

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/13/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/1/2008 8/8/2008 DELYAED COMPLETION
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22576-0000
County: RICE
S/2 N/2 _____ Sec. 5 Twp. 19 S. R. 10 East West
2130 feet from NORTH of Section
2640 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ORTH-HADDON Well #: 1-5
Field Name: WILDCAT

Producing Formation: ARBUCKLE
Elevation: Ground: 1744' Kelly Bushing: 1753'
Total Depth: 3412' Plug Back Total Depth: 3386'
Amount of Surface Pipe Set and Cemented at 355 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

A/H-DIG-12/22/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

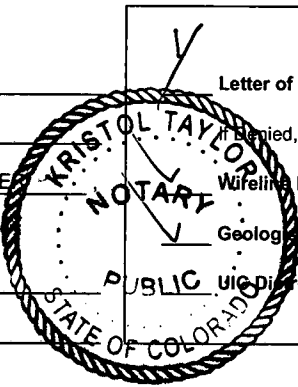
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal
Title: SR. GEOLOGIST Date: 11/13/2008

Subscribed and sworn to before me this 13TH day of NOVEMBER
2008

Notary Public: Mista paper
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
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NOV 18 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ORTH-HADDON Well #: 1-5
 Sec. 5 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2584'	-831'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2851'	-1098'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2885'	-1132'
			BRN LIME	2974'	-1221'
			LANSING	2998'	-1245'
			ARBUCKLE	3319'	-1566'
			TD	3412'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	355'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3407'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSFP	3348 - 3356'		500 GAL W/ 15% ACETIC	3348 - 3356

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TUBING RECORD	Size 2-7/8"	Set At 3381'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
DELYAED COMPLETION-SURFACE FACILITIES		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3348 - 3356



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

V72565

INVOICE

Invoice Number: 115416

Invoice Date: Aug 2, 2008

Page: 1

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Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

AUG 13 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Orth Hadden #1-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Aug 2, 2008	9/1/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common		
4.00	MAT	Gel	13.50	2,700.00
6.00	MAT	Chloride	20.25	81.00
210.00	SER	Handling	51.50	309.00
22.00	SER	Mileage 210 sx @ .10 per sk per mi	2.25	472.50
1.00	SER	Surface	21.00	462.00
51.00	SER	Extra Footage	991.00	991.00
22.00	SER	Mileage Pump Truck	0.75	38.25
1.00	SER	Manifold Head Rental	7.00	154.00
1.00	EQP	Wooden Plug	110.00	110.00
			66.00	66.00

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG
AFE #. 98022
ACCT #. 135-60
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	5,383.75
Sales Tax	198.83
Total Invoice Amount	5,582.58
Payment/Credit Applied	
TOTAL	5,582.58

\$5,383.75

ONLY IF PAID ON OR BEFORE

Sep 15 2008

(538.37)
5044.21

ALLIED CEMENTING CO., LLC. 33094

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

NOV 13 2008

SERVICE POINT:

Great Bend

DATE <u>8-2-08</u>	SEC <u>5</u>	TWP <u>19s</u>	RANGE <u>10W</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Hadden</u>	WELL # <u>1-5</u>	LOCATION <u>Ellinwood, SE to Coln, N to H Ave,</u>	COUNTY <u>Rice</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1E, 1/2N, 1/4 into</u>			

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CONTRACTOR Southwind #2

TYPE OF JOB Surface

HOLE SIZE _____ T.D. 355

CASING SIZE 8 5/8 DEPTH 351.49

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20ft

CEMENT LEFT IN CSG. 20ft

PERFS. _____

DISPLACEMENT Fresh water

EQUIPMENT

OWNER Sam Grary

CEMENT

AMOUNT ORDERED 200sk common 3/6cc

2% gel

COMMON	<u>200sk</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>4gal</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6gal</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210sk</u>	@	<u>2.25</u>	<u>472.50</u>
MILEAGE	<u>210sk 10 22</u>			<u>462.00</u>
				TOTAL <u>4024.50</u>

