

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/15/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: N/A
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor Name: Murfin Drilling Company, Inc.
 License: 30606 **CONFIDENTIAL**
 Wellsite Geologist: Paul Gunzelman **OCT 15 2008**
 Designate Type of Completion:
 New Well Re-Entry Workover **KOC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/18/08</u>	<u>06/24/08</u>	<u>06/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

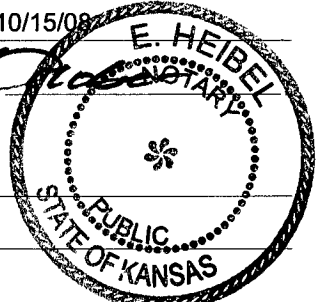
API No. 15 - 065-23437-00-00
 County: Graham
 SE SE NW SW Sec. 29 Twp. 10 S. R. 21 East West
 1500 FSL _____ feet from S / N (circle one) Line of Section
 1200 FWL _____ feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Noah Well #: 1-29
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2231 Kelly Bushing: 2236
 Total Depth: 3990 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 213 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 12-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
 Title: Ken Dean Production Geologist Date: 10/15/08
 Subscribed and sworn to before me this _____ day of _____
 2008
 Notary Public: [Signature]
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 16 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Noah Well #: 1-29
 Sec. 29 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 16 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	213	Common	150 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Noah #1-29 1500 FSL 1200 FWL Sec. 29-T10S-R21W 2236' KB							Grecian #1-28 850 FNL 750 FWL Sec. 28-T10S-R21W 2225' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1722	+514	-7	1720	+516	-5	1704	+521
B/Anhydrite	1761	+475	-9	1764	+472	-12	1741	+484
Topeka	3287	-1051	-27	3286	-1050	-26	3249	-1024
Heebner	3499	-1263	-29	3496	-1260	-26	3459	-1234
Toronto	3520	-1284	-29	3519	-1283	-28	3480	-1255
Lansing	3536	-1300	-29	3534	-1298	-27	3496	-1271
BKC	3769	-1533	-25	3766	-1530	-22	3733	-1508
Arbuckle	3938	-1702	-97	3936	-1700	-95	3830	-1605
RTD	3990	-1754					3890	
LTD				3988	-1752		3891	

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OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Acct. Log

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114573
Invoice Date: Jun 20, 2008
Page: 1

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Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Noah #1-29	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jun 20, 2008	7/20/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling Charge	2.05	323.90
44.00	SER	Mileage	14.22	625.68
1.00	SER	Surface Job	893.00	893.00
44.00	SER	Pump Truck Mileage	7.00	308.00
1.00	EQP	Wooden Plug	66.00	66.00

Account	Unit Rig	W L	No.	Amount	Description
05600	008	20	3204	4470.83 (434.88)	Maint S. (39)

(Signature)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 434.88

ONLY IF PAID ON OR BEFORE

Jul 20, 2008

Subtotal	4,348.83
Sales Tax	122.00
Total Invoice Amount	4,470.83
Payment/Credit Applied	
TOTAL	4,470.83

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OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

(Signature)
403595

ALLIED CEMENTING CO., LLC. 32773

REMIT TO ~~PO~~ BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-18-08</u>	SEC <u>29</u>	TWP <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15 pm</u>	JOB FINISH <u>5:45 pm</u>
LEASE <u>Noah</u>	WELL # <u>1-29</u>	LOCATION <u>I-70 + Riga Rd 10N</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>2 3/4 W 1 N E + N into</u>					

CONTRACTOR Murfin Drilling Rig #8
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 217
 CASING SIZE 8 5/8 DEPTH 213
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.6 bbls.

OWNER
 CEMENT
 AMOUNT ORDERED 150 Com 39 cc
290 Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER Travis
 BULK TRUCK
 # 396 DRIVER Rocky
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>S</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
HANDLING	<u>1.58</u>	@	<u>2.00</u>	<u>323.00</u>
MILEAGE	<u>SK/mi/09</u>			<u>625.68</u>
TOTAL				<u>3081.83</u>

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REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>893.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>44</u>	@	<u>7.00</u> <u>308.00</u>
MANIFOLD	@	
TOTAL <u>1201.00</u>		

CHARGE TO: Murfin Drilling Co Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
<u>8 5/8 Wood Plug</u>	@	<u>66.00</u>
	@	
TOTAL <u>66.00</u>		

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME LARRY PICKNER
 SIGNATURE Larry Pickner

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 16 2008
 CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

*Acet
Liz*

INVOICE

Invoice Number: 114735
Invoice Date: Jun 30, 2008
Page: 1

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Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Noah #1-29	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jun 25, 2008	7/30/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	12.15	1,640.25
90.00	MAT	Pozmix	6.80	612.00
8.00	MAT	Gel	18.25	146.00
56.00	MAT	Flo Seal	2.20	123.20
233.00	SER	Handling	2.05	477.65
35.00	SER	Mileage 233 sx @.09 per sk per mi	20.97	733.95
1.00	SER	Rotary Plug	1,045.00	1,045.00
35.00	SER	Mileage Pump Truck	7.00	245.00
1.00	EQP	Dry Hole Plug	39.00	39.00

(OKDD)

Account	Unit Rig	W L	No.	Amount	Description
03600	108	W	3204	5342.99	PTA
				(506.20)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

~~\$1506.20~~

ONLY IF PAID ON OR BEFORE

Jul 30, 2008

Subtotal	5,062.05
Sales Tax	280.94
Total Invoice Amount	5,342.99
Payment/Credit Applied	
TOTAL	5,342.99

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KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

506.20

4836.79

ALLIED CEMENTING CO., LLC. 34779

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-25-08</u>	SEC. <u>29</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00PM</u>	JOB FINISH <u>2:00PM</u>
LEASE <u>NOAH</u>	WELL# <u>1-29</u>	LOCATION <u>Riga I-70 Exit</u>	COUNTY <u>GRAHAM</u>		STATE <u>KANSAS</u>		
OLD OR (NEW) (Circle one)		<u>N.70 Co. Line 2 1/2 W 1 1/2 N</u>					

CONTRACTOR MURFIN DRILLING RIG #8 OWNER _____
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3990
 CASING SIZE 8 5/8 SURFACE DEPTH 217
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 X-H DEPTH @ 3920
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT
 AMOUNT ORDERED 225 SK @ 60/40 480 GEL
1/4# F10-Seal Per SK.

COMMON	<u>135</u>	@	<u>12.15</u>	<u>1640.25</u>
POZMIX	<u>90</u>	@	<u>6.80</u>	<u>612.00</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE		@		
ASC		@		
<u>F10 Seal 56 lbs</u>		@	<u>2.20</u>	<u>123.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>233</u>	@	<u>2.55</u>	<u>477.65</u>
MILEAGE	<u>SK/mi/09</u>	@		<u>733.92</u>
TOTAL				<u>3733.00</u>

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EQUIPMENT

PUMP TRUCK CEMENTER GILMAN
 # 398 HELPER GARY
 BULK TRUCK
 # 410 DRIVER TRAVIS
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

- 25 SK @ 3920
 - 25 SK @ 1740
 - 100 SK @ 930
 - 40 SK @ 260
 - 10 SK @ 40' wiper Aug
 - 15 SK @ RATHOLE
 - 10 SK @ mouse Hdr
- THANKS

CHARGE TO: MURFIN DRILLING CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1270.00

PLUG & FLOAT EQUIPMENT

8 5/8 Day Hole Plug 39.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 39.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER
 SIGNATURE Larry Pickner

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 16 2008
 CONSERVATION DIVISION
 WICHITA, KS