

CONFIDENTIAL COMPLETION FORM

1047365

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #3882	API No. 15
Name: Samuel Gary Jr. & Associates, Inc.	Spot Description
Address 1:1515 WYNKOOP, STE 700	SW_NW_SW
Address 2:	1,830
City: DENVER State: CO Zip: 80202 +	2,500
Contact Person: CLAYTON CAMOZZI Phone: (303) 831-4673	Footages Calcu
CONTRACTOR: License #	County: Rush
Name: Val Energy, Inc.	Lease Name: _
Wellsite Geologist: TIM HEDRICK	Field Name:
Purchaser:	Producing Form
Designate Type of Completion:	Elevation: Gro
✓ New Well Re-Entry Workover	Total Depth: 37
✓ oil	Amount of Surf
Gas D&A ENHR SIGW	Multiple Stage
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show de
CM (Coal Bed Methane)	If Alternate II c
Cathodic Other (Core, Expl., etc.):	feet depth to:_
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid
Well Name:	(Data must be co
Original Comp. Date: Original Total Depth:	Chloride conte
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering me
Plug Back: Plug Back Total Depth	Location of flui
Commingled Permit #:	Operator Nam
Dual Completion Permit #:	Lease Name:
SWD Permit #:	Quarter SW
ENHR Permit #:	County: RICE
GSW Permit #:	
07/27/2010 08/05/2010 08/13/2010 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date Recompletion Date	

API No. 15
Spot Description: SW_NW_SW_NE_Sec. 3 Twp. 17 S. R. 16 East West
1,830 Feet from ✓ North / ☐ South Line of Section
2,500 Feet from ▼ East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑NE □NW □SE □SW
County: Rush
Lease Name: YARMER ET AL Well #: 1-3
Field Name:
Producing Formation: LANSING
Elevation: Ground: 1974 Kelly Bushing: 1984
Total Depth: 3718 Plug Back Total Depth: 3577
Amount of Surface Pipe Set and Cemented at: 1086 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: sx cmt.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content: 44000 ppm Fluid volume: 1000 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: SAM GARY JR & ASSOCIATES
Lease Name: MATTHAEI TRUST License #: 3882
Quarter SW Sec. 19 Twp. 18 S. R. 9 East West
County: RICE Permit #: 15165218810000

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I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

-	KCC Office Use ONLY
	Letter of Confidentiality Received Date: 11/23/2010
	Confidential Release Date: ✓ Wireline Log Received Geologist Report Received UIC Distribution ALT ✓ I ☐ II ☐ III Approved by: NAOMI JAMES Date: 11/30/2010