

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/03/10

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Bluestem Gas Marketing / Plains Marketing
 Operator Contact Person: Dean Pattison, Operations Manager
 Phone: (316) 267-4379 (ext 107)
 Contractor: Name: HARDT DRILLING LLC
 License: 33902
 Wellsite Geologist: Billy G. Klaver **OCT 03 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/05/2008</u>	<u>06/13/2008</u>	<u>07/14/2008</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 007 - 23300 0000
 County: BARBER
SW NW NE SW Sec. 31 Twp. 33 S. R. 10 East West
2020 feet from (S) N (circle one) Line of Section
1630 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: JAHAY Well #: 2
 Field Name: KOCHIA
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1449 Kelly Bushing: 1459
 Total Depth: 5140 Plug Back Total Depth: 5024
 Amount of Surface Pipe Set and Cemented at 225 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ATTN 12/1/08
 (Data must be collected from the Reserve Pit)
 Chloride content 30,000 ppm Fluid volume 1800 bbls
 Dewatering method used Haul free fluids and allow pits to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: n/a
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison, Operations Manager Date: October 2, 2008
 Subscribed and sworn to before me this 2nd day of October,
2008.
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 03 2008



CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: JAHAY Well #: 2
Sec. 31 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Compensated Neutron Density PE
Dual Induction
Cement Bond

Table with 3 columns: Name, Top, Datum. Rows include Chase, Toronto, Douglas, Swope, Hertha, Mississippian, Viola, Simpson.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

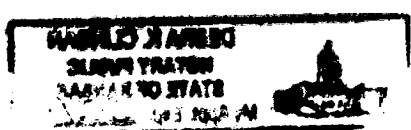
PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. table with columns: Date, Producing Method.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled.



ALLIED CEMENTING CO., LLC. 34201

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Melrose Lodge, Ks.

DATE <i>6-14-01</i>	SEC. <i>11</i>	TWP. <i>34S</i>	RANGE <i>11W</i>	CALLED OUT <i>9:30 AM</i>	ON LOCATION <i>11:30 AM</i>	JOB START <i>3:00 PM</i>	JOB FINISH <i>4:00 PM</i>
LEASE <i>Jayhay</i>	WELL # <i>2</i>	LOCATION <i>Gerlaine B/T & Bathak Rd.</i>			COUNTY <i>Barber</i>	STATE <i>Ks.</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<i>1E N F to</i>				

CONTRACTOR *Hardt #1*
 TYPE OF JOB *Production casing*
 HOLE SIZE *7 7/8"* T.D. *5140'*
 CASING SIZE *4 1/2"* DEPTH *5027'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *1400* MINIMUM *100*
 MEAS. LINE _____ SHOE JOINT *42.51'*
 CEMENT LEFT IN CSG. *42.51'*
 PERFS. _____
 DISPLACEMENT *81 Bbl 22 KLL water*
 EQUIPMENT _____
 PUMP TRUCK CEMENTER *Thomas Darrow*
 # *360* HELPER *Greg G.*
 BULK TRUCK _____
 # *353* DRIVER *Larry F.*
 BULK TRUCK _____
 # *381* DRIVER *Cole H.*

OWNER *woolsey Operating*
 CEMENT
 AMOUNT ORDERED *65 sk 60:40:4 1/4 # Flo Seal / sk*
260 sk class H 100% salt + 10% seal + 6 # Kol seal / sk + 82
FL-160 + 1/4 # Flo Seal / sk, 8 GAL CLAPRO
 COMMON *39 A* @ *14.20* *553.80*
 POZMIX *26* @ *7.20* *187.20*
 GEL *2* @ *18.75* *37.50*
 CHLORIDE @ _____
 ASC @ _____
260 H @ *15.10* *3926.00*
Gyp Seal 25 @ *26.30* *657.50*
Salt 28 @ *10.80* *302.40*
Kol Seal 1560 @ *.80* *1248.00*
FL-160 196 @ *12.00* *2352.00*
FL Seal 81 @ *2.25* *182.25*
Clapro 8 sk @ *28.15* *225.20*
 HANDLING *418* @ *2.15* *898.70*
 MILEAGE *20 x 418 x .09* *752.40*
 TOTAL *11322.95*

REMARKS:

*Rip on bottom, Break circulation, Pump 5 Bbl
 Fresh ahead, Plug, Rate 15 sk 60:40:4 1/4 # Flo Seal / sk
 Pump cement - 50 sk 60:40:4 1/4 # Flo Seal / sk, 260 sk
 class H + 10% salt + 6 # Kol seal / sk + 82 FL-160
 + 1/4 # Flo Seal / sk, stop pumps, with pump string, below
 Plug, start displacement, seal lift, slow rate,
 Bubb Plug, float held, Displaced w/ 81 Bbl
 22 KLL water*

SERVICE

DEPTH OF JOB *5027'*
 PUMP TRUCK CHARGE *2070.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *20* @ *7.00* *140.00*
 MANIFOLD @ _____
Head Rental 1 @ *113.00* *113.00*
 TOTAL *2323.00*

CHARGE TO: *woolsey Operating*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

AFV Float shoe 1 @ *434.00* *434.00*
Latch Down Plug 1 @ *405.00* *405.00*
Turbo Lizers 13 @ *68.00* *884.00*
Scratch-15 20 @ *68.00* *1360.00*
 TOTAL *3083.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing-equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Mike Tharp*

SIGNATURE *Mab T. [Signature]*

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

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OCT 03 2008

KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

