

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/30/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822

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Wellsite Geologist: JAMES R HALL
Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/22/09 9/08/09 11/17/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21484-00-00
~~063-21708-0000~~
County: CLARK
SW SE SE NE Sec. 31 Twp. 30 S. R. 22 East West
2480 feet from S (N) (circle one) Line of Section
370 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: YBC Well #: 1-31(NE)
Field Name: WC
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2431 Kelly Bushing: 2441
Total Depth: 6485 Plug Back Total Depth: 5933
Amount of Surface Pipe Set and Cemented at 659 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Handwritten note: 1762/09

Drilling Fluid Management Plan Air I NR 12-4-09
(Data must be collected from the Reserve Pit)
Chloride content 34000 ppm Fluid volume _____ bbls
Dewatering method used HAULED TO SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: DILLCO FLUID SERVICE
Lease Name: IB REGIER License No.: 6652
Quarter _____ Sec. 17 Twp. 31 S. R. 27 East West
County: MEADE Docket No.: D21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 30TH day of NOVEMBER
20 09
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 02 2010

KCC WICHITA

CONFIDENTIAL

Operator Name: **FALCON EXPLORATION, INC.** Lease Name: **YBC** Well #: **1-31(NE)**
 Sec. **31** Twp. **30** S. R. **22** [] East [X] West County: **CLARK**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
CNL/CDL;DIL;MEL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	PAWNEE 5188 -2747	
	CHEROKEE SH 5240 -2799	
	MRW SD 5362 -2921	
	MISS 5376 -2935	
	COWLEY 5936 -3495	
	VIOLA 6367 -3926	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	659'	LITE;CLASS A	520	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2	15.5#	5953	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5502-5508'	3000 GAL, 20% MCA	5502-22'
4	5514-5522'		
4	5398-5404'	1000 GAL, 20% MCA	5398-5418'
4	5414-5418		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5407		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. **SI** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

YBC #1-31(NE)
SW SE SE NE SECTION 21-30S-22W
2480' FNL & 370' FEL,
LAT: 37.23.244, LONG 99.45.396 WGS 84 DATUM
CLARK COUNTY, KANSAS
API #15-025-21484-0000

DST #1: 5141-5188', 5-90-120-180. WEAK BLOW ON FIRST OPEN. FAIRLY STRONG BLOW ON 2ND, REACHING BOTTOM OF BUCKET IN 25-1/2 MINUTES. RECOVERED 480' GIP, 25' SL.OCM (1% OIL, 99% MUD). IHP 2519#, FP'S 31-24#, SIP'S 1740-1485#, FHP 2418. BHT 113⁰.

DST #2: 5241-5357' (INOLA LS), 5-90-120-180. WEAK BLOW ON FIRST OPEN, BUILDING TO 2 INCHES. VERY STRONG BLOW THROUGHOUT THE FINAL FLOW, HITTING BOB INSTANTANEOUSLY. RECOVERED 1215' GIP AND 45' MUD W/VERY SLIGHT TRACE OIL. IHP 2566# -- IFP'S 41-24# -- ISIP 1238# -- FFP'S 43-32# -- FSIP 1373# -- FHP 2499#. BHT 113⁰.

DST#3 (MISS): 5,402-5,436', 3-90-120-180. IHP 2649# -- IFP'S 129-91# (BOB) -- ISIP 1750# (5" BLOW) -- FFP'S 122-471# -- FSIP 1702# (BOB) -- FHP 2591#. GTS IN 0.5". 2785' GIP GAS GAUGE: 5 MIN/118 MCF, 10 MIN/106 MCF, 20/MIN 85.9 MCF, 30 MIN/ 63.3 MCF, 40 MIN/44.8 MCF, 50 MIN/28.3 MCF, 60 MIN/15.4 MCF, 70 MIN/12.5 MCF, 80 MIN/5.32 MCF, 90 MIN/6.10 MCF, 100 MIN/7.51 MCF, 110 MIN/8.56 MCF, 120 MIN/8.39 MCF, RECOVERED 2320' GASSY OIL, 20' G&OCM (17%G, 13%O, 70%M), 190' GOCM (23%O, 77%M), 65' GMCO (75%O, 25%M), 2,595' TOTAL FLUID, OIL GRAVITY 41, BHT 119F.

