CONFIDENTIAL

Date Commission Expires:

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/02/0

City/State/Zip: Wichita, Kansas 67202 Purchaser: Bluestern Gas Merketing / Plains Marketing Operator Cortact Person. Dean Patisson. Operations Manager Phone: (_316		1905/10
Address: 125 N. Market, Suite 1000 City/State/Zip: Wichita, Kanasa 67202 Purchasor: Bluestem Gas Marketing / Plains Marketing Operator Contact Person: Dean Patilisson, Operations Manager Phone: (316) 267-4379 (ed. 107) Contrictor: Name: HARDT DRILLING LICITIDENTIAL License: 33902 Worklow: ARGT DRILLING LICITIDENTIAL License: 33902 Worklower Workover V New Well Re-Entry North Re-Entry North Re-Entry Workover V New Well Re-Entry North Re-Entry N	Operator. Licerise #	API No. 15007 - 23300 0000
City/State/Zip: Wichita, Kansas. 67202 feet from (S): N (circle one) Line of Section Operator Contact Person: Dean Patitisson. Operations Manager Footages Calculated from Neerest Outside Section Corner: Footages Patients: Footages	Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Purchaser Bluestem Gas Marketing / Plains Marketing	71001000.	SW - NW - NE - SW Sec. 31 Twp. 33 S. R. 10 ☐ East ✓ West
Purchaser: Bluestem Gas Marketing / Plains Marketing		feet from \$\infty\$ N (circle one) Line of Section
Phone: (316) 267-4379 (axt 107) Contractor: Name: HARDT DRILLING FLECTIDENTIAL License: 33902 License: 33902 Well Side Geologist: Billy G. Klaver OCT 0 3 2008 Designate Type of Completion: KCC Very New Well Re-Entry Workover Gas ENHR SIGW Workover Gas ENHR SIGW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: n/a Despending Re-pert. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Other (Corv.) Duel Completion Docket No. Duel Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enh		
Contractor: Name: HARDT DRILLING LICETENTIAL License: 33902 Weltsite Geologist: Billy G. Klaver OCT U 3 2008 Weltsite Geologist: Billy G. Klaver OCT U 3 2008 Weltsite Geologist: Billy G. Klaver OCT U 3 2008 Weltsite Geologist: Billy G. Klaver OCT U 3 2008 Weltsite Geologist: Billy G. Klaver OCT U 3 2008 Weltsite Geologist: Billy G. Klaver OCT U 3 2008 Weltsite Geologist: Billy G. Klaver OCT U 3 2008 Welt Name: Workover Abendum St. St. Workover Abendum St. St. More of the St. St. More of the St. More of th	Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Wellste Geologist	Phone: (316) 267-4379 (ext 107)	(circle one) NE SE NW SW
Wellstie Geologist: Billy G. Klaver OCT 0 3 2008 Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ New Well Re-Entry Workover ✓ Oil SVD SIOW Temp. Abd. — Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Infa Despening Re-perf. Corw. to Enhr/SWD Plug Back — Dug Back — Dug Back Total Depth: 1149 — Plug Back — Dug Back — Dug Back Total Depth: 1149 — Despening Re-perf. Corw. to Enhr/SWD — Plug Back — Dug Back — Dug Back Total Depth: 1140 — Dug Completion — Docket No. — Dual Completion — Docket No. — Resempletion Date Resched TD — Resempletion Date or	Contractor: Name: HARDT DRILLING LLC INFINENTIAL	Lease Name: JAHAY Well #: 2
Designate Type of Completion: New Well Re-Entry Workover		Field Name: KOCHIA
Total Depth: 5140 Plug Back Total Depth: 5024 Amount of Surface Pipe Set and Cemented at 225 Fe Multiple Stage Cementing Collar Used? Yes [7] If Workover/Re-entry: Old Well Info as follows: Operator: Info Depth: Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Info Depening Re-perf. Corw. to Enthr/SWD Plug Back Plug Back Total Depth: Docket No. Depening Re-perf. Corw. to Enthr/SWD Plug Back Depth Docket No. Double Completion Docket No. Double Completion Docket No. Dolate Completion Docket No. Dolate Object No. Dolate or Recompletion Date or County: INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requisited in writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. A	Wellsite Geologist: Billy G. Klaver OC 1 3 2000	Producing Formation:
SION	Designate Type of Completion:	Elevation: Ground: 1449 Kelly Bushing: 1459
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: n/a feet depth to	New Well Re-Entry Workover	Total Depth: 5140 Plug Back Total Depth: 5024
Dry	✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
If Alternate II completion, cement circulated fromn/a Coperator:n/a	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Operator:n/a	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Original Total D	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Haul free fluids and allow pits to dry Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Devatering method used Haul free fluids and allow pits to dry Completion Date or Date Reached TD Completion Date or Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply 107 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 2nd day of October 2, 2008 Notary Public: Walker Submit Day of the state of the state of the	Well Name:	Drillian Fluid Management Plan Add of 19412 de 00
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Haul free fluids and allow pits to dry Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Devatering method used Haul free fluids and allow pits to dry Completion Date or Date Reached TD Completion Date or Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply 107 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 2nd day of October 2, 2008 Notary Public: Walker Submit Day of the state of the state of the	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pil)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
	Plug Back Plug Back Total Depth	
	Commingled Docket No.	
Other (SWD or Enhr.?) Docket No.	Dual Completion Docket No	·
O6/05/2008 O6/13/2008 O7/14/2008 Ompletion Date or Recompletion Date Ounty: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge. Signature: Dean Pattisson, Operations Manager Date: October 2, 2008 Subscribed and sworn to before me this 2nd day of October Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution	Other (SWD or Enhr.?) Docket No	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date County:	06/05/2008 06/13/2008 07/14/2008	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	
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herein are complete and correct to the best of my knowledge. Signature: Title: Dean Pattisson, Operations Manager Date: October 2, 2008 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORATION KANSAS CORPORATION	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: Dean Pattisson, Operations Manager Date: October 2, 2008 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORATIO		late the oil and gas industry have been fully complied with and the statements
Title: Dean Pattisson, Operations Manager Date: October 2, 2008 Subscribed and sworn to before me this 2nd day of October 20 08 Notary Public: Distribution Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORATION	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 2nd day of October 20 08 Notary Public: Distribution Cetter of Conindentially Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORATIO	Dans Dattieres Oceantians Manager - October 2, 2009	V
Notary Public: UIC Distribution Wireline Log Received Geologist Report Received KANSAS CORPORATION	Juie,	
Notary Public: Distribution Geologist Report Received KANSAS CORPORATION WILL DISTRIBUTION KANSAS CORPORATION	Subscribed and sworn to before me this 2nd day of October	
Notary Public:	20 08	1
Notary I dollo	Notary Public: Walak (Western)	KANSAS CORPORATION CON
Debra K. Clingan March 27 2010 OCT 0 2	Debra K. Clingan	OCT 0.2 2000

