

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 10/22/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33168  
 Name: WOOLSEY OPERATING COMPANY, LLC  
 Address: 125 N. Market, Suite 1000  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Bluestem Gas Marketing / Plains Marketing  
 Operator Contact Person: Dean Pattisson, Operations Manager  
 Phone: ( 316 ) 267-4379 (ext 107)  
 Contractor: Name: FOSSIL DRILLING  
 License: 33610  
 Wellsite Geologist: Curtis Covey  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>06/24/2008</u>                 | <u>07/05/2008</u> | <u>08/08/2008</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

**KCC**  
**OCT 22 2008**  
**CONFIDENTIAL**

API No. 15 - 007 - 23312 0000  
 County: BARBER  
 W2 SE SE NE Sec. 10 Twp. 34 S. R. 14  East  West  
2310 feet from S (N) (circle one) Line of Section  
540 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: NOSSAMAN Well #: 1  
 Field Name: AETNA GAS AREA  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1664 Kelly Bushing: 1673  
 Total Depth: 5330 Plug Back Total Depth: 5150  
 Amount of Surface Pipe Set and Cemented at 231 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH NJ 1-409  
 (Data must be collected from the Reserve Pit)  
 Chloride content 38,000 ppm Fluid volume 1800 bbls  
 Dewatering method used Haul free fluids and allow pits to dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: OIL PRODUCERS INC  
 Lease Name: LEON MAY 1-13 License No.: 8061  
 Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16  East  West  
 County: COMANCHE Docket No.: D - 28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

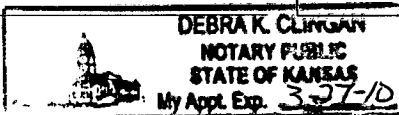
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Dean Pattisson, Operations Manager Date: October 22, 2008  
 Subscribed and sworn to before me this 22nd day of October,  
20\_08  
 Notary Public: Debra K. Clingan  
 Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 22 2008**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: NOSSAMAN Well #: 1  
 Sec. 10 Twp. 34 S. R. 14  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |        |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
|---|--|--------|-----|-------|-------|------|-------|---------|------|--------|---------|------|--------|-------|------|--------|--------|------|--------|---------------|------|--------|-------|------|--------|---------|------|--------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Compensated Neutron Density PE<br>Dual Induction<br>Cement Bond | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2109</td> <td>- 436</td> </tr> <tr> <td>Toronto</td> <td>3975</td> <td>- 2302</td> </tr> <tr> <td>Douglas</td> <td>4003</td> <td>- 2330</td> </tr> <tr> <td>Swope</td> <td>4549</td> <td>- 2876</td> </tr> <tr> <td>Hertha</td> <td>4590</td> <td>- 2917</td> </tr> <tr> <td>Mississippian</td> <td>4734</td> <td>- 3061</td> </tr> <tr> <td>Viola</td> <td>5095</td> <td>- 3422</td> </tr> <tr> <td>Simpson</td> <td>5226</td> <td>- 3553</td> </tr> </table> | Name   | Top | Datum | Chase | 2109 | - 436 | Toronto | 3975 | - 2302 | Douglas | 4003 | - 2330 | Swope | 4549 | - 2876 | Hertha | 4590 | - 2917 | Mississippian | 4734 | - 3061 | Viola | 5095 | - 3422 | Simpson | 5226 | - 3553 |
| Name  | Top  | Datum  |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Chase   | 2109   | - 436  |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Toronto   | 3975   | - 2302 |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Douglas   | 4003   | - 2330 |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Swope   | 4549   | - 2876 |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Hertha  | 4590   | - 2917 |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Mississippian   | 4734   | - 3061 |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Viola   | 5095   | - 3422 |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |
| Simpson   | 5226   | - 3553 |     |       |       |      |       |         |      |        |         |      |        |       |      |        |        |      |        |               |      |        |       |      |        |         |      |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |   |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |   |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                            |
| Surface   | 14 3/4"           | 10 3/4"                   | 32# / ft          | 231'          | Class A        | 200          | 2% gel, 3% cc   |
| Production  | 7 7/8"            | 4 1/2"                    | 10.5# / ft        | 5190'         | 60/40 poz      | 50           | 4% gel, 1/4# Floeal                                   |
|   |                   |                           |                   |               | Class H        | 150          | 10% salt, 10% Gyp, 1/4# Floeal, 6# Kolseal, .8% FL160 |