DST #4: 5441-5478', 5-90-40-0. WEAK SURFACE BLOW ON FIRST OPEN. VERY WEAK BLOW DEAD IN 14", FLUSHED TOOL NO HELP, AFTER FLUSH VERY WEAK BLOW DEAD IN 15 MIN. RECOVERED 30' DRILLING MUD. NO PRESSURE DATA AVAILABLE COMPUTER PROBLEMS.

RECEIVED
DEC 02 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 043025

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE 8-23-2009	SEC 31	TWP 30s	RANGE 22w	CALLED OUT 6:30 AM	ON LOCATION 10:30 AM	JOB START 1:30 PM	JOB FINISH 6:00 PM
LEASE 48C	WELL # 1-31	LOCATION Kingsdown KS.		COUNTY Clark	STATE KS.		
OLD OR NEW (Circle one)		9 south on 94th w/s					

CONTRACTOR **Val #1**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4"** T.D. **655'**

CASING SIZE **8 1/2"** DEPTH **655'**

FUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX **500'** MINIMUM _____

MEAS. LINE _____ SHOE JOINT **42-62**

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT **39 Bbls Fresh**

EQUIPMENT _____

PUMP TRUCK CEMENTER **Carl Baldwin**

352 HELPER **Dave Felix**

TULK TRUCK **404251** DRIVER **Dave West**

TULK TRUCK _____ DRIVER _____

OWNER **Falcon Exploration**

CEMENT AMOUNT ORDERED

200 sx **65.35:6+3%cc + 1/4" flo seal**

200 sx **Class A + 3%cc + 2.9cc**

100 sx **Class A + 3%cc**

COMMON A	300	sx	@	15.45	4635.00
POZMIX			@		
GEL	4	sx	@	20.80	83.20
CHLORIDE	18	sx	@	58.20	1047.60
ASC			@		
ALW	220	sx	@	14.80	3256.00
			@		
			@		
			@		
			@		
HANDLING	520		@	2.40	1248.00
MILEAGE	520	/10/25			1300.00
TOTAL					11569.80

RECEIVED _____

DEC 02 2009 _____

KCC WICHITA _____

REMARKS:

*Run 655' 8 1/2" casing
Top ball + break circulation
Mix 200 sx 65.35:6+3%cc + 1/4" flo seal
+ 200 sx Class A + 3%cc + 2.9cc
Release plug. Displace w/ 39 Bbls
Freshwater. Land plug + float held.
cement did circulate. Cement tall
at 5 hours for cement 100'
sp out w/ 100 sx A+3%cc*

CHARGE TO: **Falcon Exploration**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	655'			
PUMP TRUCK CHARGE			1018.00	
EXTRA FOOTAGE	355	@	2.85	
MILEAGE	25	@	7.00	
MANFOLD		@		
Head Rental		@	N/C	
		@		
TOTAL				1494.75

PLUG & FLOAT EQUIPMENT

1-AFU insert	@		577.00	
1-Rubber plug	@		113.00	
2-Centrals	@	62.00	124.00	
2-Baskets	@	248.00	496.00	
	@			
TOTAL				1110.00

By Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner, or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **P. Tomen**

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES **[Redacted]**

DISCOUNT **[Redacted]** IF PAID IN 30 DAYS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: **FALCON Explor.** Lease No. _____ Date: **9-9-09**
 Lease: **YBC** Well #: **1-31 (NE)**
 Field Order #: **17180535A** Station: **Pratt KS** Casing: **5 1/2"** Depth: **5942'** County: **CLARK** State: **KS**
 Type Job: **5/2 Long String** Formation: **cnw** Legal Description: **31-30-22**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size" 5 1/2	Tubing Size	Shots/Ft	175 SK	Acid	AA-2 @ 15.5 #	RATE	3 # gal
Depth 5942	Depth	From	To 50 SK	Pre Pad	60/40 Por Plug	Max	Ret Hole + Mouse Hole
Volume 191 BB	Volume	From	To	Pad		Min.	5 Min.
Max Press	Max Press	From	To 500 gal	Frac	super flush II	Avg	10 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used	15 Min.
Plug Depth 6932.57	Packer Depth	From	To	Flush	Freshwater	Gas Volume	Annulus Pressure
							Total Load