Side Two

CONFIDENTIAL

Operator Name: W	OOLSEY OPERA	TING C	OMPANY, LI		Name:			_ Well #:	2	
Sec. 31, Twp3	S. R. 10	Eas	t ☑ West	County	/:BARI	BER				
ested, time tool ope emperature, fluid re	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach f	g and shu s if gas to	t-in pressures, surface test, a	whether shalong with f	nut-in pr	essure reached	static level, hydro	ostatic pressu	ires, botte	om hole
Orill Stem Tests Take		Y	es ☑ No		 ✓L	og Formatio	on (Top), Depth a	and Datum		Sample
Samples Sent to Ge	ological Survey	V	es 🗌 No		Nam Chas			Top		Datum - 347
Cores Taken		□Y	_		Toro			1806 3662		- 347 - 2203
lectric Log Run (Submit Copy)		✓ Y			Doug	glas		3672		- 2213
ist All E. Logs Run:					Swo			4358		- 2899
Companyated	Neutron Densit	v DE			Hert	na issippian		4384 4600		- 2925 - 3141
Dual Induction	Neutron Densit	угш			Viola			4943		- 3484
Cement Bond					Sim			5033		- 3574
	- www.managamagamagamagamagamagamagamagamagama	Reno		RECORD	✓ N		ion etc			
Purpose of String	Size Hole	Siz	re Casing	Weig	ght	Setting	Type of	# Sacks	Туре	and Percent
Surface	Drilled 14 3/4"		t (In O.D.) 0 3/4"	32# /	***************************************	Depth 225'	Cement Class A	Used 225		Additives el, 3% cc
Production	. 7 7/8"		4 1/2"	10.5#	ft ft	5027'	60/40 poz	50		I, 1/4# Floseal
							Class H	260		t,10% Gyp, 1/4# te, 6# Kolseal,
			ADDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORD			[Inclion r	educer
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone (Stalnaker)	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and F	Percent Additive	es	
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cemen		ord	Depth
4	4600'-4624' Mississippian				ACID: 5250 gal 10% MIRA 4600' -				4600' -	
2 4630'-4690', 4700'-4706', 4714'-4720' & 4750'-4762' N			/liss	FRAC: 554,200 gal treated FW, 195,000# 30/70 sd, 4762' OA						
						35,000#16/30	sd & 15,000# 1	6/30 resin co	ated sd	
TUDINO DECODO	Oi		18 HARDOL							
TUBING RECORD	Size 2 3/8"	Set At 4455'		Packer At	Į.	Liner Run	Yes 🔽 No	•		
	d Production, SWD or E 31/2008	nhr.	Producing Meth		/] Flowin	g Pumpin	g Gas Lif	t Ott	ner (Explair	1)
Estimated Production Per 24 Hours	Oil 15	Bbls.	Gas 180	Mcf	Wate	er Bb		ias-Oil Ratio 2,000 : 1		Gravity 27
Disposition of Gas	METHOD OF C	OMPLETIC				Production Interv				
Uented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Special	✓ Perf.		Dually Comp.	. Commingled	4600' - 4	762' OA	



CEMENTING CO., LLC. 34201

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Medicinal odes, Vs.

