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ORIGINAL

11/04/10

Form ACO-T
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

W Model 08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michael's DRILLING, LLC
License: 33783
Wellsite Geologist: Ken Recoy **NOV 04 2008**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-25-08	7-26-08	7-31-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27381-0000
County: Neosho
 - - NW SE Sec. 5 Twp. 29 S. R. 18 East West
2100 feet from S N (circle one) Line of Section
2200 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morris, Norma Well #: 5-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 963 Kelly Bushing: n/a
Total Depth: 1151 Plug Back Total Depth: 1137.86
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1137.86
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan ATTN: 2-10-09
(Data must be collected from the Reserve Pit)

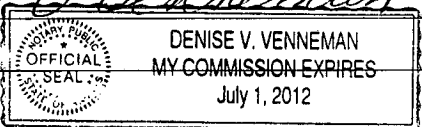
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-04-08

Subscribed and sworn to before me this 4th day of November,
2008.

Notary Public: Denise V. Venneman
Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

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Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Morris, Norma Well #: 5-2
Sec. 5 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log DIFFERENTIAL TEMP. LOG

[x] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See attached

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Per Telecon
w/ [unclear]
11/10/08
[unclear]

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	1137.86	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1021-1024/969-971/963-965	500gal 15%HCLw/ 64bbls 2%kcl water, 530bbls water w/ 2% KCL, Blockde, 3300# 20/40 sand	1021-1024/969-971 963-965
4	876-878/862-864/825-827	400gal 15%HCLw/ 78bbls 2%kcl water, 355bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	876-878/862-864 825-827
4	621-625/607-611	400gal 15%HCLw/ 53bbls 2%kcl water, 670bbls water w/ 2% KCL, Blockde, 7200# 20/40 sand	621-625/607-611

TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	1064	n/a	[] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. N/A

Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a					

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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NOV 04 2008

KCC

**TREATMENT REPORT
& FIELD TICKET CEMENT**

TICKET NUMBER

6829

FIELD TICKET REF #

FOREMAN

SSI

API

Sub

626370

15-133-27381

7-31-8

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-30-8	Morris Norma 5.2	5	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	9:30		903427		2.75	Joe Blanche
Tyler	7:00	9:30		903255		2.5	
Ma#	7:00	9:30		903600		2.5	
Daniel	6:45	9:30		904735		2.75	
Steve	6:45	9:30		904745		3	
Mavenick	7:00	9:30		903142	932885	2.5	120

JOB TYPE longstrick HOLE SIZE 7 7/8 HOLE DEPTH 1151 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1137.86 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash 50 Ft Sump 300 #s gel to surface. Installed cement near Rm 18.
BBI dye & 100 #s gel & 160 SKS of cement to get dye to surface. Flush pump.
Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903142	1	Transport Truck Casing tractor	
932885	1	Transport Trailer Casing trailer	
904735	1	80 Vac	
	1137.86	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	135 SK	Portland Cement	
	32 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	13 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gel	KCL	
	7000 gal	City Water	
904745	1	80 Vac	

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CONSERVATION DIVISION
MICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

CONFIDENTIAL 072608

NOV 04 2008

KCC

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin
P.O. # 100480

Date: 07/26/08
Lease: Morris, Norma
County: Neosho
Well#: 5-2
API#: 15-133-27381-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	542-546	Black Shale
23-85	Shale With Lime Streaks	546-581	Sandy Shale
85-131	Lime	581-583	Coal
131-137	Sand	583-607	Lime
137-179	Lime	607-614	Black Shale
179-209	Sandy Shale	614-621	Lime
209-226	Lime	615	Gas Test 20" at 1/2" Choke
226-232	Sandy Shale	621-625	Black Shale and Coal
232-241	Lime	625-700	Sand and Shale
240	Water	640	Gas Test 20" at 1/2" Choke
241-257	Shale	700-702	Coal
257-305	Lime	702-724	Lime
305-333	Shale	724-725	Coal
333-347	Sand	725-738	Sandy Shale
347-374	Sandy Shale	738-739	Coal
374-384	Lime	739-761	Shale
384-404	Sandy Shale	761-762	Coal
404-418	Lime and Shale	762-831	Shale
418-485	Sandy Shale	831-832	Coal
440	Gas Test 3" at 1/2" Choke	832-861	Sandy Shale
485-499	Lime	861-862	Coal
499-501	Coal	862-865	Shale
501-542	Lime	865-871	Sand
515	Gas Test 3" at 1/2" Choke	871-920	Shale

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