

ORIGINAL Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 205-27555-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	<u>SW_SW_SW_Sec23_Twp30_SR14_</u>
City/State/Zip: Mason MI 48854-0177	350' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4800' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (.517_) _244-8716	(circle one) NE (SE), NW SW
Contractor: Name: McPherson	Lease Name: Weber Well #: D1-23
License: 5675 CONFIDENTIAL	Field Name: Cherokee Basin Coal Gas Area
Wollsite Goologist, BIII Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 898' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1483' Plug Back Total Depth: 1472'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHT ANH 12-15-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 410 bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
	Lease Name: Porter et al D1-9 SWD License No.: 33074
6-11-08 6-12-08 7-7-08 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SW Sec. 9 Twp. 30 S. R. 15 ✓ East West County: Wilson Docket No.: D-28773
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Kuajcorri	KCC Office Use ONLY
Title: Engs Clerk Date: 10-1-08	Letter of Confidentiality Attached
	If Denied, Yes Date:
	Wireline Log Received
20 : Q & A C A ARRANDY R. AI	RECEIVED Geologist Report OF STATE CORPORATION COMMISSION
Notary Public: 18 Q VOLU 1 Q LUCABION Public	- MICRIGOT UIC Distribution
Date Commission Expires: 3-5-201 My Commission My Commission March 95	
acting in engham	CONSERVATION DIVISION WICHITA KS

•		Operating Co., LL				Well #: D1	-23		
Sec. 23 Twp. 3	0 s. R. 14	✓ East West	County: Wil	son					
tested, time tool open temperature, fluid rec	and closed, flowing overy, and flow rates	d base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut-in palong with final cha	ressure reached	static level, hydros	static pressur	es, bottom hole		
Drill Stem Tests Taker (Attach Additional S		☐ Yes ✓ No		Log Formation	on (Top), Depth ar	nd Datum	✓ Sample		
Samples Sent to Geo	logical Survey	☐ Yes ✓ No	Nai	me		Тор	Datum		
Cores Taken		Yes ✓ No	See	See Attached					
Electric Log Run (Submit Copy)		✓ Yes No							
ist All E. Logs Run:									
High Resolution (Dual Induction	Compensated De	nsity Neutron &							
	,	CASING Report all strings set-o		New Used Itermediate, product	ion, etc.		<u> </u>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surf 11"		8 5/8"	24#	43'	Class A	30	See Attached		
Proc	6 3/4"	4 1/2"	9.5#	1476'	Thick Set	155	See Attached		
		ADDITIONAL	CEMENTING / SC	DUFFZE RECORD					
Purpose:Perforate	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives			
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Per			sture, Shot, Cement S nount and Kind of Mate		d Depth		
6			1285.5' - 1287	2310# sd, 125 BBL fl					
6			1158' - 1160)' 10	100 gal 15% HCl, 3055# sd, 120 BBL fl				
6	١,	970' - 97	'2.5' / 952' - 953.5	5' 100 gal 15% H	0 gal 15% HCl, 7910# sd, 14 ball sealers, 270 BBL fl				
						റ്	NFIDENTIAL		
TUBING RECORD	Size	Set At	Packer At	Liner Run	Voc. / No.		OCT 0 1 2008		
Date of First, Resumed I	2 3/8" Production, SWD or Enh	1403' r. Producing Meth	NA nod	1	Yes ✓ No	<u></u>	KCC		
	7-12-08		Flowi	ng ✓ Pumpin			er (Explain)		
Estimated Production Per 24 Hours	Oil B NA	bls. Gas	Mcf Wa	ter Bt 250	ols. Ga	is-Oil Ratio NA	Gravity NA		
Disposition of Gas	METHOD OF CO	MPLETION		Production Interv	KAN	RECI	EIVED ATION COMMISSION		
Vented ✓ Sold (If vented, Sur	Used on Lease mit ACO-18.)	Open Hole Other (Spec	Perf.	Dually Comp.	Commingled	OCT 0	6 2008		

CONSERVATION DIVISION WICHITA, KS

Rig Number:	3		S. 23	T. 30	R. 14E
API No. 15-	205-27555		County:	WILSON	
	Elev.	898	Location:	sw sw sw	