DATE 6-14-01 SEC. TWP. RANGE 345 NW	CALLED OUT ON LOCATION JOB START JOB FINISH 9:30Am 11:30 Am 3:008m 4:008M
	N Garlaine B/T of Bathaf Rd. BARber PS.
	VF-to
ONTRACTOR Hardt #1	OWNER WOOLSEY OFTATUR
YPE OF JOB Yroduction CASIM	9
OLE SIZE 7 1/4" T.D. 5/40"	CEMENT
ASING SIZE 4 1/2" 105 TDEPTH 50	27' AMOUNT ORDERED 65 SX 60:40:4 1/4 # HoserUSX
UBING SIZE DEPTH	2605x class H+1026x8+102501+6+6464064+82
RILL PIPE DEPTH	FI-160+14# Flos-AL/SK, 8GAL CLAPTO
OOL DEPTH	
RES. MAX 1,400 MINIMUM (COMMON 39 A @ 14.20 553.80
EAS. LINE SHOE JOINT EMENT LEFT IN CSG. 42,51'	
ERFS.	GEL @ @
	CHLORIDE
	260 H @15.10 3926.00
EQUIPMENT	64 SEAL 25 @ 26.30 657.50
	15-14 78 0 10 90 7-110
JMPTRUCK CEMENTER Thomas Dens	Kol Seal 1560 @ . 80 1248.00
360 HELPER Grey G.	FL-160 196 @ 12.00 2352.00
ULK TRUCK 353 DRIVER LAYLY F.	FIO SEAL 81 # @ 2.25 182.25
DRIVER LATTY F. ULK TRUCK	Cla Pro 8 8 @ 28.15 225.20
387 DRIVER Cole H.	
DRIVER COLE IT.	——— HANDLING <u>4/8</u> @ <u>2.15</u> <u>898.70</u>
	MILEAGE 20 X 418 X.09 752.40
REMARKS:	TOTAL _//_322.95
fear Botton, Break circulation, P	1-15BLC
52 AL-AD 31-, RAL-/1554 60,40:474	Attornal of SERVICE
of 2 Al-ad , Pl. , RAL W/155x 62.40.4144 mlc-rt - 50 3x 60.40.41/4 #Hasen	##1-sul/ac SERVICE
ns 2 ps-and, 71's, Rod / 155x 62'40'41'4 nd c-m-st - 50 5x 60',40',44',4#Hasen ps th + 1026vl 4 10% 5 pl t + 6#Kalsen /4	1/5×, 2605y — SERVICE K+, 841-60 DEPTH OF JOB 5027
51 Al-od, 71', RAL /1554 63'40'414' mfc-r-1 - 50 5x 60'40',41',4#Hasen ss H + 02641410% 5AL+ 1 6#Kal-sen! /3 Mascol/sk, Stof Punfs, Wash Punf	##4-504/ac SERVICE 1/51, 26057 K+, 887-160 DEPTH OF JOB 5027' H-1-5, 6-dose PUMP TRUCK CHARGE 2070.00
51 ALOOD, Pl., RALV, 554 60:40:414, and c-m-1 - 50 5x 60:40:414 Holon 55 H + 0264 1 + 10% 5ALT + 6 * Kolsen 1/2 *Ploseol/sk, Stof funfs, Wash funf 16, 5tart y, 5 flavorent, Sec Lift	SERVICE 1/5r, 2605r K+, 8F(1-60 DEPTH OF JOB 5027' Hirs, Feder PUMP TRUCK CHARGE 2070, 000 Slow Rate, EXTRA FOOTAGE @
st Assoc, ? I', RAW, 55x 60 40 44 44 And Comment - 50 5x 60:40:44 44 Holong 55 H + 1026 4 1 1 4 Holong 65 H + 1026 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SERVICE 1/Sr, 260Sr K+, 857-160 DEPTH OF JOB 5027 Hiros, Edma PUMP TRUCK CHARGE 2070.00 Stockata, EXTRA FOOTAGE @ 18/166 MILEAGE 20 @ 7.00 140.00
slassod, Pl., Row/155x 60:40:414, and comment - 50 5x 60:40:44;4 #Hosen sst + 6 #Kolsen /6, #Rosent /6 #Kolsen /6, #Rosent /6 #Kolsen /6, #Rosent /6, Start), 15 8 19 words free lift of the flug, 5 tart), 15 8 19 words free lift of the flug, 5 tart), 15 8 19 words free lift of the flug, 5 tart beld, Distland w	## SERVICE 1/5 v. 26 o 5
