

CONFIDENTIAL

ORIGINAL

7/29/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

MAR 09 2009

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AMENDED

see summary
3/10/09

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: NCRA
Operator Contact Person: John Houghton
Phone: (281) 893-9400 x. 256
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Patrick J. Deenihan

API No. 15 - 055-21972-00-00
County: Finney
NE NE NW Sec. 19 Twp. 22 S. R. 33 East West
330 feet from S / N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City "B" Well #: 2-19
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Morrow Sand
Elevation: Ground: 2904 Kelly Bushing: 2917
Total Depth: 4951 Plug Back Total Depth: 4902
Amount of Surface Pipe Set and Cemented at 337 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2691 Feet
If Alternate II completion, cement circulated from 4951
feet depth to surface w/ 1200 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

04/07/08 04/16/08 05/15/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

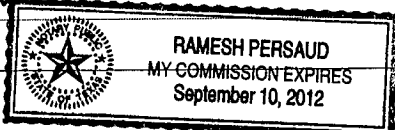
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Date: 03/04/09

Subscribed and sworn to before me this 4th day of March,
20 09.

Notary Public: Ramesh Persaud
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City "B" Well #: 2-19
Sec. 19 Twp. 22 S. R. 33 [] East [x] West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: SENT W/ 10/16. ADOT: CNL/CDL MEL, DIL, CBL

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size 2-3/8" Set At 4765 Packer At Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 05/18/08
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 170 Gas Mcf 0 Water Bbls. 20 Gas-Oil Ratio 0 Gravity 27.6

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [x] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Garden City "B" #2-19
Finney County
API No. 15-055-21972-00-00

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Tops and base of formations penetrated

Name	Top	Datum
Herington	2514	+403
Krider	2552	+365
Winfield	2599	+318
Heebner Shale	3812	-895
Lansing	3860	-943
Kansas City "B"	4344	-1427
Pawnee	4442	-1525
Cherokee Shale	4486	-1569
Morrow Shale	4678	-1761
Morrow Sand	4733	-1816
Mississippi/St. Louis	4782	-1865