

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33858  
Name: J & J Operating, LLC  
Address 1: 10380 West 179th Street  
Address 2: \_\_\_\_\_  
City: Bucyrus State: KS Zip: 66013 + 9596  
Contact Person: Marcia Littell  
Phone: ( 913 ) 256-9384  
CONTRACTOR: License # 32834  
Name: JTC Oil, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Pacer Energy Marketing, LLC.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
10/6/2010    10/14/2010    10/29/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 107-24315-00-00  
Spot Description: \_\_\_\_\_  
SW NW NE SE Sec. 26 Twp. 22 S. R. 21  East  West  
2,145 Feet from  North /  South Line of Section  
1,100 2475 Feet from  East /  West Line of Section  
*Corrected intent*  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: Wakefield Well #: J-2  
Field Name: Blue Mound  
Producing Formation: Burgess  
Elevation: Ground: 1073' Kelly Bushing: \_\_\_\_\_  
Total Depth: 828' Plug Back Total Depth: 826'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 826  
feet depth to: surface w/ 128 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 11/22/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received    **RECEIVED**  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_ **NOV 29 2010**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 11/30/10  
**KCC WICHITA**

Operator Name: J & J Operating, LLC Lease Name: Wakefield Well #: J-2  
 Sec. 26 Twp. 22 S. R. 21  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 1/4"	23.0#	20'	Portland	3 sx	
Production	6"	2 7/8"	5.8#	826'	50/50 Poz	128 sx	5# Kol-seal, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 SPF	810-816' 19 Perfs	Spot 75 gal 15% HCL	810-816'
		60 bbls. city H2o w KCL	
		300# 20/40, 700# 12/20 sand	
		<b>RECEIVED</b>	
		<b>NOV 29 2010</b>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JTC Oil, Inc.  
P.O. Box 24386  
Stanley, Kansas 66283

**New Well Data**

**Invoice 779781**

<u>Date</u>	<u>Customer #</u>	<u>Well Name and #</u>	<u>Sec</u>	<u>Town</u>	<u>Range</u>	<u>County</u>
11/6/2010	1	Wakefield J-2	26	22	21	Linn

Customer **J&J Operating, LLC.**

Billing Address **10380 W. 179th Street**

City **Bucyrus** State **Kansas** Zip **66013**

**Well Data and Procedures**

<u>Well Data</u>			<u>Procedures</u>
<u>Surface Casing</u>	<u>Size</u>	<u>Sks. Cement</u>	<u>Spud Date</u>
10/6/2010	6 1/4	3	10/6/2010
<u>Longstring</u>	<u>Length / Size</u>	<u>Sks. Cement</u>	<u>Pit Clouser Date</u>
10/14/2010	2 7/8 at 826 ft		
<u>Total Casing Depth</u>			
826			
<u>Total Well Depth</u>			
828			

Comments

**RECEIVED**  
**NOV 29 2010**  
**KCC WICHITA**

Authorization \_\_\_\_\_

Title \_\_\_\_\_



**CONSOLIDATED**  
Oilfield Services, LLC

TICKET NUMBER 22638  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/14/10	4028	Wakefield # J-2	SE 26	22	21	LN
CUSTOMER J + J Operating LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 10380 W. 179th St			506	Fred	Safety	WJg
CITY STATE ZIP CODE Bucyrus KS 66013			368	Ken	NH	0
			548	Tim	THH	
			437	Jim	Jim	

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 835' CASING SIZE & WEIGHT 2 3/8 10 R.D.  
CASING DEPTH 826' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 4.8 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 12 1/2 sks 50/50 Poz Mix Cement 22 label  
50lb Salt 5# Kol Seal + 1/2# Pheno Seal per sack. Cement to  
Surface. Flush pump + lines clean. Displace 2 1/2" Rubber  
plug to casing TD w/ 4.8 BBL Fresh water. Pressure to  
700# PSI. Release pressure to set float valve.  
Shut in casing

JTC Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	50 mi	MILEAGE Pump Truck		182 <sup>50</sup>
5402	826'	Casing footage		NK
5407	Minimum	Ton Miles		315 <sup>00</sup>
55020	3 hrs	80 BBL Vac Truck		300 <sup>00</sup>
1124	114 sks	50/50 Poz Mix Cement	RECEIVED	1121 <sup>76</sup>
118B	315#	Premium Gel		63 <sup>00</sup>
1111	269#	Granulated Salt	NOV 29 2010	88 <sup>97</sup>
1110A	640#	Kol Seal		268 <sup>50</sup>
1107A	64#	Pheno Seal	KCC WICHITA	73 <sup>60</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		WD 237401		
		6.3%	SALES TAX	103 <sup>25</sup>
			ESTIMATED TOTAL	3464 <sup>68</sup>

Revin 3737

AUTHORIZATION

*[Signature]*

TITLE

DATE