

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 10/15/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822 **CONFIDENTIAL**

Name: VAL ENERGY INC. **OCT 15 2009**

Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY OILFIELD SERVICES **KCC**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8-24-09 8-29-2009 9/10/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23446-00-00

Spot Description: _____

NW SE SW Sec. 28 Twp. 34 S. R. 11 East West

495 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: LB DIEL Well #: 2

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1406 Kelly Bushing: 1417

Total Depth: 4900 Plug Back Total Depth: 4840

Amount of Surface Pipe Set and Cemented at: 788 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ATTN'S 11-10-09**
(Data must be collected from the Reserve Pit)

Chloride content: 21500 ppm Fluid volume: 900 bbls

Dewatering method used: REMOVE FLUIDS

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: MARY DIEL SWD License No.: 5822

Quarter SE Sec. 29 Twp. 34 S. R. 11 East West

County: BARBER Docket No.: 30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: AGENT Date: 10/15/2009

Subscribed and sworn to before me this 15 day of OCTOBER

20 09

Notary Public: [Signature]

Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 29 2009

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC WICHITA

Operator Name: VAL ENERGY INC. Lease Name: LB DIEL Well #: 2
 Sec. 28 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STARK	4451	-3034
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HUSHPUCKNEY	4483	-3066
List All E. Logs Run:		KANSAS CITY	4529	-3112
ARRAY COMPENSATED		PAWNEE	4628	-3211
MICROLOG		CHEROKEE	4676	-3259
DUAL SPACED NEUTRON		MISSISSIPPI	4756	-3339

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	788	A-CON, 60/40 POZ	200, 190	3%CC, .25% SEAFLAKE
PRODUCTION	7 7/8	5 1/2	14	4889	AA2	100	GAS BLOK, DEFOAM, FLA-322

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OCT 15 2009

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4754-4768	100GAL 15%NEFE ACID,9453BBL SLICK WATER, 59000LB SAND	4754-4768
1	4768-4776		4768-4776
1	4783-4792		4783-4792

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: **KCC WICHITA**
 Yes No

Date of First, Resumed Production, SWD or Enhr. **9/30/2009** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 20	Water Bbls. 450	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 09/01/2009
INVOICE NUMBER 1718 - 90116736		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME L.B. Diel 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi #2
 E JOB CONTACT

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 SEP 04 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40085062	19842	9308	Net - 30 days	10/01/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/29/2009 to 08/29/2009</i>				
0040085062				
171800613A Cement-New Well Casing/Pi 08/29/2009				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement				
Cement	50.00	EA	5.76	288.00 T
60/40 POZ				
Additives	24.00	EA	1.92	46.08 T
De-foamer(Powder)				
Additives	479.00	EA	0.24	114.96 T
Salt(Fine)				
Additives	94.00	EA	2.47	232.37 T
Gas-Blok				
Additives	76.00	EA	3.60	273.60 T
FLA-322				
Additives	500.00	EA	0.32	160.80 T
Gilsonite				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				
Cement Float Equipment	1.00	EA	50.40	50.40
Top Rubber Cement Plug, 5 1/2"				
Cement Float Equipment	1.00	EA	120.00	120.00
Guide Shoe-Regular 5 1/2"(Blue)				
Cement Float Equipment	1.00	EA	103.20	103.20
Flapper Type Insert Float Valve, 5 1/2"				
Cement Float Equipment	5.00	EA	52.80	264.00
Turbolizer, 5 1/2"(Blue)				
Mileage	90.00	MI	3.36	302.40
Heavy Equipment Mileage				
Mileage	308.00	MI	0.77	236.54
Proppant and Bulk Delivery Charge				
Mileage	150.00	MI	0.67	100.80
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.04	91.80

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 OCT 29 2009
 KCC WICHITA



PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 09/01/2009
INVOICE NUMBER 1718 - 90116736		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME L.B. Diel 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40085062	19842			Net - 30 days	10/01/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					
CONFIDENTIAL OCT 15 2009 KCC					
RECEIVED OCT 29 2009 KCC WICHITA					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	144.84
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0613 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-29-09 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy Inc.		LEASE L.B. Niel WELL NO. 2							
ADDRESS		COUNTY Barber STATE Ks							
CITY STATE		SERVICE CREW Orlando, Rousch, McBrow							
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27383	1						8-29-09	AM	2:00
19889-19842	1					ARRIVED AT JOB		AM	5:15
19831-19862	1					START OPERATION		AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL*			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

