

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

11/24/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204

Name: REDLAND RESOURCES, INC

Address 1: 6001 NW 23RD STREET

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73127

Contact Person: ALAN THROWER

Phone: (405) 789-7104

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC.

Wellsite Geologist: MIKE POLLOK

Purchaser: HIGH SIERRA CRUDE MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/30/10</u>	<u>08/05/10</u>	<u>08/20/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21660-00-00

Spot Description: 195' N & 20' EAST OF

 NW NE NE Sec. 31 Twp. 23 S. R. 24 East West

135 Feet from North / South Line of Section

970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: HODGEMAN

Lease Name: BAILEY Well #: 31-1

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2419' Kelly Bushing: 2432'

Total Depth: 4950' Plug Back Total Depth: 4925'

Amount of Surface Pipe Set and Cemented at: 839.60 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2400 ppm Fluid volume: _____ bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

Title: PRESIDENT Date: 11/24/10

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

Date: 11/24/10 - 11/24/12

Confidential Release Date: _____ **NOV 25 2010**

Wireline Log Received **11-29-10**

Geologist Report Received **KCC WICHITA**

UIC Distribution

ALT I II III Approved by: _____ Date: _____