

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

*Handwritten:* 11/20/10  
*Handwritten:* EOG  
*Handwritten:* 11/26/08

Operator: License # 5278

API NO. 15- 189-22544-00000001

Name: EOG Resources, Inc.

County STEVENS

Address 3817 NW Expressway, Suite 500

- E/2 - E/2 - SE Sec. 1 Twp. 31 S. R. 38  E  W

City/State/Zip Oklahoma City, Oklahoma 73112

1320' Feet from S/N (circle one) Line of Section

Purchaser: ANADARKO ENERGY COMPANY

330' Feet from E/W (circle one) Line of Section

Operator Contact Person: Terry Foster

Footages Calculated from Nearest Outside Section Corner:

Phone ( 405 ) 246-3152

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC

Lease Name NETTIE MAY Well # 1 #1

License: 30684

Field Name \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Producing Formation MARMATON

Designate Type of Completion

Elevation: Ground 3113' Kelley Bushing 3125'

New Well  Re-Entry  Workover

Total Depth 6000' Plug Back Total Depth 5444'

Oil  SWD  SIOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1694' Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows **CONFIDENTIAL**

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: EOG Resources, Inc.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: Nettie May 1 #1

Drilling Fluid Management Plan

Original Comp. Date 8/4/2006 Original Total Depth 6000

(Data must be collected from the Reserve Pit)

Deepening  Re-perf.  Conv. to Enhr./SWD

Chloride content 4000 ppm Fluid volume 1000 bbls

Plug Back CIBP @ 5300' Plug Back Total Depth \_\_\_\_\_

Dewatering method used EVAPORATION

Commingled Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

10/1/2008 10/10/2008

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster  
Title Sr. Regulatory Administrator Date 11/25/2008

Subscribed and sworn to before me this 25th day of November, 2008.

Notary Public May Dawn Rockel  
Date Commission Expires Commission # 08010434 Expires 10/24/12

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name NETTIE MAY

Well # 1 #1

Sec. 1 Twp. 31 S.R. 38  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy)  Yes  No

List All E.Logs Run

ARRAY COMPENSATED RESISTIVITY LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MUDLOG

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Base of Heebner	3914	789
Lansing	4018	893
Cherokee	4796	1671
Atoka	5172	2047
St. Gen.	5755	2630

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1694'	MIDCON PP	300	3%CC, 125POLY
					PREM PLUS	180	2%CC, 125POLY
PRODUCTION	7 7/8	4 1/2	10.5#	5501'	PREM PLUS	280	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Back TD	5558-5658	PREM CLASS G	30	.5% HALAD(R)-322, 5.038 GAL FRESH WATER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5324'-5328', 5338'-5342' } EXISTING		
	CIBP set @ 5333'. (drilled out on 12-29-06)		
	CIBP set @ 5300' on 10-2-2008 } NEW		
4	4706'-4712' } NEW	1000 gals 15% NEFE	4706-4712

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4789'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Resumed Production on 10-10-2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
10/16	0	119	144	----	0.7659

Disposition of Gas:

METHOD OF COMPLETION

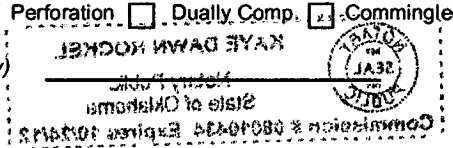
Production Interval

Vented  Sold  Used on Lease

Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify)





EOG Resources, Inc.  
3817 NW Expressway  
Suite 500  
Oklahoma City, OK 73112-1483  
(405) 246-3100

*km*  
*mm*  
*11/26/08*

November 20, 2008

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION  
WICHITA, KS

Re: Electric Logs & All Applicable Information  
Nettie May 1 #1 Recompletion  
API No. 15-189-22544-00-00 *0001*

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, test data, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3152.

Sincerely,

*Terry Foster*

Terry Foster  
Sr. Regulatory Administrator

**CONFIDENTIAL**

NOV 20 2009

**KCC**

Enclosures