

CONFIDENTIAL

ORIGINAL

10/27/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

* AMENDED

Operator: License # 32811
Name: Osage Resources, LLC
Address: 6209 N. Hwy. K61
City/State/Zip: Hutchinson, KS 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9822
Contractor: Name: Vision Oil & Gas Service
License: 34190

API No. 15 - 007-20809-00-01
County: Barber
SE NW SW NW Sec. 12 Twp. 33 S. R. 15
1790 feet from (circle one) Line of Section
470 feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (circle one) NW
Lease Name: Osage No. Well #: 142 SWD
Field Name: Aetna Gas Field

Wellsite Geologist:
Designate Type of Completion: CONFIDENTIAL
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: National Oil Company
Well Name: Velma 1

Original Comp. Date: 01/23/1980 Original Total Depth: 4900
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

09/12/2008 9/22/2008 9/23/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Producing Formation: Mississippian
Elevation: Ground: 1871 Kelly Bushing: 1879
Total Depth: 5720 Plug Back Total Depth: 5294
Amount of Surface Pipe Set and Cemented at 118' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from na
feet depth to 3000 w/ 425 sx cmt.

Drilling Fluid Management Plan SUP NJI-26-09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: 10/27/2008
Subscribed and sworn to before me this 27th day of October
20 08 Shaina Clark
Notary Public:

NOTARY PUBLIC - State of Kansas
SHAINA CLARK
My Appt. Exp. 3/22/12

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED
KANSAS CORPORATION COMMISSION
UIC Distribution DEC 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Osage Resources, LLC Lease Name: Osage No. Well #: 142 SWD
 Sec. 12 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microlog
 Resistivity
 Sonic
 Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	2382	MSL
BKC	2789	MSL
Marmaton	2828	MSL
Mississippian	2929	MSL
Kinderhooken	3070	MSL
Viola	3255	MSL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	118'	60/40 Poz	250	2% gel; 3% CaCl
Production-lead	7 7/8"	5 1/2"	15.5#	5367'	A-Con	150	2% CaCl; 1/4#/ex cello
Production-tail	7 7/8"	5 1/2"	15.5#	5367'	AA-2	275	5% CatSet; 1/4#/ex cello

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5330'	5297'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Vented Solid Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____