Customer Representative: **(Leon Kuhn)** Station Manager: **Dave Scott** Treater: **Allen F. Worth**
 Service Units: **28443** 19259 20920 19960 19918
 Driver Names: **Worth, Billy, chicks, Dale, Phye**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1320					on loc. Discuss Safety, Setup, Plan Job
1411					Rig laying down Drill collars
					Start 5 1/2 casing 15.5 #
					shoe joint 19.43 w/ float shoe + Latch
					down Baffle in collar
					cent. 11-14-16-18-Baffle 2-12
					scratches Bottom of # 14
					Top of # 13
1630					Pipe @ 5942 CIR w/ Rig + Recip.
1732	300#		12	5	Start to pump 12 BBLs super flush II
	300#		5	5	start to pump 5 BBL H ² O space
	400#			6	Mix + pump 175 SKS AA-2 cement
			42		Finish mix - washout Pump Line
7:18				6	Start Disp. csg cap. 141 BBLs
	300#			5	caught lift PSI w/ 102 BBLs out
				3 3/4	128 BBLs out
1815	1800#		141		Plug down.
	0#				Release PSI 0# Float Holds
1830					Plug Rat Hole w/ 30 SKS 60/40 Por
					Plug Mouse Hole w/ 20 SKS 60/40 Por
900					Washup + Rackup Equip.

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 KCC WICHITA

YBC #1-31 (NE)
SW SE SE NE SECTION 21-30S-22W
2480' FNL & 370' FEL,
LAT: 37.23.244, LONG 99.45.396 WGS 84 DATUM
CLARK COUNTY, KANSAS
API #15-025-21484-0000

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DST #2: 5241-5357' (INOLA LS), 5-90-120-180. WEAK BLOW ON FIRST OPEN, BUILDING TO 2 INCHES. VERY STRONG BLOW THROUGHOUT THE FINAL FLOW, HITTING BOB INSTANTANEOUSLY. RECOVERED 1215' GIP AND 45' MUD W/VERY SLIGHT TRACE OIL. IHP 2566# -- IFP'S 41-24# -- ISIP 1238# -- FFP'S 43-32# -- FSIP 1373# -- FHP 2499#. BHT 113⁰.

DST#3 (MISS): 5,402-5,436', 3-90-120-180. IHP 2649# -- IFP'S 129-91# (BOB) -- ISIP 1750# (5" BLOW) -- FFP'S 122-471# -- FSIP 1702# (BOB) -- FHP 2591#. GTS IN 0.5". 2785' GIP GAS GAUGE: 5 MIN/118 MCF, 10 MIN/106 MCF, 20/MIN 85.9 MCF, 30 MIN/ 63.3 MCF, 40 MIN/44.8 MCF, 50 MIN/28.3 MCF, 60 MIN/15.4 MCF, 70 MIN/12.5 MCF, 80 MIN/5.32 MCF, 90 MIN/6.10 MCF, 100 MIN/7.51 MCF, 110 MIN/8.56 MCF, 120 MIN/8.39 MCF, RECOVERED 2320' GASSY OIL, 20' G&OCM (17%G, 13%O, 70%M), 190' GOCM (23%O, 77%M), 65' GMCO (75%O, 25%M), 2,595' TOTAL FLUID, OIL GRAVITY 41, BHT 119F.

DST #4: 5441-5478', 5-90-40-0. WEAK SURFACE BLOW ON FIRST OPEN. VERY WEAK BLOW DEAD IN 14", FLUSHED TOOL NO HELP, AFTER FLUSH VERY WEAK BLOW DEAD IN 15 MIN. RECOVERED 30' DRILLING MUD. NO PRESSURE DATA AVAILABLE COMPUTER PROBLEMS.

RECEIVED
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ALLIED CEMENTING CO., LLC. 043025

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-23-2009</u>	SEC. <u>31</u>	TWP. <u>30s</u>	RANGE <u>22w</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>48C</u>	WELL # <u>1-31</u>	LOCATION <u>(NE)</u>	Kingsdown KS.		COUNTY <u>Clark</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		9 south on 94 th w/s					

CONTRACTOR Val #1 OWNER Falcon Exploration

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 655'

CASING SIZE 8 7/8 DEPTH 653'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