slassod, Pl., Row/155x 60:40:414, and comment - 50 5x 60:40:44;4 #Hosen sst + 6 #Kolsen /6, #Rosent /6 #Kolsen /6, #Rosent /6 #Kolsen /6, #Rosent /6, Start), 15 8 19 words free lift of the flug, 5 tart), 15 8 19 words free lift of the flug, 5 tart), 15 8 19 words free lift of the flug, 5 tart beld, Distland w	SERVICE 1/sr, 260sr K+, 8\$1-160 DEPTH OF JOB 5027 Hirs, 6 down PUMP TRUCK CHARGE 2070.00 Slow Late, EXTRA FOOTAGE @ (8/ B)L MILEAGE 20 @ 7.00 140.00 Exerce MANIFOLD @ Head for tal 1 @ 1/3.00 1/3.00
52 As-ad, ? I', RAW/1554 60:40:414, when the sound - 50 5x 60:40:44 414 #Haven as H+0264 14 16 #Kalsen /2 #Asserbs 5x14 16 #Kalsen /2 #K	## SERVICE 1/5 v. 26 o 5
52 As-od, ? I', RAW/1554 60:40:414, and comment - 50 5x 60:40:414 # Haven 5x H + 0264 14 # Haven 5x H + 0264 14 # Haven 15x H + 0264 14 # Haven 15x Wash from 15x Wash from 15x Wash from 15x Wash from 15x	SERVICE 1/sr, 26.0sr K+, 8\$1-160 DEPTH OF JOB 5027 Hive, Edma PUMP TRUCK CHARGE 2070.00 Slowlate, EXTRA FOOTAGE @ 18/66 MILEAGE 20 @ 7.00 140.00 Exper MANIFOLD @ Head for tal 1 @ 1/3.00 1/3.00
AL AS-ad, ? I', RAW/1554 62'40'41'M MP CAMAN - 50 5x 60:40:41'M Hasen SE H + 026 M + 108 SANT + 6 # Kod SANT / 6 MASCOLISK, Stef Punfs, Work Punfs MASCOLISK STEP The HARGE TO: WOOlsey Ofer Ating	## SERVICE 1/sr, 26.0sr K+, 8\$ 1-160 DEPTH OF JOB 5027 / #Wos, Ednic PUMP TRUCK CHARGE 20 70,00 Slowfate, EXTRA FOOTAGE @ 7.00 140.00 Experimental 1 @ 1/3.00 1/3.00 ### Head for tol 1 @ 1/3.00 1/3.00
The Harge TO: Wasley Ofer Ating TREET	##
SLAS-ad, Pl., RAW/1554 62.40.414. MI CAMAN - 50 5x 60.40.414 Hosen St H + 0264 HOB SANT + 6 # Kod Sun / 6 "Australisk, Stef Punfs, Wash Punf 19, START 1, SPINUMENT, See LIFT, MI Plug, Flatt feld, Displaced w 7. KLL LATES Than HARGE TO: WOOLSAY Ofer Ating TREET	## SERVICE 1/sr, 260sr K+, 8\$ 1-160 DEPTH OF JOB
SLAS-ad, Ply, RAW/1554 60:40:414 Mecanist - 50 5x 60:40:414 Hosen St + 0264 14 Hosen St + 0264 14 Hosen St + 0264 14 Hosen Is the top of the section of the	##
SLAS-ad, Ply, RAW/1554 60:40:414 Mecanist - 50 5x 60:40:414 Hosen St + 0264 14 Hosen St + 0264 14 Hosen St + 0264 14 Hosen Is the top of the section of the	##
152 As-ad, Ply, RAW/1554 Go. 40:414 March - 50 5x 60:40:44 1/4 # Haven as H+0264 1-4 # Haven as H+0264 1-4 # Haven la # Hasen la # H	##
