

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/6/10

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream-Gas and NCRA- Oil
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000
Wellsite Geologist: Mike Rice

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/11/2008 7/19/2008 9/01/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21212-0000
County: Meade
NE NE NE Sec. 33 Twp. 31 S. R. 30 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ponderosa Well #: 33 #1

Field Name: Fangtastic
Producing Formation: Chester

Elevation: Ground: 2763' Kelly Bushing: 2775'
Total Depth: 5734' Plug Back Total Depth: 5692'

Amount of Surface Pipe Set and Cemented at 1641 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt}

Handwritten: AH-1-Dlg-12/22/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Tech Date: 11/4/2008

Subscribed and sworn to before me this 5 day of November

20 08

Notary Public: Rebecca J. Casey

Date Commission Expires: 11-10-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Ponderosa Well #: 33 #1
 Sec. 33 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog,CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>~2680'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>~4306'</td> <td></td> </tr> <tr> <td>Tronto</td> <td>~4320</td> <td></td> </tr> <tr> <td>Swope</td> <td>~5130</td> <td></td> </tr> <tr> <td>Chester</td> <td>~5472</td> <td></td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</p> <p style="text-align: center; font-weight: bold; font-size: 1.1em;">NOV 05 2008</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em; opacity: 0.5;">CONFIDENTIAL</p>	Name	Top	Datum	Council Grove	~2680'		Heebner	~4306'		Tronto	~4320		Swope	~5130		Chester	~5472	
Name	Top	Datum																	
Council Grove	~2680'																		
Heebner	~4306'																		
Tronto	~4320																		
Swope	~5130																		
Chester	~5472																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H40	52'		125	
Surface		8 5/8"	24#/J-55	1641'		650	
Production		4 1/2"	11.6#/J-55	5734'		525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 5444'-5453'		
	Chester 5486'-5640'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	5408'	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
09/26/2008		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	422	104	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSERVATION DIVISION
WICHITA, KS

Handwritten initials/signature

J and L Cementing Service, LLC

Prepared for
Keith Walker
Ponderosa 3 #1 *33-1*
Barry Jones
Meade Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#1957

Ponderosa 3 #1 *33-1*

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	21450	sk-mi	\$ 0.16	\$ 3,432.00
Bulk Blending Service	650	sk	\$ 2.72	\$ 1,768.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	475	sk	\$ 23.65	\$ 11,233.75
Flyash - per sack	175	sk	\$ 13.70	\$ 2,397.50
SPV 200 - per pound	3480	lb	\$ 0.53	\$ 1,844.40
Calcium Chloride (CaCl) - per pound	1152	lb	\$ 0.85	\$ 979.20
FWC-1 - per pound	870	lb	\$ 0.92	\$ 800.40
Seal Flake - per pound	288	lb	\$ 4.25	\$ 1,224.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 168.00	\$ 2,016.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Vane Cement Basket 8-5/8 - each	2	ea	\$ 725.00	\$ 1,450.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00
Fuel Surcharge - as applied	1	job	\$ 491.54	\$ 491.54