PUMP TRUCK CEMENTER Tyler

181 HELPER Joe D

BULK TRUCK

341 DRIVER Kevin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom, break circulation, pump 200sk common 3/6cc, 2% gel, shut down, Release plug, displace with 21 bbls Fresh water, shut in, Rig down, Cement did circulate

SERVICE

DEPTH OF JOB	<u>351.49</u>			
PUMP TRUCK CHARGE				<u>99.00</u>
EXTRA FOOTAGE	<u>51'</u>	@	<u>.75</u>	<u>38.25</u>
MILEAGE	<u>22</u>	@	<u>7.00</u>	<u>154.00</u>
MANIFOLD	<u>head Rent</u>	@	<u>110.00</u>	<u>110.00</u>
		@		
		@		
				TOTAL <u>1293.25</u>

CHARGE TO: Sam Grary

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		
			TOTAL <u>66.00</u>

Thank you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor-to-do-work-as-is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X LEWYNE TRESNER

SIGNATURE X Lewayne Tresner

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



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Pratt

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 08/11/2008
INVOICE NUMBER 1970002334		

V72850

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Orth Haddon
O WELL NO. 1-5
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E

9/04

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02341	301		Net 30 DAYS	09/10/2008
For Service Dates: 08/08/2008 to 08/08/2008				
1970-02341				
1970-18292 Cement-New Well Casing 8/8/08				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization				
Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			180.00 DH	1.400 252.00
Blending and Mixing Service				
Charge				
Mileage			150.00 DH	7.000 1,050.00
Heavy Equipment Mileage				
Mileage			581.00 DH	1.600 929.60
Proppant and Bulk Delivery				
Charges				
Pickup			75.00 Hour	4.250 318.75
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives			625.00 EA	0.750 468.75 T
Cal-Set				
Additives			32.00 EA	3.700 118.40 T
Cello-flake				
Additives			214.00 EA	0.250 53.50 T
Cement Gel				
Additives			100.00 EA	7.500 750.00 T
FLA-322				
Additives			900.00 EA	0.670 603.00 T
Gilsonite				
Additives			500.00 EA	1.530 765.00 T
Super Flush II				
Calcium Chloride			214.00 EA	1.050 224.70 T

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AUG 19 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

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NOV 18 2008

CONSERVATION DIVISION
WICHITA, KS



Pratt

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 NOV 13 2008
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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 08/11/2008
INVOICE NUMBER 1970002334		

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Orth Haddon
 WELL NO. 1-5
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02341	301			Net 30 DAYS	09/10/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ		125.00	EA	10.000	1,250.00 T
Cement 60/40 POZ		55.00	EA	11.000	605.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00
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<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GC					
AFE #.				98022	
ACCT #				135-60	
APPROVED BY:				[Signature]	

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-3,189.70
		SUBTOTAL	8,624.00
		TAX	222.51
		INVOICE TOTAL	8,846.51

BASIC

energy services, L.P.

FIELD ORDER 18292-

Subject to Correction

Date 8-8-08		Customer ID		Lease Orth NADON	Well # 1-5	Legal 5-19-10
C H A R G E SAM GARY JR. & ASSC. INC.		County RICE	Depth 3407' set	Formation	State KC	Station PIATT KS
Casing 5 1/2		Casing Depth	TD 3412	Shoe Joint 19.99'	Job Type 5 1/2 L.S. CNW	
Customer Representative Kelly Brannum				Treater Allen F. Werth		
AFE Number		PO Number		Materials Received by X <i>[Signature]</i>		

