

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WJH
10/6/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/06/10

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Phil Askey

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OCT 06 2008

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/23/08</u>	<u>8/9/08</u>	<u>9/2/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

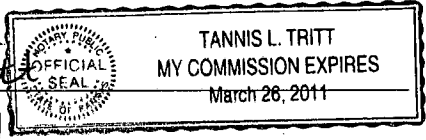
API No. 15 - 135-24823-00-00
County: Ness
~~SE~~ SE NW NE Sec. 17 Twp. 17 S. R. 23 East West
1299 3979 S feet from S (circle one) Line of Section
1614 1662 E feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Albers Well #: 1-17
Field Name: Oppliger
Producing Formation: Mississippi Warsaw Dolomite
Elevation: Ground: 2435' Kelly Bushing: 2440'
Total Depth: 4540' Plug Back Total Depth: 4474'
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1762' Feet
If Alternate II completion, cement circulated from 1762'
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan *AH INJ 7-9-09*
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 10/6/08
Subscribed and sworn to before me this 6th day of October
20 08
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
OCT 07 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Albers Well #: 1-17
 Sec. 17 Twp. 17 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1751</td> <td>(+ 689)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1782</td> <td>(+ 658)</td> </tr> <tr> <td>Heebner Shale</td> <td>3802</td> <td>(- 1362)</td> </tr> <tr> <td>BKC</td> <td>4118</td> <td>(- 1678)</td> </tr> <tr> <td>Pawnee</td> <td>4223</td> <td>(- 1783)</td> </tr> <tr> <td>Ft. Scott</td> <td>4318</td> <td>(- 1878)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4340</td> <td>(- 1900)</td> </tr> <tr> <td>Mississippian</td> <td>4412</td> <td>(- 1972)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1751	(+ 689)	B/Anhydrite	1782	(+ 658)	Heebner Shale	3802	(- 1362)	BKC	4118	(- 1678)	Pawnee	4223	(- 1783)	Ft. Scott	4318	(- 1878)	Cherokee Shale	4340	(- 1900)	Mississippian	4412	(- 1972)
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OCT 06 2008 CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	208'	Common	150	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4538'	50/50 Poz	160	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1762'-Surface	SMD	180	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4418' - 4434'	250 gal 15% MCA	

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TUBING RECORD	Size 2 7/8"	Set At 4436'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. 9/2/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf N/A	Water Bbls. 21	Gas-Oil Ratio N/A	Gravity 37.9

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., LLC. 042796

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-23-08</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Albers</u>	WELL # <u>1-17</u>	LOCATION <u>Ransom KS South on 283</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>to mm 115 / East to Rd T 1/2 North</u>			<u>West into.</u>	

CONTRACTOR W/W Drilling Rig #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 209

CASING SIZE 8 3/8 20# DEPTH 209

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.35 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% CC 2% BC

EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK _____

396 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>20.75</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>20/sk m.w</u>			<u>316.00</u>
TOTAL				<u>3214.75</u>

REMARKS:

Est. Circulation Mix 150sk cement

Displace w/ 12.35 Bbl H2O

Cement Did Circulate!

Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>20</u>	@	<u>7.50</u> <u>150.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 1141.00

CHARGE TO: Mull Drilling Co. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>8 1/2 Wood Plug</u>	@		<u>66.00</u>
	@		
	@		
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Gees Ernst

SIGNATURE [Signature]



CHARGE TO: *Well Dring. Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 14607

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>1-17</i>	LEASE <i>Albers</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks.</i>	CITY	DATE <i>8-21-08</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>H-0</i>	RIG NAME/NO.	SHIPPED <i>VIA</i> <i>ET</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cond. Post Collea</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
<i>575</i>		<i>1</i>			<i>MILEAGE #104</i>	<i>10</i>	<i>mil</i>	<i>7</i>	<i>01</i>	<i>70 01</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>	<i>1400</i>	<i>10</i>	<i>1400 10</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>200</i>	<i>hr</i>	<i>1</i>	<i>90</i>	<i>380 80</i>
<i>582</i>		<i>1</i>			<i>Drayage</i>	<i>min.</i>		<i>250</i>	<i>08</i>	<i>250 08</i>
<i>330</i>		<i>1</i>			<i>Sm OC</i>	<i>200</i>	<i>SK</i>	<i>16</i>	<i>01</i>	<i>3200 01</i>
<i>216</i>		<i>1</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>	<i>1</i>	<i>15</i>	<i>75 01</i>

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OCT 07 2008

CONSERVATION DIVISION
WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>5375 00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>5548 58</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

48889090910 YW 06.10 00007/027/00
 MUU-UMET WELLS.00
 WITHUTM 0000 4
 000/700028



CHARGE TO: *Mail Delg. Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 14608

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>1-17</i>	LEASE <i>Allbers</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>8-21-08</i>	OWNER <i>Save</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>17-0</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont. Parr Collae</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>105</i>		<i>1</i>			<i>MILEAGE</i> <i>Parr Collae Tool</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>400</i>	<i>00</i>	<i>400</i>

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 CONSERVATION DIVISION
 WICHITA, KS

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 OCT 06 2008
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMI PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>400</i>	<i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN??						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>421</i>	<i>20</i>

Ness
 TAX
5.3% *21* *20*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Ryan B. Gledits* APPROVAL _____

Thank You!