SLAS-ad, Pl., RAW/1554 60:40:414 Me commond - 50 5x 60:40:414 Hosen St H + 0264/1108 SANT + 6 # Ked-sent by Ploseol/sk, Stef Punfs, Wash Ruff My Plug, Flatt beld, Distribut w ZKLL water That HARGE TO: Woolkey Ofer Ating TREET TY STATE ZIE	## SERVICE 1/st, 260sy
SLAS-ad, Pl., RAW/1554 60:40:414 Means of -50 5x 60:40:414 Hosen so the to 2641 to 1025 salt to 16 to 164 t	## SERVICE 1/sr, 260sy Kt. 8\$1-160 DEPTH OF JOB
TREET TO Allied Cementing Co., LLC. To Start of the Sta	SERVICE 1/5x, 2605r
TREET TO Allied Cementing Co., LLC. To Allied Cementer and helper(s) to assist own To Allied Cementer and helper(s) to assist own The control of the con	SERVICE 1/5x, 2605r
HARGE TO: Woolfry Ofer Ating THY STATE ZIF TO Allied Cementing Co., LLC. To Allied Cementer and helper(s) to assist own ontractor to do work as is listed. The above very contractor to do work as is listed. The above very contractor to do work as is listed. The above very contractor to do work as is listed. The above very contractor to do work as is listed. The above very contractor to do work as is listed. The above very contractor to do work as is listed.	SERVICE
HARGE TO: Woolkey Ofer Ating TY STATE TO Allied Cementing Co., LLC. To Allied Cementer and helper(s) to assist ow ontractor to do work as is listed. The above woone to satisfaction and supervision of owner as	SERVICE
Allied Cementing Co., LLC. O Allied Cementing Co., LLC. ou are hereby requested to rent cementing-equal furnish cementer and helper(s) to assist own to satisfaction and supervision of owner appropriate of the property of	### SERVICE ### 26057 ### 26057 ### 26057 ### 26057 ### 20070
HARGE TO: Washey Ofer Ating TY STATE TY O Allied Cementing Co., LLC. To are hereby requested to rent cementing-equal furnish cementer and helper(s) to assist own on tractor to do work as is listed. The above we contractor. I have read and understand the "GH.	SERVICE
HARGE TO: Was Is a Commenting of furnish cementer and helper(s) to assist own on tractor to do work as is listed. The above vone to satisfaction and supervision of owner a contractor. I have read and understand the "GHERMS AND CONDITIONS" listed on the result of the satisfaction and supervision of and supervision of the satisfaction and supervision and supe	### SERVICE ### 26057 ### 26057 ### 26057 ### 26057 ### 20070
Allied Cementing Co., LLC. Allied Cementer and helper(s) to assist own ntractor. I have read and understand the "Gift and sold understand the "Gift and sold understand the "Gift and sold understand the "Gift and understa	SERVICE

