

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

10/26/10

Operator: License # 5474
Name: Northern Lights Oil Co., LC
Address: P.O. Box 164
City/State/Zip: Andover
Purchaser: NCRA
Operator Contact Person: Kurt Smith
Phone: (316) 7331515
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jeff Christian

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OCT 26 2009

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-3-09 9-13-09 9-14-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24952-0000
County: Ness
ne ne sw Sec. 10 Twp. 16 S. R. 21 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Harms-Kendall Well #: #1N

Field Name: Bright
Producing Formation: cherokee

Elevation: Ground: 2301 Kelly Bushing: 2306
Total Depth: 4260 Plug Back Total Depth: 4259

Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1633 Feet

If Alternate II completion, cement circulated from 1633
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan ATTN: 11-6-09
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 2400 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MANAGING PARTNER Date: 10-24-2009
Subscribed and sworn to before me this 24th day of October, 2009.

Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC
OFFICIAL SEAL
KURT L. SMITH
MY COMMISSION EXPIRES
July 14, 2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Northern Lights Oil Co., LC Lease Name: Harms-Kendall Well #: #1N
 Sec. 10 Twp. 16 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RAG

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Log Name	Formation (Top), Depth and Datum	Sample Datum
Anhydrite	1596	+710
LKC	3714	-1408
Cherokee Shale	4152	-1846
Mississippian	4240	-1934

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	259	Class A	160sx	3%cc 2%gel
Production	7 7/8	5 1/2	15.5#	4259	EA2	150sx	--

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4197-98	---	
4	4197-4200	100 gal MCA	4197

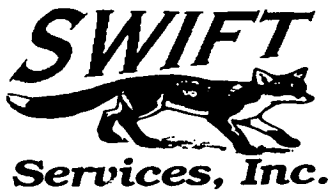
TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8	4192				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
10-24-2009			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	---	20		36		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO:
Northern Lights Oil Co.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET

OCT 27 2009

No 17087

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City KS	WELL/PROJECT NO. No-1	LEASE Harms-Kendall	COUNTY/PARISH Ness	STATE KS	CITY Ness City	DATE 9-14-09	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Mallard Drilling Co.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO Brownell	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement Logging	WELL PERMIT NO.	WELL LOCATION Brownell 4E, 2 1/4 N into		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	30	mi			5.00	150.00
579		1			Pump Charge Two-Stage	1	ea			1750.00	1750.00
402		1			Centralizer	8	ea	5 1/2	"	55.00	440.00
403		1			Cement Basket	3	ea	5 1/2	"	180.00	540.00
407		1			Insert Float Shoe w/Autofill	1	ea	5 1/2	"	275.00	275.00
408		1			D.V. Tool + Plug Set	1	ea	5 1/2	"	2550.00	2550.00
417		1			D.V. L etc Drill Plug + Baffle	1	ea	5 1/2	"	200.00	200.00
419		1			Rotating Head Rental	1	ea	5 1/2	"	NO	NE
221		1			Liquid KCL	4	gal			25.00	100.00
281		1			Mud Flush	500	gal			1.00	500.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **9-14-09** TIME SIGNED: **08:30** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6505.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	6417.57
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
TOTAL					13,451.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Brett Corsair** APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17087

CUSTOMER Northern Lights Oil Co. WELL Oil DATE 9-14-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				Standard Cement	150	sk			11.00	1650.00
330		1				Swift Multi Density	200	sk			14.00	2800.00
276		1				Flocele	88	lbs	1/4	#/lb	1.50	132.00
283		1				Salt	750	lbs	10	Y.	0.15	112.50
284		1				Cal Seal	7	sk	5	Y.	30.00	210.00
285		1				CFR-1	100	lbs	1/2	Y.	4.00	400.00
290		1				D-Air	2	gal			35.00	70.00
CONFIDENTIAL OCT 26 2009 1KCS												
RECEIVED KANSAS CORPORATION COMMISSION OCT 27 2009 CONSERVATION DIVISION WICHITA, KS												
581		1				SERVICE CHARGE					1.50	525.00
583						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1.00	518.07
							34538	103640	518.07			

CONTINUATION TOTAL 6417.57

JOB LOG

SWIFT Services, Inc.

