

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/20/09

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD DRILLING
License: 4958

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Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/9/2009 10/16/2009 11/7/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24,975-00-00
County: NESS
SE NE NW SW Sec. 36 Twp. 18 S. R. 24 East West
440 feet from S / (circle one) Line of Section
1050 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: WILD BILL Well #: 1-36
Field Name: UNKNOWN
Producing Formation: MISSISSIPPI
Elevation: Ground: 2253' Kelly Bushing: 2258'
Total Depth: 4277' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1516 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1516 w/ 175 sx cmt.

Drilling Fluid Management Plan *AK II NS 12-10-09*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sue Davis*
Title: KCC Compliance Officer Date: 11/20/2009
Subscribed and sworn to before me this 20th day of November, 2009.
Notary Public: *Susan Utterback*
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appr. Exp. 9/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **NOV 23 2009**
 UIC Distribution
KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: WILD BILL Well #: 1-36
 Sec. 36 Twp. 18 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1504'	+754
HEEBNER	3634'	-1376
LANSING KC	3674'	-1416
BKC	3970'	-1712
FORT SCOTT	4168'	-1910
CHEROKEE SHALE	4194'	-1936
MISSISSIPPI DOLOMITE	4258'	-2000

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	210'	COMMON	150sx	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4270'	SMD	200sx	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1516	COMMON	175sx	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE	500 GAL MUD ACID	4238'
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NOV 20 2009			
KCC			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4244'	4238'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/7/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
24		0	1		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3400

Date	10-9-09	Sec.	36	Twp.	18	Range	24	County	NESS	State	Ks	On Location		Finish	9:00	
Lease	World B-11	Well No.	1-36			Location						NESS CITY				
Contractor	Mallard Drilling				Owner	I W Y O S S I E INTO										
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.	217		Charge To	PONTIAC PET.									
Csg.	8 5/8 24"		Depth	217		Street										
Tbg. Size			Depth			City	State									
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Tool			Depth													
Cement Left in Csg.			Shoe Joint	15		CEMENT										
Press Max.			Minimum			Amount Ordered	150s Common 2% Gel 3% CC									
Meas Line			Displace	12.8		Common	150									
Perf.					Poz. Mix											
EQUIPMENT						Gel.	3									
Pumptrk	5	No.	Cementer	JOE		CONFIDENTIAL NOV 29 2009	Calcium	5								
			Helper				Mills									
Bulktrk	8	No.	Driver	DOUG			Salt									
			Driver	DOUG			Flowseal									
Bulktrk	N	No.	Driver	JOHN												
JOB SERVICES & REMARKS						KCC										
Pumptrk Charge	Surface															
Mileage																
Footage																
Total						Handling	150									
Remarks:					Mileage	08 P3LS & RCL M.I.E										
Run 5 #s 8 5/8 24" csg						Pump Truck Charge										
MIX: Pump 150s Common 2% gel 3% CC						FLOAT EQUIPMENT										
15" gel 1.36 ft ³						Guide Shoe										
						Centralizer										
						Baskets										
Disp 12.8 total BHs						AFU Inserts										
Close Valve on csg 200'						RECEIVED										
Good core thru JOB						NOV 23 2009										
Core out to bit						KCC WICHITA										
						8 5/8 SWEAGE (R)										
						Rotating Head										
						Squeeze Mainfold										
Thank						Tax										
JOHN JOE & DOUG						Discount										
Signature <i>[Signature]</i>						Total Charge										

PLEASE CALL AGAIN



CHARGE TO: **PENTAIL PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No 17065