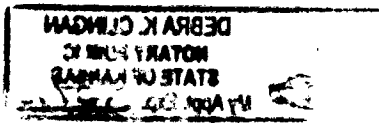
| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone (Stalnakar) |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i>          |          |
|----------------|---|---|----------|
|                |   |   | Depth    |
| 4              | 4752'-4776' Mississippian   | ACID: 4850 gal 10% MIRA   | 4752' -  |
| 2              | 4876'-4910', 4828'-4848', 4808'-4814', 4786'-4796' Miss                                   | FRAC: 554,200 gal treated FW, 195,000# 30/70 sd, 35,000# 16/30 sd & 15,000# 16/30 resin coated sd | 4910' OA |

|  |                 |  |                    |   |
|--|-----------------|--|--------------------|---|
| TUBING RECORD  | Size<br>2 3/8"  | Set At<br>4958'  | Packer At<br>n/a   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>09/16/2008 |                 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                    |   |
| Estimated Production Per 24 Hours                              | Oil Bbls.<br>11 | Gas Mcf<br>120   | Water Bbls.<br>165 | Gas-Oil Ratio<br>10,909 : 1   |
|  |                 | Gravity<br>n/a   |                    |   |

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    4752' - 4910' OA  
*(If vented, Submit ACO-18.)*      *(Specify)*



# ALLIED CEMENTING CO., LLC. 31198

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

|  |                |                 |  |                           |                            |                           |                            |
|--|----------------|-----------------|--|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <b>7-6-08</b>                                       | SEC. <b>10</b> | TWP. <b>34S</b> | RANGE <b>14W</b>                             | CALLED OUT <b>3:00 pm</b> | ON LOCATION <b>7:00 pm</b> | JOB START <b>11:45 am</b> | JOB FINISH <b>12:30 am</b> |
| LEASE <b>NASSAMN</b>                                     |                | WELL # <b>1</b> | LOCATION <b>160+ LANG CRY RD, 5 TO CRAZY</b> |                           | COUNTY <b>SANBORN</b>      | STATE <b>KS</b>           |                            |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                |                 | HOUSE RD, 1 W, 8 1/2 S, 1 1/2 E INTO         |                           |                            |                           |                            |

*Medicine Lodge*  
SUN. MON.

CONTRACTOR **Fossil**

TYPE OF JOB **PRODUCTION CASING**

HOLE SIZE **7 7/8"** T.D. **5,330'**

CASING SIZE **4 1/2"** DEPTH **5,190'**

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE **4 1/2"** DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX **1,450** MINIMUM **100**

MEAS. LINE \_\_\_\_\_ SHOE JOINT **42.41'**

CEMENT LEFT IN CSG. **42.41'**

PERFS. \_\_\_\_\_

DISPLACEMENT **83 1/2 bbl. 2% KCL WATER**

OWNER **WOOLSEY OPERATING**

CEMENT

AMOUNT ORDERED **63 SK 60:40:4 + 1/4" FLO-SEAL, 150 SK CLASH + 10% GYM-SEAL + 10% SALT + 6% KCL-SEAL, 8% FL-160 + 1/4" FLO-SEAL, 10 GAL ZLAKO**