Gross Price \$ 37,526.89

58.00% Special Discount Applied **\$ 15,761.29**

Customer Signature

Handwritten signature: Barry Jones

J & L Cement Supervisor Brandon McAffrey

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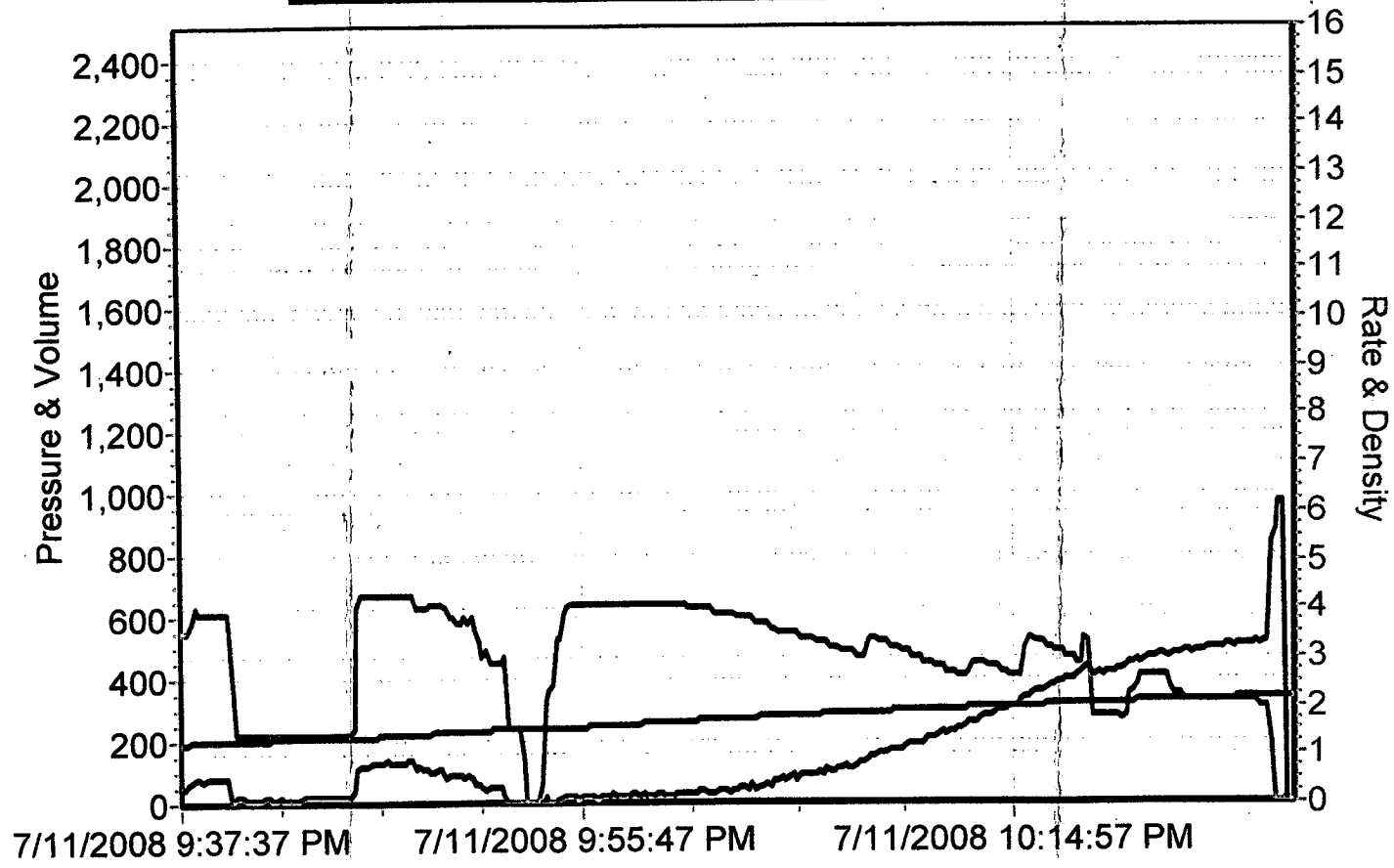
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Page 1 of 1