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OCT 15 2009

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA2 Cement		100sk		1700 00
P CP103	60/40 po z		50sk		600 00
P CL105	DeFoamer		24lb		96 00
P CC111	Salt		479lb		239 50
P CC115	Gas Blok		94lb		484 10
P CL139	F.A-322		76lb		576 00
P CC201	Gilsonite		500lb		335 00
P CL155	Superflush II		500gal		765 00
P CF103	Top Rubber Plug 5 1/2"		1ea		105 00
P CF251	Guide Shoe 5 1/2"		1ea		250 00
P CF1451	Flapper Type Insert Float Valve 5 1/2"		1ea		215 00
P CC1651	Turbolizer 5 1/2"		5ea		550 00
P E101	Heavy Equipment Mileage		90mi		630 00
P E113	Bulk Delivery		308tn		492 80
P E100	Pick up Mileage		45mi		191 25
P CE240	Cement Service Charge		150sk		210 00
P SD03	Service Supervisor		1ea		175 00
P CEJ05	Depth Charge 4001-5000'		1ea		2520 00
P LES04	Plug Container		1ea		250 00

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CHEMICAL / ACID DATA:			

SUB TOTAL		4781 75
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy	Lease No.	Date 8-27-09
Lease L.B. Dier	Well # 2	
Field Order # 17180613	Station Pratt	Casing 14"
		Depth 4875
Type Job C.N.W. 5 1/2 1 S.	Formation	County Barber
		State KS
		Legal Description 28-34-11

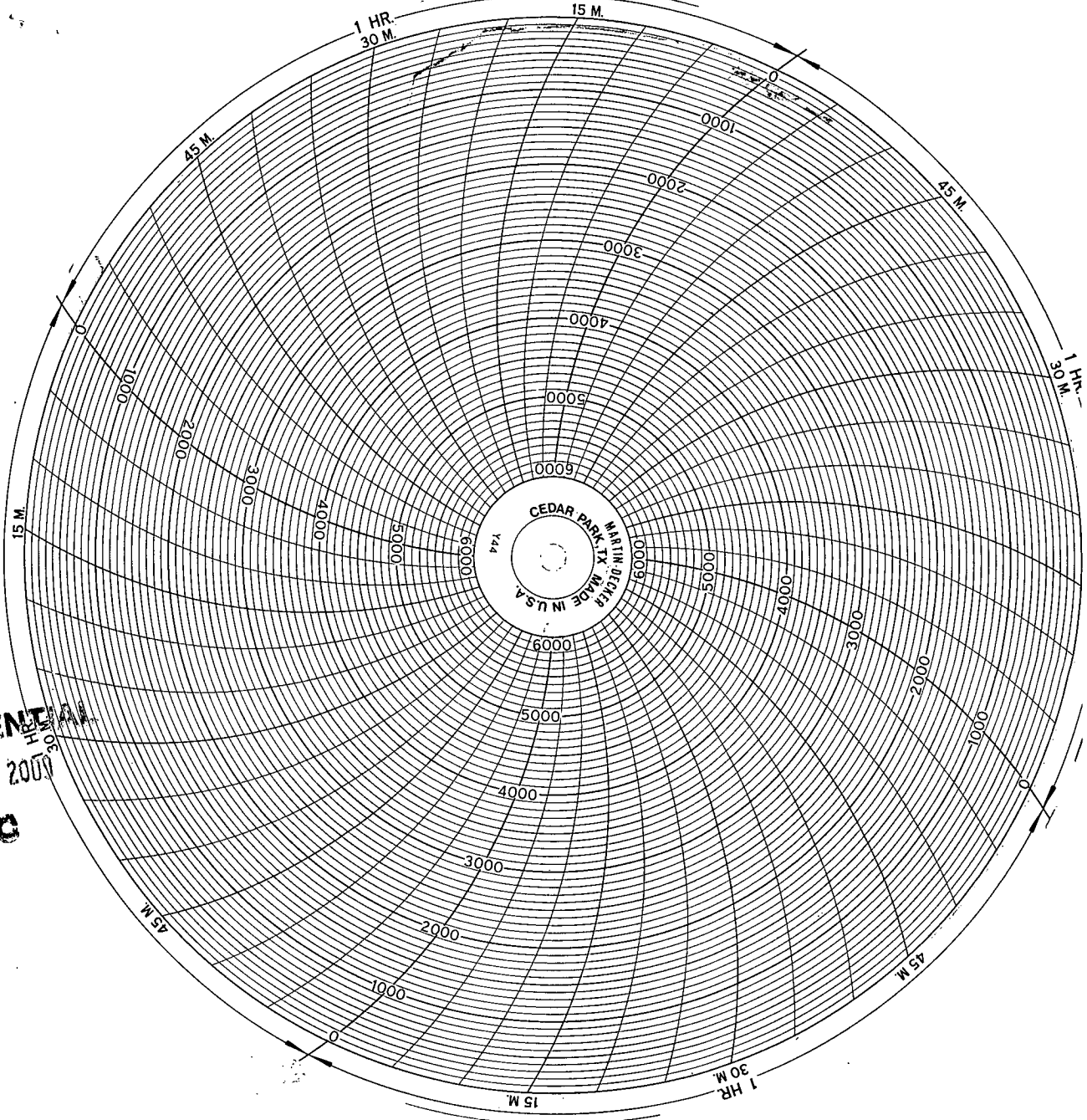
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 5 1/2 14"	Tubing Size	Shots/Ft	100% AA	Acid Concent		RATE	PRESS	ISIP
Depth 4875	Depth	From	To	Pre Pad 1.374.24	Max			5 Min.
Volume 117.111	Volume	From	To	Pad 60/110 Pp	Min			10 Min.
Max Press	Max Press	From	To	Frac RH/MH	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 11856.25	Packer Depth	From	To	Flush 118.50	Gas Volume			Total Load

