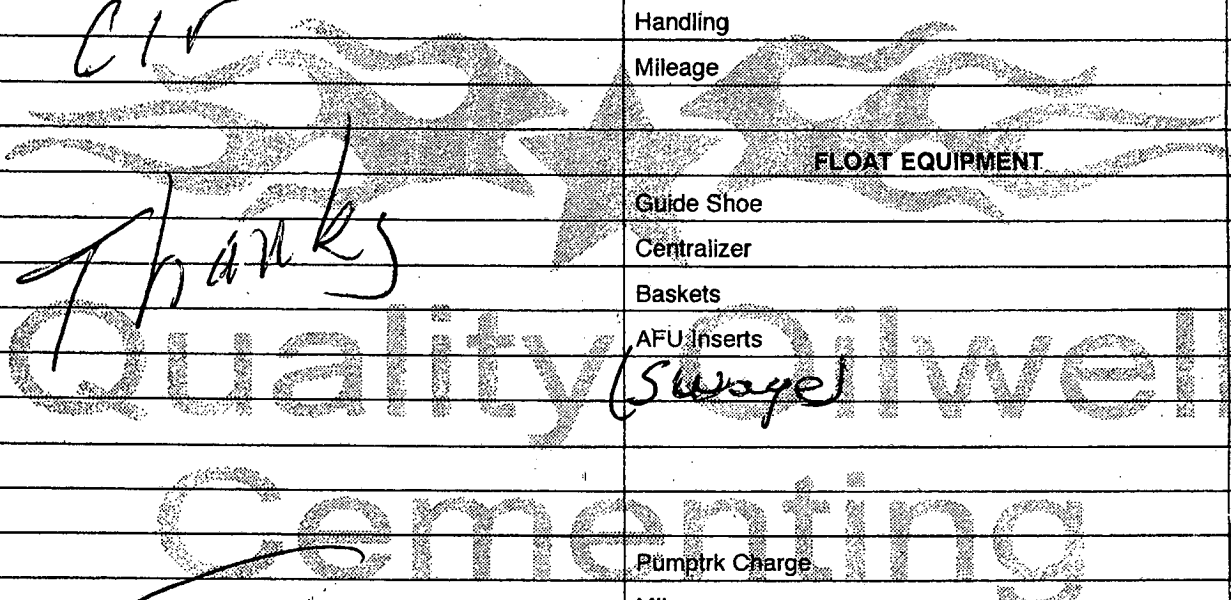
No. 3796

Date	10-2-09	Sec.		Twsp.		Range		County		State		On Location		Finish	6:45 PM	
Lease	Cambrom		Well No.	M-P-1-19		Location	Brownell 3 1/2 E N x W 1/4									
Contractor	Mallard Dwy				Owner	To Quality Oilwell Cementing, Inc.										
Type Job	Surface				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.													
Csg.	8 5/8		Depth													
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	10.15		Shoe Joint	<del>12 1/4</del> 8'		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line	23#		Displace	12 3/4 BBL		CEMENT										
EQUIPMENT				Amount Ordered 140 com 3 & 2												
Pumptrk	1	No.	Cementer	Steve		Common										
			Helper													
Bulktrk	B	No.	Driver	Doug		Poz. Mix										
			Driver													
Bulktrk	FU	No.	Driver	Dave		Gel.										
			Driver													
JOB SERVICES & REMARKS				Calcium												
Remarks:	CONFIDENTIAL				Hulls											
	NOV 20 2009				Salt											
	KCC				Flowseal											
	Cement				Handling											
	CIV				Mileage											
	Thanks				FLOAT EQUIPMENT											
					Guide Shoe											
					Centralizer											
					Baskets											
					AFU Inserts											
					(Swage)											
					Pumptrk Charge											
					Mileage											
					Tax											
					Discount											
					Total Charge											
X	Signature															

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WICHITA, KS



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3399

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-8-09				Ness	Ks		3:30 PM
Lease	Cambeon MP		Well No.	Location			
	Mallaco Dels		H-19	Brownell Ks			
Contractor	Mallaco Dels			Owner			
Type Job	PTA			3 E N:W into			
Hole Size	7 7/8		T.D.	To Quality Oilwell Cementing, Inc.			
Csg.			4297	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Tbg. Size				Charge To			
Drill Pipe				To			
Tool				Prattall Pet			
Cement Left in Csg.				Street			
Press Max.				City			
Meas Line				State			
Perf.				The above was done to satisfaction and supervision of owner agent or contractor.			
EQUIPMENT			NOV 20 2009				
Pumptrk	No.	Cement	CEMENT				
5		Helper	Amount Ordered				
		JOB	290 x 60/40 Poz 4% Gel 1/4" CF				
Bulktrk	No.	Driver	Common				
11		Beno	174 @ 10 <sup>00</sup>				
Bulktrk	No.	Driver	Poz. Mix				
PV		JOB	116 @ 6 <sup>00</sup>				
			Gel.				
			10 @ 17 <sup>00</sup>				
			Calcium				
			Mills				
			Salt				
JOB SERVICES & REMARKS			Flowseal				
Pumptrk Charge	PTA		72' 2 <sup>00</sup>				
Mileage	34 @ 6 <sup>00</sup>		NOV 23 2009				
Footage			500 <sup>00</sup>				
	Total		Handling				
			300 @ 2 <sup>00</sup>				
Remarks:			Mileage				
1st Plug 1650' 50x 60/40 Poz 4% Gel 1/4" CF			.08 per sec per mile				
Disp w/ H <sub>2</sub> O			Pump Truck Charge				
2nd Plug 1000' 20x 60/40 Poz 4% Gel 1/4" CF			350 <sup>00</sup>				
Disp w/ H <sub>2</sub> O			FLOAT EQUIPMENT				
3rd Plug 500' 30x 60/40 Poz 4% Gel 1/4" CF			Guide Shoe				
Disp w/ H <sub>2</sub> O			Centralizer				
4th Plug 240' 40x 60/40 Poz 4% Gel 1/4" CF			Baskets				
Disp w/ H <sub>2</sub> O			AFU Inserts				
60' 20x			1 B-18 Bottom Plug				
Rh 20x			45 <sup>00</sup>				
Rh 30x			Rotating Head				
			Squeez Mainfold				
Thank			Tax				
JOB JOB BEAN			Discount				
X Signature	Med D Chew		Total Charge				

Please call 785-483-2025

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WICHITA, KS

Quality Oilwell Cementing