|                        |                       |   |              |                      |
|------------------------|-----------------------|---|--------------|----------------------|
| COMMON                 | <b>39 A</b>           | @ | <b>15.45</b> | <b>602.55</b>        |
| POZMIX                 | <b>26</b>             | @ | <b>8.00</b>  | <b>208.00</b>        |
| GEL                    | <b>2</b>              | @ | <b>20.80</b> | <b>41.60</b>         |
| CHLORIDE               |                       | @ |              |                      |
| ASC                    |                       | @ |              |                      |
| <b>150 H</b>           |                       | @ | <b>16.75</b> | <b>2512.50</b>       |
| <b>Gyp Seal 14</b>     |                       | @ | <b>29.20</b> | <b>408.80</b>        |
| <b>Salt 16</b>         |                       | @ | <b>12.00</b> | <b>192.00</b>        |
| <b>Kol Seal 900 #</b>  |                       | @ | <b>.89</b>   | <b>801.00</b>        |
| <b>FL-160 113 #</b>    |                       | @ | <b>13.30</b> | <b>1502.90</b>       |
| <b>FLO SEAL 54 #</b>   |                       | @ | <b>2.50</b>  | <b>135.00</b>        |
| <b>CLA Pro 10 gal.</b> |                       | @ | <b>31.25</b> | <b>312.50</b>        |
| HANDLING               | <b>269</b>            | @ | <b>2.50</b>  | <b>672.50</b>        |
| MILEAGE                | <b>30 x 269 x .10</b> |   |              | <b>807.00</b>        |
|                        |                       |   |              | <b>TOTAL 8196.35</b> |

EQUIPMENT

PUMP TRUCK CEMENTER **BILL M.**

# **414** HELPER **GLOG G.**

BULK TRUCK

# **381** DRIVER **LARRY**

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**WELL FILE**

Regulatory Correspondence \_\_\_\_\_

Drig / Comp Workovers \_\_\_\_\_

Tests / Meters Operations \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PULL RATCHOLE WITH 150 SK 60:40:4 + 1/4" FLO-SEAL, PUMP SLAMMING, 50 SK 60:40:4 + 1/4" FLO-SEAL, PRODUCTION, 150 SK CLASH + 10% GYM-SEAL + 10% SALT + 6% KCL-SEAL, 8% FL-160 + 1/4" FLO-SEAL, STOP PUMP, WASH PUMP & LUB, RELEASE PULL, START DISPLACEMENT, SEE LIST, SLOW RATE, PUMP PLUG, PUMP HOLD, DISPLACED WITH 83 1/2 bbl. 2% KCL WATER.

CHARGE TO: **WOOLSEY OPERATING**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                      |               |   |                      |
|----------------------|---------------|---|----------------------|
| DEPTH OF JOB         | <b>5,190'</b> |   |                      |
| PUMP TRUCK CHARGE    |               |   | <b>2295.00</b>       |
| EXTRA FOOTAGE        |               | @ |                      |
| MILEAGE              | <b>30</b>     | @ | <b>7.00 210.00</b>   |
| MANIFOLD HEAD ROSE   |               | @ | <b>113.00 113.00</b> |
|                      |               |   |                      |
| <b>TOTAL 2618.00</b> |               |   |                      |

PLUG & FLOAT EQUIPMENT

|                                |             |               |                |
|--------------------------------|-------------|---------------|----------------|
| <b>4 1/2" AFU FLOAT SNOO</b>   | <b>1 @</b>  | <b>434.00</b> | <b>434.00</b>  |
| <b>4 1/2" LATCH DOWN PLUG</b>  | <b>1 @</b>  | <b>405.00</b> | <b>405.00</b>  |
| <b>4 1/2" TURBOLUBOX</b>       | <b>10 @</b> | <b>68.00</b>  | <b>680.00</b>  |
| <b>4 1/2" RECIP. SCARF HOX</b> | <b>28 @</b> | <b>68.00</b>  | <b>1904.00</b> |
| <b>TOTAL 3423.00</b>           |             |               |                |

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES **3423.00**

DISCOUNT **3423.00** IF PAID IN 30 DAYS

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

PRINTED NAME **MIKE THOMP**

SIGNATURE *Mike Thomp*

**KCC**  
**OCT 22 2008**  
**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 22 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., LLC. 32455

