

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

*10/20/08*

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Ste 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: None (D&A)  
Operator Contact Person: M.L. Korphage  
Phone: (316) 262-3573  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

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Wellsite Geologist: Ken LeBlanc  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**OCT 21 2008**

**KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-27-2008	9-04-2008	9-05-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20612-00-00  
County: Ford  
NW SW NE Sec. 28 Twp. 27 S. R. 23  East  West  
960 feet from S / **(N)** (circle one) Line of Section  
2730 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **(NW)** SW  
Lease Name: Steele Trust Well #: 3-28  
Field Name: Wildcat

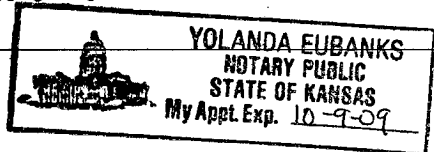
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2444 Kelly Bushing: 2456  
Total Depth: 5120 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 603 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: PA-MH 11-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content 20,000 ppm Fluid volume 1000 bbls  
Dewatering method used remove free fluids to disposal and allow to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Roberts Resources Inc.  
Lease Name: Mary SWDW License No.: 32781  
Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: D28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 10-21-2008  
Subscribed and sworn to before me this 21st day of October,  
2008.  
Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**OCT 22 2008**  
CONSERVATION DIVISION  
WICHITA, KS

134 50

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Operator Name: Vincent Oil Corporation Lease Name: Steele Trust Well #: 3-28

Sec. 28 Twp. 27 S. R. 23 [ ] East [x] West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	4202	(-1746)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown lime	4331	(-1875)
List All E. Logs Run:		Lansing	4344	(-1888)
		BKC	4772	(-2316)
		Cherokee Shale	4914	(-2458)
		Morrow Shale	5011	(-2555)
		Mississippian	5095	(-2639)
		LTD	5126	(-2670)

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	23#	603'	60-40 Poz	400 sx	2% Gel, 3% CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes       No

Date of First, Resumerd Production, SWD or Enhr.      Producing Method       Flowing       Pumping       Gas Lift       Other (Explain)

Dry and Abandoned

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled

*(If vented, Submit ACO-18.)*       Other (Specify)

# ALLIED CEMENTING CO., LLC. 32485

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>8-28-08</u>	SEC. <u>28</u>	TWP. <u>27 S</u>	RANGE <u>23 W</u>	CALLED OUT <u>6:00 am</u>	ON LOCATION <u>9:30 am</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
STEEL TRUST LEASE		WELL # <u>3-28</u>	LOCATION <u>FORD, KS, 1/4 NORTH TO BLACKTON,</u>		COUNTY <u>FORD</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>4W, 1 1/2 N, W TRAU CAFE, N+W TO LOC.</u>				

CONTRACTOR DUKE I OWNER VINCENT OIL

TYPE OF JOB SURFACE CASING

HOLE SIZE <u>12 1/4"</u>	T.D. <u>605'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>604'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>350</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>37 1/2 bbl. FRESH WATER</u>	

CEMENT  
AMOUNT ORDERED 400 SK 60:40:2 + 38 CC

COMMON <u>240 A</u>	@ <u>15.45</u>	<u>3708.00</u>
POZMIX <u>160</u>	@ <u>8.00</u>	<u>1280.00</u>
GEL <u>7</u>	@ <u>20.80</u>	<u>145.60</u>
CHLORIDE <u>13</u>	@ <u>58.20</u>	<u>756.60</u>
ASC	@	

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**OCT 22 2008**  
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WICHITA, KS

HANDLING <u>420</u>	@ <u>2.40</u>	<u>1008.00</u>
MILEAGE <u>55 X 420 X .10</u>		<u>2310.00</u>
TOTAL		<u>9208.20</u>

**EQUIPMENT**

PUMP TRUCK # <u>360</u>	CEMENTER <u>BILL M.</u>
	HELPER <u>GREG K.</u>
BULK TRUCK # <u>391</u>	DRIVER <u>DONALD H.</u>
BULK TRUCK #	DRIVER

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FLUSH, PUMP 400 SK 60:40:2  
+ 38 CC, STOP PUMPS, RELEASE PLUG,  
START DISPLACEMENT, SLOW LIFT,  
SLOW RATE, DISPLACE WITH 37 1/2 bbl.  
FRESH WATER, STOP PUMPS, SHUT-IN,  
CIRCULATE CEMENT.

**SERVICE**

DEPTH OF JOB <u>604'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE <u>304'</u>	@ <u>.85</u>	<u>258.40</u>
MILEAGE <u>55</u>	@ <u>7.00</u>	<u>385.00</u>
MANIFOLD <u>NEW REST</u>	@ <u>113.00</u>	<u>113.00</u>
TOTAL		<u>1774.40</u>

CHARGE TO: VINCENT OIL  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8" RUBBER PLUG 1</u>	@ <u>113.00</u>	<u>113.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>113.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MIKE GODFREY  
SIGNATURE Mike Godfrey

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES ~~9208.20~~  
DISCOUNT ~~1000.00~~ IF PAID IN 30 DAYS  
ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

# ALLIED CEMENTING CO., LLC. 31600

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>9/5/08</u>	SEC. <u>28</u>	TWP. <u>27</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Steele Trust</u>		WELL # <u>3-28</u>		LOCATION <u>Ford, KS 1/4 N 4 1/2 W 1 3/4 N</u>		COUNTY <u>Ford</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>N, W, S, into</u>			

CONTRACTOR Dunke #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH 210' 60"

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Sam

CEMENT AMOUNT ORDERED 185 60/40 40 no gel

1/4 16 Pto Seal

COMMON	<u>110 SKs</u>	@	<u>15.45</u>	<u>1699.50</u>
POZMIX	<u>75 SKs</u>	@	<u>8.00</u>	<u>600.00</u>
GEL	<u>6 SKs</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>46 lb</u>	@	<u>2.50</u>	<u>115.00</u>

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WICHITA, KS

HANDLING	<u>193 SKs</u>	@	<u>2.40</u>	<u>463.20</u>
MILEAGE	<u>10 @ 5K/mile</u>			<u>1061.50</u>
TOTAL				<u>4064.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK DRIVER Larry J. - m.l.

# 389 DRIVER

REMARKS:

50 SKs @ 1500'

50 SKs @ 630'

40 SKs @ 210'

20 SKs @ 60'

15 SKs Ret Hole

10 SKs Normal Hole

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1500'

PUMP TRUCK CHARGE 1017.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 1 55 mc @ 7.00 385.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1402.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

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PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

KCC