M/D TOTCO 2000 SERIES

— Total Rate — Total Volume — Total Pressure



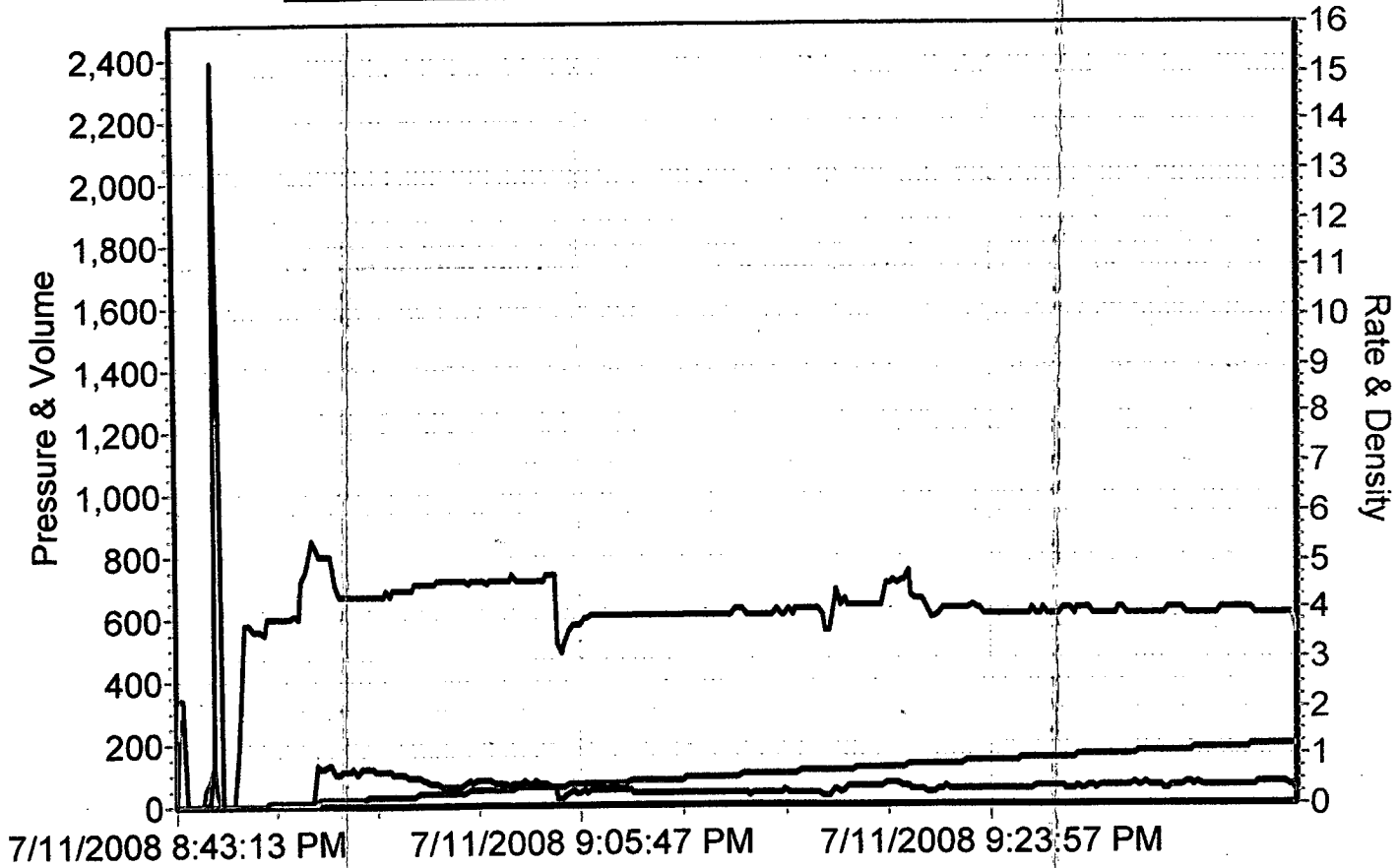
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M/D TOTCO 2000 SERIES

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Prepared for
Keith Walker
Ponderossa 33 #1
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#1738

Ponderossa 33 #1

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	17400	sk-mi	\$ 0.16	\$ 2,784.00
Bulk Blending Service	580	sk	\$ 2.72	\$ 1,577.60
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	580	sk	\$ 34.29	\$ 19,888.20
U.S. Gypsum - per pound	5452	lb	\$ 1.00	\$ 5,452.00
Sodium Chloride (NaCl) - per pound	3131	lb	\$ 0.41	\$ 1,283.71
Gilsonite - per pound	5800	lb	\$ 1.25	\$ 7,250.00
CFL - 110 - per pound	409	lb	\$ 21.10	\$ 8,629.90
Seal Flake - per pound	145	lb	\$ 4.25	\$ 616.25
Caustic - per gallon	500	gal	\$ 1.15	\$ 575.00
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Centralizer 4-1/2 X 7-7/8 - each	30	ea	\$ 105.00	\$ 3,150.00
Stop Ring 4-1/2 - each	1	ea	\$ 68.00	\$ 68.00
Float Shoe 4-1/2 - each	1	ea	\$ 792.00	\$ 792.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 473.00	\$ 473.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 400.00	\$ 400.00
Fuel Surcharge - as applied	1	job	\$ 828.38	\$ 828.38

