

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/10

OPERATOR: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address 1: 9431 E. Central, Suite 100
 Address 2: _____
 City: Wichita State: KS Zip: 67206 + _____
 Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481, Ext. 206
 CONTRACTOR: License # 5929
 Name: Duke Drilling Company Inc., Rig #8
 Wellsite Geologist: Ryan Greenbaum
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd. _____
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
08/10/2009 08/18/2009
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 165-21,851-0000
 Spot Description: _____
E/2 NE SE Sec. 2 Twp. 19 S. R. 16 East West
1980 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rush
 Lease Name: BAHR Well #: 1-2
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2038 Kelly Bushing: 2046
 Total Depth: 3882 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 1038' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN 12-10-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 38,000 ppm Fluid volume: 300 bbls
 Dewatering method used: Hauled free fluids to SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Pauls Oilfield Service, INC.
 Lease Name: MILLER #1 License No.: 31085
 Quarter NW Sec. 6 Twp. 19 S. R. 15 East West
 County: Barton Docket No.: D-21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 11/17/2009
 Subscribed and sworn to before me this 17th day of November 2009
20 Kansas State, Sedgwick County
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
 BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied; Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: BAHR

Well # 1132

Sec. 2 Twp. 19 S. R. 16 East West

County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CNL/CDL/ML
DIL/Microresistivity
BHCS/CPI

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attachment

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1038'	A-Con & Common	195 & 200sx	
Production	7-7/8"	5-1/2"	15.5#	3880'	AA-2	150sx	
					Pozmix	75sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 BSPF	3675', 76', 77', 78', 79	Spotted 500 gal 10% acetic acid	
2 BSPF	3680', 82', 83, 84		
1 BSPF	3686', 88'		

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr.
 Completion not finalized yet
 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		111			

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Formation	Sample	Datum	E-Log	Datum
Anhydrite	1078	968	1072	+974
Herrington			1960	+86
Winfield			2011	+35
Towanda			2077	-31
Fort Riley			2109	-63
Florence			2166	-120
B/Florence			2208	-162
Kinney Ls			2224	-178
Wrefold			2251	-205
Council Grove			2271	-225
Crouse			2305	-259
Neva			2443	-397
Red Eagle			2502	-456
Wabaunsee			2673	-627
Root Shale			2741	-695
Stotler			2780	-734
Tarkio			2838	-792
Howard			2975	-929
Topeka			3050	-1004
Heebner			3292	-1246
Toronto			3309	-1263
Douglas Sh.			3323	-1277
Brown lime			3363	-1317
LKC	3375	-1329	3377	-1331
LKC "H"			3506	-1460
Stark Shale			3562	-1516
BKC	3589	-1543	3595	-1549
Conglomerate ss	3642	-1596	3609	-1563
Reagan Sand	3658	-1612	3673	-1627
RTD	3882	-1836	3889	-1843

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by services, L.P.

TREATMENT REPORT

C. Hall		Lease No.		Date	
Isahr		Well # 1-2		8-19-09	
Order # 80607	Station P.H	Casing 5 1/2	Depth 3881	County Ross	State KS
Type Job CNU-5 1/2 L.S			Formation	Legal Description 2-19-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 lbs AAD	RATE	PRESS	ISIP
Depth 3881	Depth	From	To	Pre Pad 75 lbs 60/100	Max		5 Min.
Volume 724	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3861	Packer Depth	From	To	Flush 91.9	Gas Volume		Total Load

Customer Representative	Subhona	Station Manager	Dave Scott	Treater	Steve Orlando
Service Units	27283	27463	19831	17863	
Driver Names	Orlando	Lesley	E.J. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 pm					On location Safety Meeting
					Run 100 ft. 5 1/2 casing
					Centralize on TI, # 2-3-4-5-6-7-8-9
					Back out # 5
					Casing on Tactum - Bore hole w/ R
					Relate casing
5:41	350		12	6	Superflow
5:42	350		5	6	H2O
5:43	350		9	6	Mix 25 lbs 60/100 @ 12#/gal
5:45	300		39	6	Mix 150 lbs AAD @ 15#/gal
					Stop Down - Close pump + L...
					Relate plug
6:00	0		0	7	Start Displacement
6:08	400		50	6	ISIP Pressure
6:13	800		82	5	Slow Rate - Stop Relating
6:15 am	1500		92	4	Plug Down - Hold
					Mix 25 lbs casing per KH/mh
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					Sub Con A. 10
					Thanks Steve

Taylor Printing, Inc. 620-672-3656

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>F. G. Holt</i>	Lease No. <i>BMR</i>	Well # <i>1-2</i>	Date <i>8-11-09</i>
Field Order # <i>0519</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>854</i>
Type Job <i>CNW</i>	Formation <i>Surface Pipe</i>	County <i>RUSH</i>	State <i>KS</i>
Legal Description <i>2-195-164</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>1955KS A-CON</i>	3% C.C. RATE <i>3% PACKSET</i>	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>20% AETSCHITL</i>	Max <i>12544K CELLFAC L</i>		5 Min.
Volume	Volume	From	To	Pad <i>2004KS COMON</i>	Min <i>2% BUNGEL</i>		10 Min.
Max Press	Max Press	From	To	Frac <i>12544K CELLFAC L</i>	Avg <i>3% PACKSET 416</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load

Customer Representative <i>STEVE</i>	Station Manager <i>D. SCOTT</i>	Treater <i>M. MOORE</i>
Service Units <i>27283</i>	<i>19959 20920</i>	<i>19831 19862</i>
Driver Names <i>MICHAEL</i>	<i>J. ANTHONY</i>	<i>R. PEXELL</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>CW LOCATION / SURFACE INTL</i>
					<i>REG RUNNING 24 INTS 8 5/8 CASING</i>
					<i>CASING ON BOTTOM</i>
<i>0820</i>					<i>CIRCULATE W/ REG</i>
<i>825</i>					<i>HOOK UP TO P.T.</i>
<i>0830</i>	<i>150</i>		<i>82</i>	<i>5</i>	<i>MIX 1955KS A-CON @ 12"</i>
					<i>CIRCULATION THRU OUT</i>
<i>0845</i>	<i>250</i>		<i>40</i>	<i>5</i>	<i>MIX 2004KS COMON @ 15"</i>
					<i>CIRCULATION THRU OUT</i>
					<i>SHUT DOWN REGULAR PLUG</i>
<i>0900</i>				<i>45</i>	<i>START DISPLACEMENT</i>
<i>0908</i>			<i>35</i>		<i>CIRCULATION OF CEMENT</i>
<i>0915</i>			<i>64</i>		<i>PLUG DOWN</i>
					<i>SHUT IN</i>
					<i>WALK UP TRUCK</i>
					<i>TRUCKS REASSED</i>

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