

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/11/10

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>8-28-08</u>	<u>8-29-08</u>	<u>10-29-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31717-00-00  
County: Montgomery  
SE NE NE Sec. 6 Twp. 33 S. R. 14  East  West  
4580' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: R&L Jones Well #: A4-6  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 866' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1565' Plug Back Total Depth: 1555'  
Amount of Surface Pipe Set and Cemented at 46 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion cement circulated from 1559  
feet depth to 0 w/ 165 <sup>5x cmt.</sup>  
A4-2 Dlg - 1/2/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Eng'r Clerk Date: 11-11-08  
Subscribed and sworn to before me this 11 day of November, 2008  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in engham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&L Jones Well #: A4-6  
 Sec. 6 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No  Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                         KCC                          NOV 11 2008                          CONFIDENTIAL                     </div>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1559'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1413' - 1414'	150 gal 15% HCl, 1705# sd, 100 BBL fl	
6	1174.5' - 1175.5'	150 gal 15% HCl, 1715# sd, 90 BBL fl	
6	1085.5' - 1087'	150 gal 15% HCl, 3000# sd, 125 BBL fl	
6	527' - 529'	150 gal 15% HCl, 5230# sd, 160 BBL fl	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>1501'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. <b>11-1-08</b>	Producing Method			
	Flowing	✓ Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>0</b>	Water Bbls. <b>48</b>	Gas-Oil Ratio <b>NA</b>
				Gravity <b>NA</b>

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

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<b>Rig Number:</b> 2	<b>S. 6</b>	<b>T. 33</b>	<b>R. 14E</b>
<b>API No.</b> 15- 125-31717	<b>County:</b> MG		
Elev. 866	<b>Location:</b> SE NE NE		

**Gas Tests:**

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**Comments:**  
Start injecting @ 211

**Operator:** Dart Cherokee Basin Operating Co. LLC  
**Address:** 211 W Myrtle  
 Independence, KS 67301

**Well No:** A4-6      **Lease Name:** R & L JONES

**Footage Location:** 4580 ft. from the SOUTH Line  
 620 ft. from the EAST Line

**Drilling Contractor:** McPherson Drilling LLC  
**Spud date:** .08/28/2008      **Geologist:**  
**Date Completed:** .08/29/2008      **Total Depth:** 1565

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	46'	MCPHERSON	<b>DRILLER:</b>	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	MCPHERSON		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	lime	1090	1099				
clay	7	14	shale	1099	1108				
sand	14	21	coal	1108	1109				
shale	21	186	shale	1109	1129				
lime	186	213	coal	1129	1130				
shale	213	289	shale	1130	1176				
lime	289	354	coal	1176	1177				
shale	354	412	shale	1177	1234				
lime	412	445	sandy shale	1234	1311				
shale	445	508	shale	1311	1437				
lime	508	522	coal	1437	1440				
shale	522	708	shale	1440	1457				
lime	708	729	Mississippi	1457	1565				
sand	729	768							
lime	768	808							
sand	808	834							
shale	834	925							
pink lime	925	947							
black shale	947	952							
shale	952	1014							
oswego	1014	1049							
summit	1049	1061							
lime	1061	1082							
mulky	1082	1090							

\*Note: Oil around 1060 feet.

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**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19293  
LOCATION FINEXA  
FOREMAN Rick Lottford

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-08	2368	Rat Jones A46				MO
CUSTOMER		PART Cherokee Basin		TRUCK #		DRIVER
MAILING ADDRESS		C/S Jones		463		Shannon
211 W. Myrtle				439		Calin
CITY	STATE	ZIP CODE				
Independence	KS	67301				

JOB TYPE log string HOLE SIZE 6 3/4" HOLE DEPTH 1565' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1557' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24 3/4 bbl DISPLACEMENT PSI 800 ~~PSI~~ 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Washdown 10' to T.D. Pump 40 bbl fresh water. Pump 10 sacks gel-fresh w/ hulls 10 bbl water spacer. Mixed 165 sacks thickest cement w/ 8" Kol-sol @ 13.2 #/gal. Washout pump & lines. Shut down. release plug. Displace w/ 24 3/4 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1200 PSI. wait 5 minutes release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

K.C.C.

NOV 11 2008

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
116A	165 SRS	thickest cement	17.00	2805.00
1118A	1320 #	8" Kol-sol @ 13.2 #/gal	.42	554.40
1118A	500 #	gel-fresh	.17	85.00
1105	75 #	hulls	.39	29.25
5407	9.08	ten-mileage bulk tax	n/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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			KANSAS CORPORATION IN COMMERCIAL	
			NOV 17 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Subtotal	4904.65
			SALES TAX	186.50
			ESTIMATED TOTAL	5091.15

Revin 3737

AUTHORIZATION

*[Signature]*

TITLE

225409

DATE