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 3 2008

KCC

ALLIED CEMENTING CO., LLC. 31167

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge Ks

DATE 6-5-08 SEC 1 TWE	RANGE 160	CALLED OUT \$!00 pm	ON LOCATION	JOB START	JOB FINISH 8.00 Pm
LEASE Taylory WELL # 2	LOCATION Ger	Igned Bethsi	RY 1E	Barber	STATE
OLD OR NEW (Circle one)	N into				
CONTRACTOR Hard+		OWNER W	olsey OF	oc.	
TYPE OF JOB Surface	· · · · · · · · · · · · · · · · · · ·	OWNER P-C	, , , ,		
HOLE SIZE 14 3/4	T.D. 226	CEMENT			4
CASING SIZE 10 3/4	DEPTH 225	AMOUNT ORI	dered <u>200</u>	sx & 3%	560 + 2%
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH		····		
rool	DEPTH	<u></u>			
PRES. MAX	MINIMUM	_ COMMON	200 A	_@_ <u>14.20</u>	2840,0
MEAS. LINE	SHOE JOINT	POZMIX		_@	·
CEMENT LEFT IN CSG.	15	GEL	9		
PERFS.	7. 1114	CHLORIDE	•		367.15
	4 6615	ASC		_@	
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PUMP TRUCK CEMENTER 1)grin F			_@ _@	·
# 3 为 3 HELPER \$4.	eve K			- [@]	
BULK TRUCK				- @	
# 389 DRIVER CO	le H.		· · · · · · · · · · · · · · · · · · ·		
BULK TRUCK				@	
DRIVER		- HANDLING_	211	@ 2.15	453.65
•		MILEAGE 2	0 X 211 >		379.80
REMARI	KS:	in the second		TOTAL	4115.6
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To Allied Cementing Co., LLC.			101	_@	
You are hereby requested to rent	cementing equipment		<u> </u>	_@	
and furnish cementer and helper		·		_@	110
contractor to do work as is listed		; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;			
lone to satisfaction and supervis				TOTAL	·
contractor. I have read and unde					4
TERMS AND CONDITIONS" I			Any)		
		TOTAL CHARC	GES	Charles to	@
onnumen M					
PRINTED NAME K	<u> </u>	_ DISCOUNT	See The	IF PAI	D IN 30 DAYS
SIGNATURE K STAFFE	Idelhor	_ WIL	APPLICABL L BE CHAR ON INVOIC	GED	

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS