

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

n/w/c

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing LLC
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Inc.
License: 32701
Wellsite Geologist: Roger Martin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/28/09 8/3/09 8/17/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23826-00-00
County: Butler
SE SE NW NE Sec. 35 Twp. 27 S. R. 04 East West
1047 feet from S / **(N)** (circle one) Line of Section
1593 feet from **(E)** / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: Skaer A Well #: 23
Field Name: Augusta
Producing Formation: Simpson
Elevation: Ground: 1292 Kelly Bushing: 1301
Total Depth: 2609 Plug Back Total Depth: 2609
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH INJ 12-14-09*
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Casey Beato*
Title: Operations Engineer Date: 10-6-09
Subscribed and sworn to before me this 07th day of October,
2009.
Notary Public: *Michelle Henning*
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7/12/13

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Skaer A Well #: 23
 Sec. 35 Twp. 27 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density/Neutron, Micro Log, Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHMENT <div style="text-align: center;"> RECEIVED NOV 13 2009 KCC WICHITA </div> <div style="text-align: center;"> CONFIDENTIAL NOV 11, 2009 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	261	Class A	150	3% CC
production	7-7/8	5-1/2	15.5	2604	thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2595</u>	Packer At <u>0</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr. <u>9/6/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>36</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2604-09'
(If vented, Submit ACO-18.) Other (Specify) _____

ATTACHMENT TO ACO-1

Skaer A-23
 1047'FNL, 1593'FEL
 Sec. 35-27S-04E
 Butler County, KS

<u>SAMPLE T OPS</u>	<u>SAMPLE TOPS</u>
Oread	1432 -131
Heebner	1472 -171
Douglas SH	1502 -201
Iatan	
Lansing	1731 -430
Lansing Base	
Kansas City *	2045 -744
Stark	
Hertha	
B/KC	2249 -948
Altamont	2333 -1032
Cherokee	2420 -1119
Upper Simpson Sd *	2552 -1251
Basal Simpson Sand *	2603 -1302
Arbuckle	

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DST #1 2048-2061 Zone: Kansas City
 Times: 30-45-45-60
 1st open: weak blow bldg to btm bkt in 11 min
 2nd open weak blow bldg to btm bkt in 29 min
 Rec.: 120' HWCM(70-W, 30-M), 280' SW
 Tool: 62-W, 38-M

CHLORIDES 75000

IHP: 1000 FHP: 985
 IFP: 22-131 FFP: 134-177
 ISIP: 282 FSIP: 284
 TEMP: 93 degrees

DST #2 2493-2570 Zone: UPPER SIMPSON
 Times: 30-45-45-60
 1st open: weak blow bldg to btm bkt in 15 min
 2nd open weak blow bldg to btm bkt in 22 min
 Rec.: 1'CO, 130'm tr o(TR-O, 100-M), 305' ohwcm(O-4, 30-W, 66-M)
 Tool: 14-O, 23-W, 63-M

CHLORIDES: 28000

IHP: 1239 FHP: 1223
 IFP: 22-158 FFP: 161-219
 ISIP: 695 FSIP: 690
 TEMP: 105 degrees

DST #3 2604-2608 Zone: LOWER BASAL SIMPSON

Times: 30-45-45-60

1st open: Weak surface blow bldg to 1/4" - 1/2"

2nd open Weak a few bubbles to constant bubbles on top, bldg to 1"

Rec.: 50' CO, 15' OCM(3-O, 97-M)

Tool: 13-O, 9-W, 78-M

IHP: 1286

FHP: 1273

IFP: 12-23

FFP: 22-37

ISIP: 952

FSIP: 959

TEMP: 107 degrees

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

353 JUL 31 2009

INVOICE

Invoice # 230608

Invoice Date: 07/29/2009 Terms: 0/30,n/30

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VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

SKAER A#23
21269
07-28-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	12.7000	1905.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7100	284.00

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Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	296.00	296.00
446 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
446 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00

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Parts:	2189.00	Freight:	.00	Tax:	116.02	AR	3350.02
Labor:	.00	Misc:	.00	Total:	3350.02		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