Gross Price \$ 63,244.14

58.00% Special Discount Applied **\$ 26,562.54**

Customer Signature

Barry Jones

J & L Cement Supervisor Keith Brown

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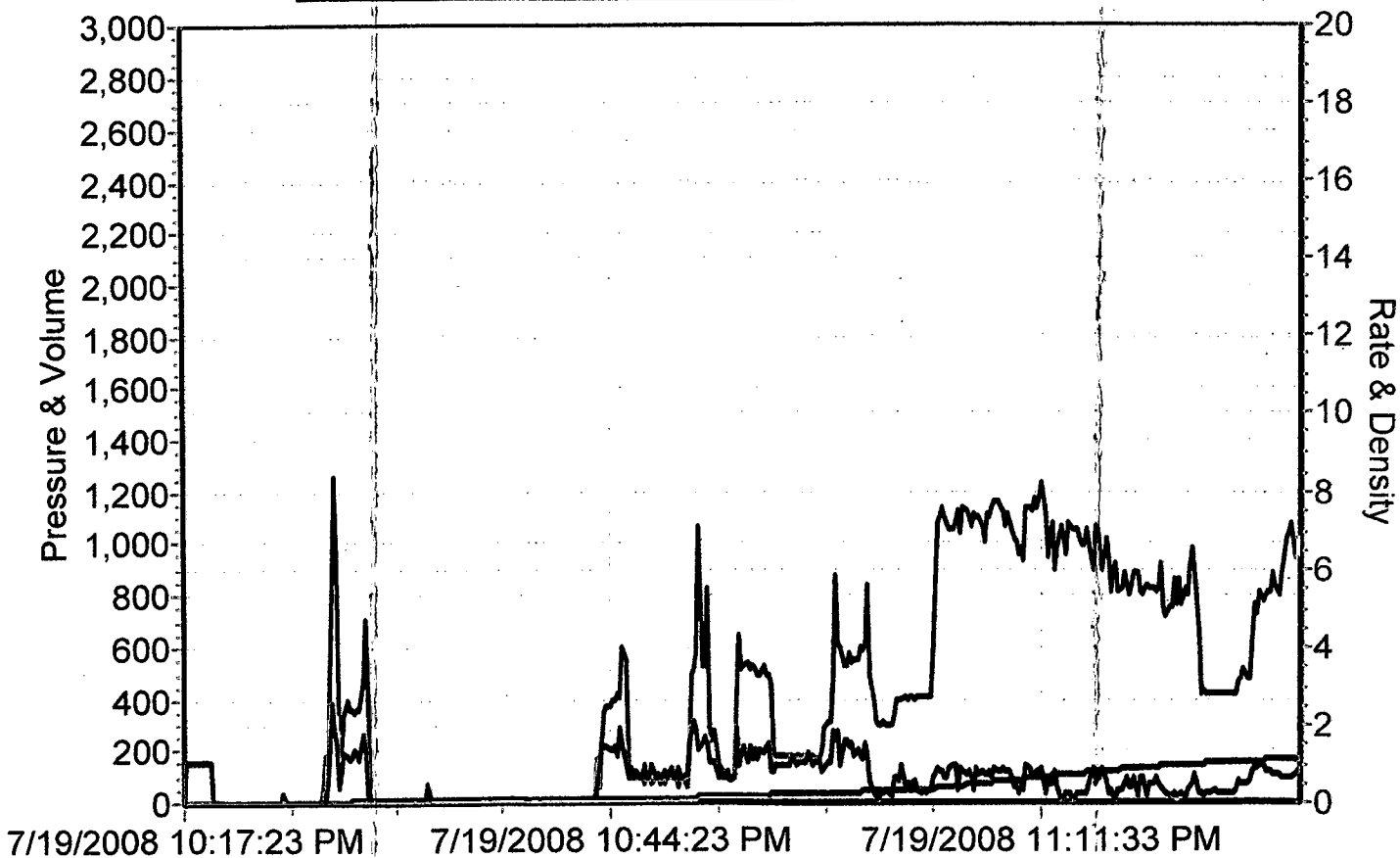
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Page 1 of 1