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 211 W Myrtle

Independence, KS 67301

Well No: D1-23 Lease Name: **WEBER**

Footage Location: 350 SOUTH Line ft. from the 4800 ft. from the EAST Line

Drilling Contractor: McPherson Drilling LLC

Geologist: Spud date: .06/11/2008

Total Depth: Date Completed: 1483 .06/12/2008

Casing Record			Rig Time:	
	Surface	Production		'
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"		1	
We [:] ght:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland	1	DRILLER:	MAC MCPHERSON
Sacks:	l c	ONSOLIDATED	1	

as Tests:
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Comments:
Start injecting @
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	Well Log									
Formation	Top	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.		
soil /clay	0	11	oswego	926	949	shale	1327	1330		
shale	11	19	summit	949	958	Mississippi	1330	148		
wet sand /lime	19	43	lime	958	972					
shale	43	157	mulky	972	976					
lime	157	212	lime	976	979					
shale	212	277	shale	979	1020					
lime	277	293	coal	1020	1021					
coal	293	294	shale	1021	1042					
shale	294	297	coal	1042	1043					
damp sand	297	313	shale	1043	1081					
shale	313	392	coal	1081	1083					
lime	392	533	shale	1083	1129					
shale	533	557	sand	1129	1158					
lime	557	562	coal	1158	1161					
shale	562	56 9	shale sand	1161	1223					
lime	569	592	red shale	1223	1233		CONF	IDENT		
shale	592	604	shale	1233	1248					
lime	604	634	coal	1248	1250	ĺ	UCI	0 1 201		
shale	634	851	shale	1250	1281		1	KCC		
lime	851	854	coal	1281	1282		į			
coal	854	356	shale	1282	1286					
shale	856	859	coal	1286	1287		DECT			
lime	859	878	shale	1287	1326	KANS	RECEI AS CORPORATI	VED		
shale	878	926	coal	1326	1327					
0.1010							OCTOR	2009		

CONSOLIDATED OIL WELL SERVICES, D.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUM	IBER 14186
LOCATION_	Eureks
FOREMAN	Too Garbles

TREATMENT REPORT & FIELD TICKET

				CEMENI					
DATE	-	WE	LL NAME & NUMBER		SECTIO	ON	TOWNSHIP	RANGE	COUNT
6-11-08	2368	Weber	1 1-23				····		wilson
USTOMER	<u> </u>							1	200
MAILING ADDR	Cherotee ESS	128214			TRUCK	#	DRIVER	TRUCK#	DRIVER
211 W.	 				250		cliff		
ZII W.	myrtle	STATE	ZIP CODE		515		Jerrid		
		1]						
Independ		KS	67301						
OB TYPE SUI		HOLE SIZE	// в	LE DEPTH	44.	0	ASING SIZE &	WEIGHT 85	4
	1 43'	DRILL PIPE	TU	BING				OTHER	
LURRY WEIGH	HT	SLURRY VOL	WA	TER gal/sk	6.5	0	EMENT LEFT I	n CASING 5	
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ACCOUNT	QUANTITY	/ !!A!!?*O	T					T	
CODE	COANTIT	- OF UNITS	DESCR	IPTION of SER	VICES o	r PROD	UCT	UNIT PRICE	TOTAL
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5406	40	· · · · · · · · · · · · · · · · · · ·	MILEAGE	2	مط و	e F	2 wers	3.65	N/C
									1,7,0
	·				·				
11042	301	fy	Class A	Coment				13.50	405.00
ILLRA	561		Gel 2%						
1102	26*		Cac/2 2%					.17	9-52
			(40/1 0/3					, 75	42,∞
									
									
5407	<u> </u>		Ton -Mi	rest				m/c	300.00
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							CONSERVATIO	N DIVISION	
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							WICHIT	i, K9	KCC
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			Then	المرازع				sul total	149652
							WICHTO	SALES TAX	149652
	71	Wink		57LO				sul total	149652

CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 14197
LOCATION EUREKA
FOREMAN RICK (FOTOR)

DATE_

TREATMENT REPORT & FIELD TICKET

				CEMEN	T			
DATE	CUSTOMER#	WEI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-08	2368	Weber	D1-23					Wilson
CUSTOMER)							
MAILING ADDR	Jaco Cherox Ess	WE DASIA		505	TRUCK#	DRIVER	TRUCK#	DRIVER
0	~	a. 1		James	463	Shannon		
CITY	I W. My	STATE	ZIP CODE	-{	515	Forcid		<u> </u>
T. 1	la	10.4					-	-
4	spendence	HOLE SIZE	62301		1483'	<u> </u>		1 1 2 4
CASING DEPTH	A	DRILL PIPE			1785	CASING SIZE & V		10.3
SLURRY WEIGH	- 0.4		47 RW	TUBING	k 8.6		OTHER	
			T PSI 800		K		CASING	
REMARKS:		_				RATE		
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ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
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5406	40		MILEAGE				3.45	146.00
								770.00
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5407	8.53		ton-mileng	- h. 14 -c	10			l .
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1143	1 50/	•		man ping			45.00	45.00
1146	2 90/		Soap bi-Tide			RECEIVED	38.50	38.50
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L				2000	71	4.38	ESTIMATED	266 10
		o Al		9997	Ιφ		TOTAL	4959.90

Received Time Jun. 17. 2008 2:13PM No. 4290