Customer Representative Russell Meyers	Station Manager Dane Scott	Treater Steve Orlando
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Service Units	27283	19887	19813	19831	19862				
Driver Names	D. J. D.	Kousch	E. McIlroy						

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
5:15 AM					On location - Safety meeting
					Run 19831, 14" 5 1/2 casing
					Completion 1-3-5-7-10
					Circulate 1/2 way in
					Casing on bottom hook up for acid
					Break core w/ Ring
7:52	350		10	5	Super Flush
8:10	350		3	5	H2O
8:55	300		24.5	5	Mix 100% AA @ 15.2 gal
					Shut Down - Clear pump line
					Release Plug
9:10	0		0	7	Start H2O Displacement
9:26	300		100	6	1st Pressure
9:38	400		110	5	Slow Rate
9:30 PM	1500		117	4	Plug Down - Hold
					Circulate 1/2 way in
					Mix 50% 60/110 Env RH/MH
					Job Complete
					Thank Steve

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/27/2009
INVOICE NUMBER 1718 - 90111172		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME LB Diel
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

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 AUG 28 2009

B/B *G 789'*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40082256	19905	9208	Net - 30 days	09/26/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/25/2009 to 08/25/2009</i>				
0040082256				
171800626A Cement-New Well Casing/Pi 08/25/2009				
Cement 60/40 POZ	190.00	EA	6.00	1,140.00 T
Cement A-Con Blend Common	200.00	EA	9.00	1,800.00 T
Additives	98.00	EA	1.85	181.30 T
Cello-flake				
Calcium Chloride	1,056.00	EA	0.53	554.40 T
Cement Float Equipment	1.00	EA	112.50	112.50
Top Rubber Cement Plug 8 5/8"				
Cement Float Equipment	1.00	EA	140.00	140.00
Flapper Type Insert Float Valve 8 5/8"				
Cement Float Equipment	1.00	EA	157.50	157.50
8 5/8" Basket(Blue)				
Mileage	90.00	MI	3.50	315.00
Heavy Equipment Mileage				
Mileage	390.00	MI	0.70	273.00
Blending & Mixing Service Charge				
Mileage	792.00	MI	0.80	633.60
Proppant and Bulk Delivery Charge				
Pickup	45.00	HR	2.13	95.63
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	600.00	600.00
Depth Charge; 501'-1000'				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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 OCT 15 2009
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,215.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	231.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,447.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0626 A

