

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/07/10

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser:
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randall Kilian
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
8-27-08 9-2-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

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OCT 07 2008

KCC

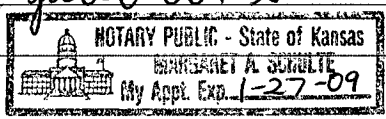
API No. 15 - 167-23,534-00-00
County: Russell
S/2 SW SW NE Sec. 5 Twp. 13 S. R. 15 East West
2530 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dumler Unit Well #: 1
Field Name: (wildcat)
Producing Formation:
Elevation: Ground: 1776' Kelly Bushing: 1781'
Total Depth: 3285' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 512 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan PA: NH210-08
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Jr.
Title: Vice-President Date: 10-7-08
Subscribed and sworn to before me this 7th day of October
20 08
Notary Public: Margaret A. Schulte
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 08 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

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Side Two

Operator Name: John O. Farmer, Inc. Lease Name: Dumler Unit Well #: 1
 Sec. 5 Twp. 13 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Microresistivity Log, Dual
 Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Anhydrite	854' (+927)	
Base/Anhydrite	893' (+888)	
Topeka	2676' (-895)	
Heebner Shale	2897' (-1116)	
Toronto	2916' (-1135)	
Lansing	2950' (-1169)	
Base/KC	3188' (-1407)	
Arbuckle	3264' (-1483)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	512'	Common	250	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2192

Date	8-28-03	Sec.	5	Twp.	13	Range	13	Called Out		On Location		Job Start		Finish	
Lease	DUMPER UNIT	Well No.	1			Location			GALATI KS 1E	Russell County	KS State				
Contractor	W/D Deth							Owner	AN WEISS CEMENT						
Type Job	F/B Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	512			Charge To	JOHN O FARNEL INC							
Csg.	5 3/8 23"		Depth	512			Street								
Tbg. Size			Depth				City	State							
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth												
Cement Left in Csg.	15		Shoe Joint				<div style="text-align: right;"> KCC OCT 07 2008 CEMENT CONFIDENTIAL </div>								
Press Max.			Minimum												
Meas Line			Displace	31.3											
Perf.															
EQUIPMENT							Amount Ordered	250 ex Common							
Pumptrk	5	No.	Cementor	DAN			Consisting of	2 1/2 GEL 3 3/8 CC							
Bulktrk	3	No.	Driver	MARK			Common	250 d							
Bulktrk	PO	No.	Driver	TOSCO			Poz. Mix								
JOB SERVICES & REMARKS							Gel.	5 d							
Pumptrk Charge	SURFACE						Chloride	5 d							
Mileage							Hulls								
Footage							Salt								
			Total				Flowseal								
Remarks:	Run 12 1/4 5 3/8 23" csg SEA 2 MIX: Pump 250 ex Common 2 1/2 GEL 3 3/8 CC 13 1/4 1.3642 K-55 5 3/8 CC 1 1/2 GEL 1 1/2 5 3/8 4 1/2 GEL 6 1/2 13 Chloride 5 3/8 CC 3 3/8 CC 1 1/2 5 3/8 CUT TO 1 1/2														
							Sales Tax								
							Handling	263 d							
							Mileage	.19 mile ex Pipe mile							
							Sub Total								
							Total								
							Floating Equipment & Plugs	1 8 1/2 1 1/2 5 3/8							
							Squeeze Manifold								
							Rotating Head								
							RECEIVED KANSAS CORPORATION COMMISSION OCT 08 2008								
							Tax								
							Discount								
							Total Charge								
Signature															

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2193

Date	9-3-08	Sec.	5	Twp.	13	Range	15	Called Out		On Location		Job Start		Finish	9:00
Lease	Donner Vert	Well No.	+1		Location					Russell	County			State	
Contractor	W W Dely #6				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	PTH				Charge To		John O Farmer								
Hole Size	7 7/8				T.D.		3238								
Csg.					Depth										
Tbg. Size					Depth										
Drill Pipe	4 1/2				Depth										
Tool					Depth		The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.					Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace										
Perf.							CEMENT								
				EQUIPMENT		Amount Ordered		170 60/40 Poz							
Pumptrk	5	No.	Cementor				Consisting of		4 3/4 CEL 1/4 F10501						
			Helper				Common								
Bulktrk	4	No.	Driver				Poz. Mix								
Bulktrk	PJ	No.	Driver		TODD										
				JOB SERVICES & REMARKS		Gel.									
Pumptrk Charge	PTH				Chloride										
Mileage					Hulls										
Footage					Salt										
				Total		Flowseal									
Remarks:															
1-4 plug 25 x 3240															
2-1 plug 25 x 378															
3-1 plug 100 x 361															
4-1 plug 10 x 40'															
5-1 plug 30 x 8.101e															
Sales Tax															
Handling															
Mileage															
Sub Total															
Total															
Floating Equipment & Plugs 1 Ball in Plug															
Squeeze Manifold															
Rotating Head															
RECEIVED															
KANSAS CORPORATION COMMISSION															
OCT 08, 2008															
Tax															
Discount															
Total Charge															
X Signature															

CONSERVATION DIVISION
WICHITA, KS