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK	50/50 Por	-	\$ 1250.00
P	CP103	55 SK	60/40 Por	-	\$ 605.00
KCC					
P	CC102	32 lb	cell FLAKE	NOV 13 2008	\$ 118.40
P	CC109	214 lb	Calcium Chloride	CONFIDENTIAL	\$ 224.70
P	CC113	625 lb	cal set	-	\$ 468.75
P	CC129	100 lb	FIA-322	-	\$ 750.00
P	CC200	214 lb	cement Gel	-	\$ 53.50
P	CC201	900 lb	Gilsonite	-	\$ 603.00
P	CC155	500 gal	Super Flush II	-	\$ 765.00
P	CF607	1 ea	Latch Down Plug + Baffle 5 1/2" (Blue)	-	\$ 400.00
P	CF1251	1 ea	Auto Fill Float shoe 5 1/2" (Blue)	-	\$ 360.00
P	CF1651	8 ea	Turbolizer 5 1/2" (Blue)	-	\$ 880.00
P	F101	150 mi	Heavy Equip mileage	-	\$ 1050.00
P	F113	5817 m	Bulk Del. Chg.	-	\$ 929.60
P	F100	75 mi	unit mileage Chg. Pickup	-	\$ 318.75
P	CE240	180 SK	Blending + mixing Service Chg.	-	\$ 252.00
P	S003	1 ea	Service Supervisor Chg. first 8 hrs on loc.	-	\$ 175.00
P	CE204	1.4 hrs	Depth Chg. 3001-4000	-	\$ 216.00
P	CE504	1 Job	Plug container utilization Chg.	-	\$ 250.00
P	CE501	1 ea	CASING SWIVEL Charge	-	\$ 200.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 18 2008 CONSERVATION DIVISION WICHITA, KS					
Discounted Price Plus TAXES					\$ 8624.00

NOV 13 2008

Customer SAM GARY JR + ASSC INC		Lease No. CONFIDENTIAL		Date 8-8-08	
Lease ORTH HADDON		Well # 1-5			
Field Order # 18292	Station PRATT KS	Casing 5/2	Depth 3407	County Rice	State KS
Type Job 5/2 Long String		Formation cnw		Legal Description S-19-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3407		255ks		60/40 Poz mix @ 12#/gal	12#/gal	SCAVENGER	5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
80.6				2% gel, 3% F/A	322	5# Gilsomite		
Volume	Volume	From	To	Pad	Min			
				50/50 Poz, 4% gel 2% O.C.				
Max Press	Max Press	From	To	Frac	Avg			
				5# Calset, 1/4# CELLFAC				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
P.C.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
3387				Fresh water				

Customer Representative Kelly BRANUM	Station Manager DAVE SCOTT	Treater Allen F. WERTH
Service Units 28443 19959 20920 19826 19860		
Driver Names A. WERTH JOE MELSON JAMES BOLOS		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
1100					murry csg crews Service Log Southwind #2 on Loc. Discuss Safety, setup, Plan Job
1230					Rig Laying down D.P. (Cat on Loc) out of Hole w/ Bit; Break down Kelly. Rig up to Run 5/2 csg. 15.5#/ft
1457					Start 5/2 csg. shoe Jt. 19.99 w/ Oaff cent. 1-3-5-7-9-11-13-15 Trouble w/ 8/8'
1655					CASING @ 3407 start cir. w/ Rig good cir Rotate Pipe
1827	300#		5	5	Pump 5 Bbls Fresh water
	300#		12	5	Pump 12 Bbls Super Flush II
	300#		3	5	Pump 3 Bbls N ² O
	300#		9	5	Pump 255ks 60/40 scavenger @ 12#
	250#			5	Mix 125.5ks 50/50 poz @ 13.8#
	0#		34		Flush mit
					Washout Pump & Pipe, Release Plug
1842	100#		6		start Disp. - good cir - Rotate Pipe
	300#		57		Caught Lift + RS J w/ 57 Bbls out
			4		slow Rate down (last) 16 Bbls - Stop Rotate
1900	1400#		80.6		Plug Down - Release to truck. OK
					Plug RAT Hole + Mouse Hole w/ 305ks 60/40pe
					Rackup Equip. Thanks
1945					job complete. Thanks ALLEN, JOE, JAMES