08/29/2008 01:36 PM FAX (1916)8384 MUU-CHEY_WELLS.CO 4 MUU WICHTIA 10/01/2008

JOB LOG

SWIFT Services, Inc.

DATE 8-21-08 PAGE NO. 1

CUSTOMER Mull Oil Co. WELL NO. 1-17 LEASE Albes JOB TYPE Port Collar TICKET NO. 14607

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							On Loc. Set up truck
	1615							Rig on loc.
	1650							Start in hole with opening tool
								Locate Port Collar @ 1762'
						1000	1000	Pres. test 1,000 psi held
								open P.C.
	1800	3 1/2				350		Pump 3 1/2 BPM 350 psi
	1810							Start mixing 200 gal SMOG 11.2 API
								16 ^{SS} pumped establish circularity
								180 gal mixed
								Cement to surface
								Increase weight to 14 API
								200 gal mixed
								Displ. 9.2 ^{SS}
	18:35		OCT 06 2108			1,000	1000	Close P.C. test to 1,000 psi
			KCC					Run 2 Jts. tubing
	18:45							Reverse cut short way
								Hole clean
								wash and pack up truck
	1900							JOB Complete

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OCT 07 2008

CONSERVATION DIVISION
WICHITA, KS

[Handwritten Signature]
[Handwritten Signature]



CHARGE TO:
MULL DRIG. Co. INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

No 14821

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CO, KS	WELL/PROJECT NO. 1-17	LEASE ALBERS	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-9-08	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WJ DRIG #10	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.		
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION NESS CO, KS - 8W, 1E, 1/2, W200			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	15	ME	7.00		105.00
578		1			PUMP SERVICE	1	NDB	1400.00	4538	1400.00
280		1			FLOCHEN - 21	1000	GL	3.00		3000.00
402		1			CSTRALZERS	14	EA	100.00	5 1/2"	1400.00
403		1			CPSMT BASKET	1	EA	300.00		300.00
404		1			PORT COLLAR TOP JT # 65	1	EA	2300.00	1762 FT	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	260.00		260.00
407		1			INSERT FLOAT SHOE W/AUTO FEEL	1	EA	325.00		325.00
413		1			ROTO WALL SCRATCHERS	10	EA	40.00		400.00
419		1			ROTATING HEAD RENTAL	1	JOB	250.00		250.00

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 WICHITA KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **8-9-08** TIME SIGNED **1300**

Larry Deane

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REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	9740.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3011.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	12,751.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	565.17
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	13,316.17

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-9-08 PAGE NO.

CUSTOMER MULL DRUG Co, INC WELL NO. 1-17 LEASE AIRSOS JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 14821

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) DAY	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATED
	1415							START 5 1/2" CASING IN WELL
								TD - 4540 SET = 4538
								TP - 4538 5 1/2" H
								ST - 42'
								CEMENT SLOTS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 64
								CEMENT RISERS - 65
								PORT COLLAR ET762 TOP JT = 65
	1615				✓			DROP BALL - CONDUIT ROTATE
	1810	6	5		✓		350	PUMP SPACE "
	1811	6	24		✓		350	PUMP 1000 GAL FLOCHECK-21 "
	1815	6	CONFIDENTIAL				350	PUMP SPACE "
			OCT 06 2008					
	1822		4	KOC				PLUG RH
	1825	5	40		✓		225	MIX CEMENT 50/50 POZ w/ADDONS = 14.4 BPM
	1835							WASH OUT PUMP - HELIX
	1836							RELEASE CATCH DOWN PLUG RECEIVED KANSAS CORPORATION COMMISSION
	1837	7	0		✓			DISPLACE PLUG OCT 07 2008
		7	99				500	SHOT OFF ROTATING CONSERVATION DIVISION WICHITA, KS
	1853	6 1/2	109.7				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1855							OK RELEASE PSE - HELIX
								WASH TRUCK
	2000							JOB COMPLETE THANK YOU WAWJE, JEFF, JASON