

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/02/09

Operator: License # 34102
 Name: JayHawk Energy, Inc.
 Address: P.O. Box 191
 City/State/Zip: Girard, KS 66743
 Purchaser: Unimark
 Operator Contact Person: Tony Anderson
 Phone: (620) 724-7040
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Tony Anderson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/31/08	08/01/08	08/01/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22061-0000
 County: Crawford
SW NW SW Sec. 2 Twp. 29 S. R. 23 East West
1,845 feet from S N (circle one) Line of Section
4,930 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW ~~SW~~
 Lease Name: Richard Geier Well #: 2-1
 Field Name: Wildcat
 Producing Formation: Riverton Coal
 Elevation: Ground: 970' Kelly Bushing: _____
 Total Depth: 550' Plug Back Total Depth: 541'
 Amount of Surface Pipe Set and Cemented at 22.4 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 541
 feet depth to surface w/ 91 sx cmt.

Drilling Fluid Management Plan Alt II NH 12-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President Date: 10/02/08
 Subscribed and sworn to before me this 2 day of October
08
 Notary Public: Linda R. Garrett
 Date Commission Expires: April 14, 2011

LINDA R. GARRETT
 Notary Public - State of Kansas
 My Appt. Expires 4-14-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 06 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: JayHawk Energy, Inc. Lease Name: Richard Geier Well #: 2-1
 Sec. 2 Twp. 29 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron; Dual Induction; Hi-Resolution Density; Differential Temp. Copies of all of the above have been given to KGS for a Crawford County Study they are conducting.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Mulky Coal</td> <td>107', 108'</td> <td></td> </tr> <tr> <td>Riverton Coal</td> <td>517', 519'</td> <td></td> </tr> <tr> <td>Shale</td> <td>519', 526'</td> <td></td> </tr> <tr> <td>Miss.</td> <td>526', 550' (TD)</td> <td></td> </tr> </table>	Name	Top	Datum	Mulky Coal	107', 108'		Riverton Coal	517', 519'		Shale	519', 526'		Miss.	526', 550' (TD)	
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Mulky Coal	107', 108'															
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Shale	519', 526'															
Miss.	526', 550' (TD)															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8&5/8"	17#	22.4'	Connon	3	
Production	6&3/4"	4&1/2"	9.5#	541'	50/50 poz	91	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
9 shots	523' - 525'	5 tonne x 20/40 mesh nitrofric csg hydraulic frac.	523' - 525'
9 shots	515' - 517'	15% HCl x 100 gal spearhead.	515' - 517'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	1"	510'				CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. 08/20/08		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		1	20			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONFIDENTIAL
 RECEIVED
 OCT 02 2008 KANSAS CORPORATION COMMISSION
 KGC
 OCT 06 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-8210 OR 800-487-8678

W. M. Y.
10/26/08

TICKET NUMBER 16295
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET

RICHARD CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/5/08	5337	R. Coier 2-1	2	29	23	CR
CUSTOMER Mo Pherson Drilling			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 97			506	Fred		
CITY Sycamore			495	Brett		
STATE KS			370	Casey		
ZIP CODE 67363			237	Brian		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 550' CASING SIZE & WEIGHT 4 1/2"
 CASING DPTH 541' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 8.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation. Mix & Pump 100# Premium Gal
Flush Mix Pump 4 BBL Tall tank dye. Mix Pump
91 sks 50/50 Per Mix Cement w/2% Gal. Flush pump
& lines clean. Displace 4 1/2 Rubber Plug to casing TD
w/ 8.6 BBLs Fresh water. Pressure to 600 #PSI.
Release pressure to set float valve. Check plug depth
w/ wireline.
Fred Maden

ACCOUNT CODE	QUANTITY & UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump	495	925.00
5406	3 of 100 mi	MILEAGE Pump Truck	495	121.67
5407	3.822 Ton	Ton Mileage	237	458.63
5502	2 1/2 hrs	80 BBL Vac Truck	370	250.00
1124	89.5 KS	50/50 Per Mix Cement	CONFIDENTIAL	862.75
118B	263#	Premium Gal	JCT 02 2008	44.71
4404	1	4 1/2" rubber Plug		45.00
		Sub Total		2712.71
		Tax @ 6.3%		60.33
		RECEIVED KANSAS CORPORATION COMMISSION OCT 06 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		2773.10

AUTHORIZATION Mae
 Received Time Aug. 6, 2008 11:34AM No. 5176

TITLE 224370 DATE _____