

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-28-08	8-10-08	8-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24342-0000
County: Labette
____ NW NE Sec. 16 Twp. 35 S. R. 18 East West
660 feet from S (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

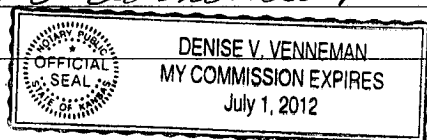
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Haag, Stanley W. Well #: 16-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 871 Kelly Bushing: n/a
Total Depth: 1000 Plug Back Total Depth: 987.20
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 987.20
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II NJ 11-28-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-04-08
Subscribed and sworn to before me this 4th day of November,
20 08.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

JAN 16 2008

Operator Name: Quest Cherokee, LLC Lease Name: Haag, Stanley W. Well #: 16-1
Sec. 16 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log
DIFFERENTIAL TEMP. LOG

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	24	"A"	5	
Production	7-7/8	5-1/2	14.5	987.20	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No
2-3/8" Waiting on Pipeline n/a

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
n/a

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6846

FIELD TICKET REF

FOREMAN *Joe*

SSI 627440

API 15-099-34342

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-11-8	Haug Stanley W 16-1				16	35	18	LS
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	11:00	3:30		903427		4.5	<i>Joe Blanche</i>	
TIM				903255			<i>TIM</i>	
Tyler				903206				
Daniel				904735			<i>Daniel</i>	
MAVERICK	✓	✓		903140	932452	✓	120	

JOB TYPE *Logging* HOLE SIZE *779* HOLE DEPTH *1000* CASING SIZE & WEIGHT *5 1/2 14#*
 CASING DEPTH *987.20* DRILL PIPE TUBING OTHER
 SLURRY WEIGHT *13.8* SLURRY VOL WATER gal/sk CEMENT LEFT in CASING *0*
 DISPLACEMENT *23.50* DISPLACEMENT PSI MIX PSI RATE *4bpm*

REMARKS:

*Installed Cement head ran 2 SKS gal & 15 BBl due & 1 SK gal & 15 BBl
 Cement to get dye to surface flush pump. Pump wiper plug to bottom &
 Set float shoe.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	<i>987.20</i>	Casing <i>5 1/2</i>	
	<i>5</i>	Centralizers	
	<i>1</i>	Float Shoe	
	<i>1</i>	Wiper Plug	
	<i>1</i>	Frac Baffle <i>4 1/2 Big hole</i>	
	<i>115 SK</i>	Portland Cement	
	<i>28 SK</i>	Gilsonite	
	<i>1 SK</i>	Flo-Seal	
	<i>10 SK</i>	Premium Gel	
	<i>2 SK</i>	Cal Chloride	
	<i>1 gal</i>	KCL	
	<i>200 gal</i>	City Water	

Form 4513

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FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	16	T.	35	R.	18	GAS TESTS:	
API #	099-24342	County:	Labette		229'	no blow			
Elev.:	871'	Location:	Kansas		353'	no blow			
					384'	no blow			
Operator: Quest Cherokee LLC					415'	no blow			
Address 210 W. Park Ave., suite 2750					446'	4 - 1/2"	12.5		
Oklahoma City, OK. 73102					490'	18 - 1/2"	26.6		
WELL #	16-1	Lease Name: Haag, Stanely W.			663'	slight blow			
Footage location		660 ft. from the		N	line	725'	slight blow		
		1980 ft. from the		E	line	787'	slight blow		
Drilling Contractor: FOXSE ENERGY SERVICES					880'	slight blow			
Spud Date: NA		Geologist:			1000'	slight blow			
Date Complete: 8-10-08		Total Depth: 1000'							
Exact Spot Location NW NE									

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	426	432	sand	760	765
lime	22	63	shale	432	436	shale	765	782
sand/shale	63	168	coal	436	438	coal	782	783
lime	168	201	sand/shale	438	562	sand	783	801
shale	201	203	coal	562	564	shale	801	860
b.shale	203	205	shale	564	593	coal	860	861
lime	205	211	b.shale/coal	593	595	shale	861	868
shale	211	263	shale	595	643	lime/mississ	868	1000
lime	263	269	coal	643	644			
shale	269	287	shale	644	650			
lime	287	321	sand	650	670			
b.shale/coal	321	329	shale	670	676			
shale	329	330	coal	676	677			
lime	330	372	shale	677	682			
shale	372	373	coal	682	683			
b.shale	373	375	sand	683	709			
lime	375	384	coal	709	710			
sand/lime	384	402	sand	710	728			
coal	402	404	coal	728	729			
sand/shale	404	409	shale	729	741			
coal	409	410	coal	741	742			
shale	410	426	shale	742	760			

Comments: 430' injected water

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