ENTERED

TICKET NUMBER 21269
LOCATION 22 DeWard #80
FOREMAN Larry Strom

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-09	8511	Skaper A # 23	35	27 S	4E	Butler
CUSTOMER Vess Oil Corp			TRUCK #		DRIVER	
MAILING ADDRESS 1700 Waterfront Hwy Bld 500			446		Fred Bobby	
CITY Wichita			442		Greg	
STATE Ks			ZIP CODE 67206			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 267 CASING SIZE & WEIGHT 858 23 lb
 CASING DEPTH 263 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 29 WATER gal/sk 7.0 CEMENT LEFT in CASING 30#
 DISPLACEMENT 16.43 DISPLACEMENT PSI 250 MIX PSI 0 RATE 4 bbls
 REMARKS Duffy Mudding - Ripped up to 858 Break Circulation - Mixed 150sks Class A + 3% CACL2 - Displaced 12 bb water - Circulated Cement to Surface Circulated with 8 bbls Displacement Ps.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE RECEIVED	680.00	680.00
5406	20	MILEAGE NOV 13 2009	3.45	69.00
11045	150	sks Class A KCC WICHITA	12.70	1905.00
1102	400	lbs CACL2	.71	284.00
5407	1	New Bulk Delivery	296.00	296.00
		Subtotal		3234.00
		SALES TAX		116.00
		ESTIMATED TOTAL		3350.00

Form 3737

AUTHORIZATION

Dick Coulter

TITLE

030608

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

AUG 10 2009

INVOICE

Invoice # 230731

Invoice Date: 08/07/2009 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

SKAER A23
21274
08-04-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	165.00	16.0000	2640.00
1110A	KOL SEAL (50# BAG)	825.00	.3900	321.75
1144	SP-402 (MUD CLEAN AGENT)	5.00	25.5000	127.50
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1542.0000	1542.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
4104	CEMENT BASKET 5 1/2"	2.00	206.0000	412.00
4130	CENTRALIZER 5 1/2"	6.00	44.0000	264.00

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Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	870.00	870.00
446 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
502 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	5535.25	Freight:	.00	Tax:	293.37	AR	7063.62
Labor:	.00	Misc:	.00	Total:	7063.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21274
LOCATION El Dorado #80
FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-09	8511	SKAER #A23	35	27S	7E	BUTLER
CUSTOMER Vess Oil Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Waterfront Hwy Bld 500			446	Jacob		
CITY Wichita			502	Grund		
STATE Ks	ZIP CODE 67206					

JOB TYPE PROD HOLE SIZE 7 7/8 HOLE DEPTH 2606 CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 2602 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15.25 SLURRY VOL 43 WATER gal/sk 7.0 CEMENT LEFT in CASING 42 ft.
DISPLACEMENT 6089 DISPLACEMENT PSI 650 MIX PSI 0 RATE 5 bbls

REMARKS: Safety Meeting - Ripped up to 5 1/2 Csg. - Dumped Balls set
Packer shoe. Dumped 5 bbls Fresh water - 12 bbls Mud Sweep - 5 bbls
Mixed 140 sks down hole. - Released plug, displaced 60 bbls
to 1400 plug at 900 lbs - Released Flow held

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15 - Rathole
10 - Mouseholes

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1126A	165	Skts Thick set	16.00	2640.00
1110A	825	lbs Kol-Seal	.39	321.75
1144	5	gals Mud Sweep DV-1100	25.50	127.50
5407	1	Bulk Delivery	296.00	296.00
4253	1	5 1/2 Type A Packer Shoes	1542.00	1542.00
4454	1	5 1/2 Latch-Down	228.00	228.00
4104	2	5 1/2 Buckets	206.00	412.00
4130	6	5 1/2 Centerizers	44.00	264.00
		Subtotal		6702.25
		SALES TAX		893.31
		ESTIMATED TOTAL		7595.56

Ravin 3737

030731

AUTHORIZATION Charles Corto

TITLE _____

DATE _____