J&L Cementing

— Total Rate — Total Volume — Total Pressure



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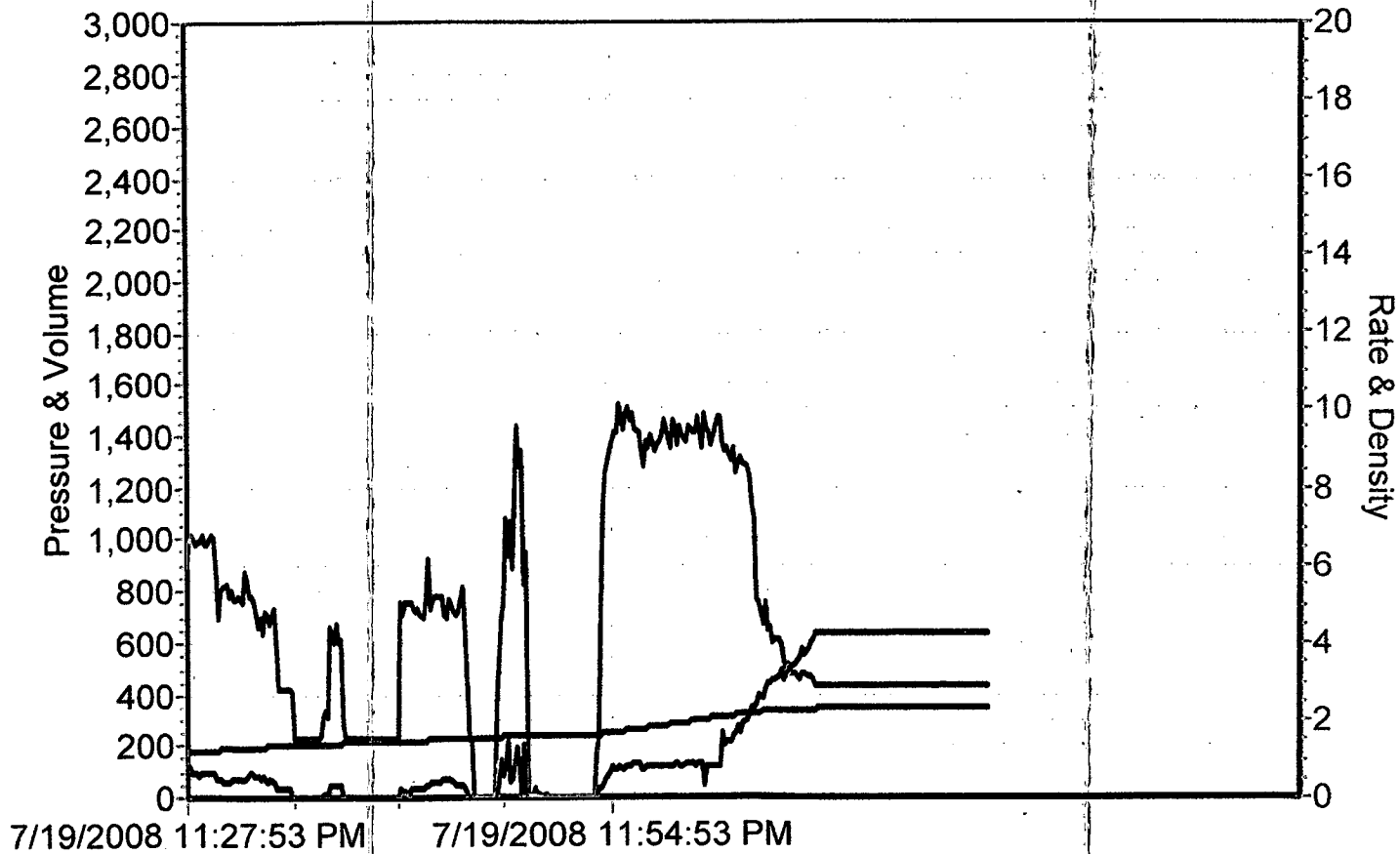
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J&L Cementing

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