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine horse*

|  |                |                 |  |                           |                           |                         |                          |
|--|----------------|-----------------|--|---------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>6-25-08</u>                    | SEC. <u>10</u> | TWP. <u>34S</u> | RANGE <u>14W</u>   | CALLED OUT <u>10:30pm</u> | ON LOCATION <u>1:00am</u> | JOB START <u>3:30am</u> | JOB FINISH <u>4:00am</u> |
| LEASE <u>Dosserman</u> WELL # <u>1</u> |                |                 | LOCATION <u>160 &amp; Lak City Rd, S to</u>              |                           | COUNTY <u>Bern</u>        | STATE <u>KS</u>         |                          |
| OLD OR (NEW) (Circle one)              |                |                 | <u>ergzy horse Rd, 160 to Sandy creek Rd, 38, 1, 2 E</u> |                           |                           |                         |                          |

|                                 |                            |
|---------------------------------|----------------------------|
| CONTRACTOR <u>Foss, I</u>       | OWNER <u>Woodsey Oper.</u> |
| TYPE OF JOB <u>Surface</u>      |                            |
| HOLE SIZE <u>14 3/4</u>         | T.D. <u>235</u>            |
| CASING SIZE <u>10 3/4</u>       | DEPTH <u>234</u>           |
| TUBING SIZE                     | DEPTH                      |
| DRILL PIPE                      | DEPTH                      |
| TOOL                            | DEPTH                      |
| PRES. MAX                       | MINIMUM                    |
| MEAS. LINE                      | SHOE JOINT                 |
| CEMENT LEFT IN CSG. <u>15</u>   |                            |
| PERFS.                          |                            |
| DISPLACEMENT <u>20 3/4 bbls</u> |                            |
| EQUIPMENT                       |                            |

|                                    |                |
|------------------------------------|----------------|
| CEMENT                             |                |
| AMOUNT ORDERED <u>200sy @ 3%cc</u> |                |
| <u>290.901</u>                     |                |
| COMMON <u>A 200 sx @ 15.45</u>     | <u>3090.00</u> |
| POZMIX                             | @              |
| GEL <u>4 sx @ 20.80</u>            | <u>83.20</u>   |
| CHLORIDE <u>7 sx @ 58.20</u>       | <u>407.40</u>  |
| ASC                                | @              |

### WELL FILE

|                           |  |
|---------------------------|--|
| Regulatory Correspondence |  |
| Drig / Comp Workovers     |  |
| Tests / Meters Operations |  |

|                              |               |                |
|------------------------------|---------------|----------------|
| HANDLING <u>211</u>          | @ <u>2.40</u> | <u>506.40</u>  |
| MILEAGE <u>211 / 10 / 20</u> |               | <u>422.00</u>  |
| TOTAL                        |               | <u>4509.00</u> |

**REMARKS:**

Pipe on bottom & break circulation  
Pump 3 bbls of fresh water & add  
mix 200 sy of cement, shut down  
3 bbls displacement, pump 20 3/4 bbls  
& shut in, cement did circulate

**SERVICE**

|                                  |               |                |
|----------------------------------|---------------|----------------|
| DEPTH OF JOB <u>234</u>          |               |                |
| PUMP TRUCK CHARGE <u>1018.00</u> |               |                |
| EXTRA FOOTAGE                    | @             |                |
| MILEAGE <u>20</u>                | @ <u>7.00</u> | <u>140.00</u>  |
| MANIFOLD                         | @             |                |
|                                  | @             |                |
|                                  | @             |                |
| TOTAL                            |               | <u>1158.00</u> |

**PLUG & FLOAT EQUIPMENT**

|             |   |  |
|-------------|---|--|
|             | @ |  |
| <u>None</u> | @ |  |
|             | @ |  |
|             | @ |  |
|             | @ |  |
| TOTAL       |   |  |

CHARGE TO: Woodsey Oper.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1158.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME x Scott Alberg

SIGNATURE x [Signature]

**KCC**  
**OCT 22 2008**  
**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION  
**OCT 22 2008**  
CONSERVATION DIVISION  
WICHITA, KS