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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

logs need 11/3/08
No logs need w/ Accol
Form ACO-1
September 1999
Form Must Be Typed

10/02/09

Operator: License # 34102
Name: JayHawk Energy, Inc.
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Unimark
Operator Contact Person: Tony Anderson
Phone: (620) 724-7040
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Tony Anderson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07/29/08 07/30/08 07/31/08
Spud Date or 07/29/08 07/30/08 07/31/08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 037-22062-0000
County: Crawford
N/2 NW NW Sec. 13 Twp. 28 S. R. 23 East West
330 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burks Well #: 13-1
Field Name: Wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 1045' Kelly Bushing: _____
Total Depth: 640' Plug Back Total Depth: 631'
Amount of Surface Pipe Set and Cemented at 22.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 631
feet depth to surface w/ 100 _____ sx cmt.

Drilling Fluid Management Plan *Att II NH 12/16/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Vice-President Date: *10/2/08*
Subscribed and sworn to before me this *1* day of *Oct*
20 08
Notary Public: *Ammie Southard*
Date Commission Expires: *3-31-2012*

NOTARY PUBLIC
STATE OF KANSAS
TAMMIE SOUTHARD
My Appt. Exp. *3-31-2012*

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: JayHawk Energy, Inc. Lease Name: Burks Well #: 13-1
 Sec. 13 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|---------------|------------|-------|
| Mulky Coal | 206', 207' | |
| Riverton Coal | 584', 587' | |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8&5/8" | 17# | 22.4' | Connon | 3 | |
| Production | 6&3/4" | 4&1/2" | 9.5# | 631' | 50/50 poz | 100 | 2% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 7 shots | 591'-592.5' | 5 tonne x 20/40 mesh nitrofiged csg hydraulic frac. | 591'-592' |
| 9 shots | 584'-586' | 15% HCl x 100 gal spearhead. | 584'-586' |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | 1" | 580' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | | | | | | |
|--|---|---------|-------------|---------------|---------|--|--|
| 08-13-08 | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | 10 | 25 | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

McPherson Drilling LLC Drillers Log

| | | | |
|------------------------------|---------------------------|--------------|---------------|
| Rig Number: MCPH | S. 13 | T. 28 | R. 23E |
| API No. 15- 037-22062 | County: CRWFD | | |
| Elev. 1045 | Location: N2 NW NW | | |

Gas Tests:

Comments:

Start injecting @

| |
|--|
| Operator: JAYHAWK ENERGY, INC. |
| Address: P.O. BOX 191 GIRARD KS 66743 |
| Well No: 13-1 Lease Name: BURKS |
| Footage Location: 330 ft. from the NORTH Line |
| 660 ft. from the WEST Line |
| Drilling Contractor: McPherson Drilling LLC |
| Spud date: .07/29/2008 Geologist: |
| Date Completed: .07/31/2008 Total Depth: 640 |

| | | | | |
|-----------------------|----------------|-------------------|------------------|--------------------|
| Casing Record | | | Rig Time: | |
| | Surface | Production | | |
| Size Hole: | 11" | 6 3/4" | | |
| Size Casing: | 8 5/8" | | | |
| Weight: | 17# | | | |
| Setting Depth: | 22.4' | | | |
| Type Cement: | Connon | | DRILLER: | MCPHERSON DRILLING |
| Sacks: | 3 | | | |

| Well Log | | | | | | | | | |
|-------------|-----|------|------------------|-----|------|-----------|-----|------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| clay | 1 | 9 | shale | 320 | 357 | | | | |
| lime | 9 | 86 | coal | 357 | 358 | | | | |
| coal | 86 | 87 | shale | 358 | 364 | | | | |
| shale | 87 | 91 | coal | 364 | 365 | | | | |
| lime | 91 | 94 | shale | 365 | 405 | | | | |
| sand water | 94 | 95 | coal | 405 | 406 | | | | |
| lime | 95 | 105 | shale | 406 | 439 | | | | |
| shale | 105 | 107 | coal | 439 | 440 | | | | |
| coal | 107 | 108 | shale | 440 | 476 | | | | |
| shale | 108 | 132 | sandy shale | 476 | 530 | | | | |
| lime | 132 | 141 | coal | 530 | 531 | | | | |
| shale | 141 | 173 | shale | 531 | 535 | | | | |
| lime | 173 | 190 | coal | 535 | 536 | | | | |
| shale | 190 | 194 | shale | 536 | 584 | | | | |
| lime | 194 | 204 | coal | 584 | 587 | | | | |
| shale | 204 | 206 | Mississippi lime | 587 | 640 | | | | |
| coal mulky | 206 | 207 | | | | | | | |
| shale | 207 | 215 | | | | | | | |
| sand | 215 | 221 | | | | | | | |
| sandy shale | 221 | 235 | | | | | | | |
| shale | 235 | 307 | | | | | | | |
| coal | 307 | 308 | | | | | | | |
| shale | 308 | 319 | | | | | | | |
| coal | 319 | 320 | | | | | | | |

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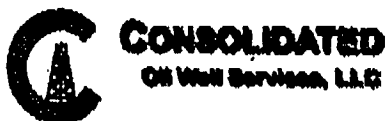
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REGISTRATION DIVISION

COPY



TICKET NUMBER 17900
LOCATION Barksdale
FOREMAN Jason Bell

PO Box 884, Chanute, KS 68720
620-481-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------------|------------|--------------------|---------|----------|-------|--------|
| 8-7-08 | 5337 | Bucks 13-1 | | | | Crawf. |
| CUSTOMER <u>McPherson</u> | | | TRUCK # | | | |
| MAILING ADDRESS | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | | | | |

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 640 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 631 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 10.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 4 hrs of gel established circulation. Ran 100 sk
50/50oz w/ 2% gel. Pumped plug and set shoe. knocked
nose and washed up.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|--------|
| 5401 | 1 | PUMP CHARGE | | 925.00 |
| 5406 | 10 | MILEAGE | | 30.50 |
| 5407 | 1 | fuel to truck | | 315.00 |
| 5412 | 640 | footage | | 128.00 |
| 5621 | 1 | 4 1/2 Plug container | | 200.00 |
| 5501+ | 2 hrs | transport | | 224.00 |
| 1124 | 100 sks | 50/50 1oz | * | 925.00 |
| 1186 | 400 # | Gel | * | 68.00 |
| 1107A | 86 # | Plugs | * | 92.00 |
| 4404 | 1 | 4 1/2 Plug | * | 45.00 |

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Rev'n 3757

224357
TITLE

| | | |
|------|-----------------|---------|
| 63 * | SALES TAX | 74.00 |
| | ESTIMATED TOTAL | 3082.85 |

AUTHORIZATION

DATE