DATE 9-14-09 PAGE NO. 1

CUSTOMER NORTHERN LIGHTS OIL WELL NO. LEASE JOB TYPE 5 1/2" 2-STAGE LGST. TICKET NO. 16935

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1800	1830							ON LOCATION
	2015							START 5 1/2" CASING IN WELL
								TD-4260' SET=4259'
								TP-4268' 5 1/2" #15.5
								ST-19.91'
								CENTRALIZERS-2, 3, 4, 5, 7, 9, 62, 80
								CMT BSKTS-6, 63, 81
								DV TOOL=1630' TOP ST #63
								CONFIDENTIAL
								OCT 16 2009
	2215							DROP BALL - CIRCULATE
	2330	6 3/4	12		✓			PUMP 500 GAL MUD FLUSH
		6 3/4	20		✓			PUMP 20 BBL KCL-FLUSH
	2335	4 1/2	36		✓			MIX 150 SKS EA-2 CMT = 15.4 PPG
								WASH OUT PUMP - LINES
								RELEASE 1ST STAGE DV LATCH DOWN PLUG
	2345	6 3/4	0		✓			DISPLACE PLUG
			100.9				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0005							OK RELEASE PSE - HELD
	0010							DROP DV OPENING PLUG
	0025				✓			PSE UP - OPEN DV TOOL - CIRCULATE
	200	3	7					PLUG RH OPEN (25 SKS)
	205	6 3/4	20		✓			PUMP 20 BBL KCL-FLUSH
	210	6 5	97		✓			MIX 175 SKS SMD CMT = 11.2 PPG
								WASH OUT PUMP & LINES
								RELEASE 2ND STAGE DV CLOSING PLUG
	230	6 3/4	0		✓			DISPLACE PLUG
	245		38.7				1500	PLUG DOWN - PSE UP CLOSE DV TOOL
								OK RELEASE PSE - HELD
								CIRCULATED 20 SKS CMT TO PSE
	250							WASH TRUCK
								RECEIVED KANSAS CORPORATION COMMISSION
								OCT 27 2009
	330							CONSERVATION DIVISION WICHITA, KS
								THANK YOU
								Brett, Dave, Ken & Wayne

ALLIED CEMENTING CO.. LLC. 33388

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>9-3-09</u>	SEC. <u>10</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>9:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>100 AM</u>
LEASE <u>Harms-Kendall</u> WELL # <u>1</u>		LOCATION <u>Brownwell W East</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		TO <u>GG RD 2 1/2 North East into</u>					

CONTRACTOR Mallard OWNER Northern heights oil co. llc

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 257 CEMENT

CASING SIZE 8 5/8 DEPTH 261 AMOUNT ORDERED 1600 SY class A

TUBING SIZE DEPTH 3% cc 2% Gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 160 @ 13.50 2160.00

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15 GEL 4 @ 20.25 81.00

PERFS. CHLORIDE 6 @ 5150 309.00

DISPLACEMENT 15.50 BBHs Displacement ASC @

EQUIPMENT

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OCT 26 2009

PUMP TRUCK CEMENTER Wayne-D

181 HELPER Galien-D

BULK TRUCK

344-170 DRIVER Randy-P

BULK TRUCK

DRIVER

HANDLING 160 @ 2.25 360.00

MILEAGE 29 x 160 x .10 464.00

TOTAL 3314.00

REMARKS:

Pipe on Bottom Break circulation
Mix 1600 SY class A 3% 2% Gel
Shut Down Release plug
Displace 1550 BBHs fresh water
Cement did circulate
wash up Rig Down

SERVICE

DEPTH OF JOB 261

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 29 @ 7.00 203.00

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION @

OCT 27 2009

TOTAL 1194.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1 8 5/8 wooden plug @ 66.00 66.00

@

@

@

@

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES 666.00

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Symank

SIGNATURE Frank Symank

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.