28-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-25-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: L B Diel				WELL NO. 2	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick; M. Mattal; S. LaChance			
AUTHORIZED BY:				JOB TYPE: 8 5/8 Surface Pipe CNW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 8-25-09 DATE AM PM TIME 3:30			
19,866	1					ARRIVED AT JOB: AM PM 8:30			
19,903-19,905	1					START OPERATION: AM PM 12:30			
19,832-21,010	1					FINISH OPERATION: AM PM 1:32			
						RELEASED: 8-25-09 AM PM 2:00			
						MILES FROM STATION TO WELL:			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

ORIGINAL
OCT 15 2009

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement		190sk	\$ 2,280	00
CP 101	A-Cor Blend Cement		200sk	\$ 3,600	00
CC 102	Cellulose		98Lb	\$ 362	60
CC 109	Calcium Chloride		1,056Lb	\$ 1,108	80
CF 105	Top Rubber Plug, 8 5/8"		1ea	\$ 225	00
CF 1453	Insert Float Valve, 8 5/8"		1ea	\$ 280	00
CF 1903	Basket, 8 5/8"		1ea	\$ 315	00
E 101	Heavy Equipment Mileage		90mi	\$ 630	00
E 113	Bulk Delivery		792mi	\$ 1,267	20
E 100	Pickup Mileage		45mi	\$ 191	25
CE 240	Blending and Mixing Service		390sk	\$ 546	00
5003	Service Supervisor		1ea	\$ 175	00
CE 201	Cement Pump: 50 Feet To 1,000 Feet		1ea	\$ 1,200	00
CE 504	Plug Container		1ea	\$ 250	00
				SUB TOTAL	\$6,215.43

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Lawrence R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Handy Smith*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No. Leased	Date 8-25-09
Lease LB Diel	Well # 2	
Field Order # 0626	Station Pratt	Casing 24 Lb.
		Depth 789 Feet
Type Job C.N.W. - Surface	Formation	County Barber
		State Kansas
		Legal Description 28-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 24 Lb./ft.	Tubing Size 8 7/8" 24 Lb./ft.	Shots/Ft 200	sacks A-con with	38	RATE	PRESS.	ISIP	Cell
Depth 789 Feet	Depth 789 Feet	From to	2 Lb./Gal. 15.46 Gal.	Max	2	56 CU. FT.	5 Min.	25 Lb./sk. flake
Volume 30.2 Fbl.	Volume 30.2 Fbl.	From to	90 sacks 60/40 Poz	Min	2	28 Gel. 3%	10-Min.	Calcium Chlorid
Max Press 3000 PSI	Max Press 3000 PSI	From To	25 Lb./sk. Cellflak	Avg			15 Min.	
Well Connection P/Va Con	Annulus Vol. P/Va Con	From To	4.72 Lb./Gal. 5.71	HHP Used	2al. 15sk.	1.25 CU. FT.	Annulus Pressure	1.75sk.
Plug Depth 789 Feet	Packer Depth	From To	Flush 48 Bbl.	Gas Volume			Total Load	

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messich
Service Units 19,866	19,903	19,905
Driver Names Messich	Ma Hal	LaChance
Time AM	Casing Pressure	Tubing Pressure
		Bbls. Pumped
		Rate
		Service Log

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
11:00	Val Drilling				start to run 20 Joints new 24 lb./ft. 8 7/8" casing. Ran 1 Basket on 5 1/4 Joint from top.
12:37					Start casing in well. Circulate for 5 minutes.
12:51	250		5	5	Start Fresh water Pre-Flush.
	250		5	6	Start mixing 200 sacks A-con cement.
1:04	175		95	5	Start mixing 190 sacks 60/40 Poz cement.
	-0-		135		Stop pumping. Shut in well. Release top Rubber Plug. Open well.
1:12	125			5	Start Fresh water Displacement.
1:21	300		48		Plug down.
					Open Release. Insert held.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
2:00					Job Complete.
					Thank You.
					Clarence, Milre, Stephen

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