FOOT _____ DEPTH _____

PRES. MAX. 500' MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42' =

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 39 Bbls Fresh

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Balding

352 HELPER Dave Felio

TULK TRUCK 40+25' DRIVER Dave West

TULK TRUCK _____ DRIVER _____

CEMENT AMOUNT ORDERED		
<u>220</u> sx <u>6535:6+3 1/2 cc + 1/4" flo seal</u>		
<u>200</u> sx <u>Class A + 3 1/2 cc + 2 1/2 gal</u>		
<u>100</u> sx <u>Class A + 3 1/2 cc</u>		
COMMON A <u>300</u> sx @ <u>15.45</u>		<u>4635.00</u>
POZMIX @ _____		
GEL <u>4</u> sx @ <u>20.80</u>		<u>83.20</u>
CHLORIDE <u>18</u> sx @ <u>58.20</u>		<u>1047.60</u>
ASC @ _____		
ALW <u>220</u> sx @ <u>14.80</u>		<u>3256.00</u>
RECEIVED @ _____		
DEC 02 2009 @ _____		
KCC WICHITA @ _____		
HANDLING <u>520</u> @ <u>2.40</u>		<u>1248.00</u>
MILEAGE <u>520/10/25</u>		<u>1300.00</u>
TOTAL		<u>11569.50</u>

REMARKS:
Run 655' 8 7/8 casing
Top ball + break circulation
Mix 220 sx 6535:6+3 1/2 cc + 1/4" flo seal
+ 200 sx Class A + 3 1/2 cc + 2 1/2 gal
release plug. Displace w/ 39 Bbls
Freshwater. Land plug + float held
weight fluid circulate. Cement fall
out 3 hours for cement 100'
or out w/ 100 sx A+3 1/2 cc

DEPTH OF JOB <u>655'</u>		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE <u>355</u> @ <u>-.85</u>		<u>301.75</u>
MILEAGE <u>25</u> @ <u>7.00</u>		<u>175.00</u>
MANFOLD @ _____		
<u>Head Rental</u> @ <u>N/C</u>		
TOTAL		<u>1494.75</u>

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT		
<u>1-AFU Insert</u>	@	<u>577.00</u>
<u>1-Rubber plug</u>	@	<u>113.00</u>
<u>2-Centralizers</u>	@ <u>62.00</u>	<u>124.00</u>
<u>2-Baskets</u>	@ <u>245.00</u>	<u>490.00</u>
TOTAL		<u>1110.00</u>

o Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner, or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME P. Tonen

SIGNATURE [Signature]



energy services, L.P.

TREATMENT REPORT

Customer FALCON Explor. Lease No. _____ Date 9-9-09
 Lease YBC Well # 1-31 (NE)
 Field Order # 17180535A Station Pratt KS Casing 5 1/2" Depth 5942' County CLARK State KS
 Type Job 5/2 Long String Formation CNW Legal Description 31-30-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size" <u>5 1/2"</u>	Tubing Size	Shots/Ft	<u>175SK</u>	Acid	<u>AA-2 @ 15.3# gal</u>	RATE	PRESS <u>cu ft</u>
Depth <u>5942'</u>	Depth	From	To <u>505sk</u>	Pre Pad	<u>60/40 Por Plug</u>	Max	ISIP <u>5 Min.</u>
Volume <u>141 BB</u>	Volume	From	To	Pad	<u>Rat Hole + Mouse Hole</u>	Min.	10 Min.
Max Press	Max Press	From	To <u>500 gal</u>	Frac	<u>super flush II</u>	Avg	15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth <u>1922.57'</u>	Packer Depth	From	To	Flush	<u>Freshwater</u>	Gas Volume	Total Load

Customer Representative (Leon Kuhn) Station Manager Dave Scott Treater Allen F. Worth
 Service Units 28443 19259 20920 19960 19918
 Driver Names: Worth Billy Childs Dale Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1320					on Loc. Discuss Safety, Setup, Plan Job
1411					Rig laying down Drill collars
					Start 5 1/2 casing 15.5#
					shoe joint 19.43 w/ float shoe + latch
					down Baffel in collar.
					cent. 11-14-16-18-B&Cet 2.12
					scratchers Bottom of #14
					Top of #13
1630					Pipe @ 5942 CIR w/ Rig + Recip.
1732	300#		12	5	Start to pump 12 BBLs Superflush II
	300#		5	5	Start to pump 5 BBL H ² O space
	400#			6	Mix + pump 175 SKS AA-2 cement
			42		Finish mix - washout Pump Line
1718				6	Start Disp. csg cap. 141 BBLs
	300#			5	caught lift PSI w/ 102 BBLs out
				3 3/4	120 BBLs out
1815	1800#		141		Plug down.
	0#				Release PST 0# Float Holds
1830					Plug Rat Hole w/ 30 SKS 60/40 Por
					Plug Mouse Hole w/ 20 SKS 60/40 Por
900					Washup + Rackup Equip.

RECEIVED
 DEC 02 2009
 KCC WICHITA

Job complete - Thanks Allen, Billy Dale