

CONFIDENTIAL

ORIGINAL 10/17/10  
Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler  
City/State/Zip: Wichita, Kansas  
Purchaser: N/A (Production not established)  
Operator Contact Person: Krista L. Dahlinger  
Phone: ( 316 ) 733-2300  
Contractor: Name: Landmark Drilling  
License: 33549  
Wellsite Geologist: Tyler H. Sanders

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/23/2008      7/9/2008      11/21/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-007-23305-0000  
County: Barber  
 NE  SE  SW Sec. 31 Twp. 33 S. R. 15  East  West  
990' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
2250' FWL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Platt Well #: 1-31  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 1648' Kelly Bushing: 1655'  
Total Depth: 5302' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 814' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WONJ 3/16/09  
(Data must be collected from the Reserve Pit)  
Chloride content 5,600 mg/l ppm Fluid volume 160 bbls  
Dewatering method used Hauled free fluids to SWD well, remainder to evaporate.  
Location of fluid disposal if hauled offsite:  
Operator Name: Hummon Corporation  
Lease Name: Platt 2-30 SWD License No.: 5050  
Quarter NE Sec. 30 Twp. 33S S. R. 15  East  West  
County: Barber Docket No.: D-27,946

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Krista L. Dahlinger  
Title: Production Administrator Date: 11/24/08  
Subscribed and sworn to before me this 24 day of November,  
2008.  
Notary Public: Margaret J. Owen-Trowbridge  
**Margaret J. Owen-Trowbridge**  
Notary Public  
Kansas  
My appt. exp. 11-05-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Hummon Corporation Lease Name: Platt Well #: 1-31  
 Sec. 31 Twp. 33 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Density/Neutron Microlog Sonic	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3966'</td> <td>-2311'</td> </tr> <tr> <td>BL-Lansing</td> <td>4148'</td> <td>-2493'</td> </tr> <tr> <td>BKC</td> <td>4602'</td> <td>-2947'</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4756'</td> <td>-3101'</td> </tr> <tr> <td>Miss.</td> <td>4784'</td> <td>-3129'</td> </tr> <tr> <td>Woodford Sh.</td> <td>5054'</td> <td>-3399'</td> </tr> <tr> <td>Viola</td> <td>5088'</td> <td>-3433'</td> </tr> <tr> <td>Simpson Dolomite</td> <td>5236'</td> <td>-3579'</td> </tr> </table>	Name	Top	Datum	Heebner	3966'	-2311'	BL-Lansing	4148'	-2493'	BKC	4602'	-2947'	Cherokee Sh.	4756'	-3101'	Miss.	4784'	-3129'	Woodford Sh.	5054'	-3399'	Viola	5088'	-3433'	Simpson Dolomite	5236'	-3579'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Casing	17-1/2"	13-3/8" - New	54.5#	45'	A, 2%CC	100 sx	2sxGel, 25# Flow Seal
Surface Casing	12-1/4"	8-5/8" - New	23#	814'	A; ALW	390sx; 225sx	5sxGel, 56#FlowSeal
Production Csg.	7-7/8"	4-1/2" - Used	10.5#	5272'	AA2	325 sx	Defoam, Gas Blok, FLA322, Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Miss 4800' - 4820 (60 holes)	2500gal MCA; 2500gal mod 18%; 1500gal 20% KCl wter pad; 1000gal 18% NE/FE; 1500gal 2% KCl water flush	4800'
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TUBING RECORD	Size 2-3/8"	Set At 4957'	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr. Pending connections to TB/PL	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 5 BOPD    Gas Mcf 200 MCFD    Water Bbls.    Gas-Oil Ratio    Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval 4800' - 4820'

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 25 2008