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **Ness City, Ks**

WELL/PROJECT NO. **1-36** LEASE **WED BILL** COUNTY/PARISH **Ness** STATE **Ks** CITY **Ness** DATE **10-16-09** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **MALLARD DRILLING** RIG NAME/NO. **LOCATZEV** SHIPPED VIA **CT** DELIVERED TO **LOCATZEV** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRING** WELL PERMIT NO. **Ness City, Ks - 1W, 1/4S, SE**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #114	15		ME		5.00	75.00
578		1			PUMP CHARGE	1	JOB		4270 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	12	EA		5 1/2"	55.00	660.00
403		1			CEMENT BASKETS	2	EA			180.00	360.00
404		1			PORT COLLAR TOP JOINT #71	1	EA		1526 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1	EA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **10-16-09** TIME SIGNED **1030** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5595.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3620.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	9215.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	381.07
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	9596.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson**

APPROVAL **Thank You!**



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17065

CUSTOMER **PENTAZ PETROLEUM** WELL **WELD BZL 1-36** DATE **10-16-09** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CEMENT FA-2	100	SKS			11.00	1100.00
330		1				SWIFT MULTZ-DWSDY STANDARD	100	SKS			14.00	1400.00
276		1				FLOCELE	50	LBS			1.50	75.00
283		1				SALT	500	LBS			.15	75.00
284		1				CALSEAL	5	SKS	500		30.00	150.00
285		1				CFR-1	50	LBS			4.00	200.00
290		1				D-ADR	2	GAL			35.00	70.00
581		1				SERVICE CHARGE				CUBIC FEET		
											200	300.00
582		1				MILEAGE CHARGE				TON MILES		
											153.45	250.00
						TOTAL WEIGHT	20460					
						LOADED MILES	15					

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CONTINUATION TOTAL 3620.00

JOB LOG

SWIFT Services, Inc.

DATE 10-16-09 PAGE NO. 7

CUSTOMER **PENTAZZ PETROLEUM** WELL NO. **1-36** LEASE **WILD BILL** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **17065**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
	1215							START 5 1/2" CASING IN WELL
								TD-4277 SET= 4270
								TP-4275 5 1/2" 14
								ST-7'
								CENTRAISKS-1,3,4,5,11,18,25,70,72,79,88,96
								CMT BSXS-6,71
								PORT COLLAR=1526' TOPJCT #71
	1430							DROP BALL - CALCULATE ROTATE
	1508	6	12				500	PUMP 500 GAL MUDFLUSH "
	1510	6	20				500	PUMP 20 BBLs KCL-FLUSH "
	1517		7-5					PLUG RH - MH (30SKS - 20SKS)
	1525	4 1/2	20				350	MIX CEMENT - 50SKS SMD = 12.5 PPG "
		4 1/2	24				200	100SKS EA-2 = 15.5 PPG "
	1535							CONFIDENTIAL NOV 20 2009 WASH OUT PUMP - LINES
	1537							KCC RELEASE LATCH DOWN PLUG RECEIVED
	1540	7	0					DISPLACE PLUG NOV 23 2009 "
		7	94				750	SHUT OFF ROTATING KCC WICHITA
	1555	6 1/2	104.1				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	1557							OK RELEASE PSI - HELD
								WASH TRUCK
	1630							JOB COMPLETE THANK YOU WAYNE, BRETT, JASON, E.



CHARGE TO: PENTACIL PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 KCC WICHITA

TICKET
 17172

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. 1-36 LEASE WELLS BILL COUNTY/PARISH NESS STATE Ks CITY _____ DATE 10-22-09 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR FRETZLER TRUCKING RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. _____

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. _____ WELL LOCATION NESS CITY, KS - 1W, 1/4S, E

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	5		MI		5.00	25.00
576D		1			PUMP CHARGE	1		JOB	1516	1.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		300.00	300.00
330		1			SWIFT MULTI-DENSITY STANDARD	175		SKS		14.00	2450.00
276		1			FLOCEL	50		LBS		1.50	75.00
290		1			D-ADR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200		SKS		1.50	300.00
582		1			MINIMUM DRAYAGE	19970		LBS	49.93	1.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X _____

DATE SIGNED 10-22-09 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4570.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	153.44
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4723.44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

