

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-28-08	8-03-08	8-04-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24300-0000
County: Labette
_____ SE - Ne Sec. 9 Twp. 35 S. R. 18 East West
1980 feet from S (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: _____
(circle one) NE SE NW SW
Lease Name: Haag, Stanley W. Well #: 9-3
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 870 Kelly Bushing: n/a
Total Depth: 995 Plug Back Total Depth: 982.98
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 982.98
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II NJ 1-2309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-04-08
Subscribed and sworn to before me this 4th day of November,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____

DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Haag, Stanley W. Well #: 9-3
 Sec. 9 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log *DIFFERENTIAL TEMP. LOG*

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

*See telecon
w/ [unclear]
w/ [unclear]
K [unclear]*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	982.98	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6835

FIELD TICKET RE [REDACTED]

FOREMAN Joe

SSI 627190

API 15-099-24300

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-4-8	Haag Stanley W. 9-3		9	35	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	12:30		903427		5.5	Joe Blom
TIM	6:45			903255		5.75	T. Blom
Matt	8:00			903600		4.5	M. Blom
Daniel	6:45			904735		5.75	D. Blom
MAVERICK	7:00			903140	932452	5.5	M. Blom

JOB TYPE LongString HOLE SIZE 7 7/8 HOLE DEPTH 993 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 982.98 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 23.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAW asks gel & 15 BB dye & 15K gel & cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	982.98	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small	
	115 SK	Portland Cement	
	26.5K	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	6000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	9	T.	35	R.	18	GAS TESTS:	
API #	099-24300	County:		Labeete		198'		no blow	
Elev.:	995'	Location:		Kansas		229'		no blow	
						384'		5 - 1 1/4" 98.1	
Operator: Quest Cherokee LLC						415'		3 - 1 1/4" 76	
Address 210 W. Park Ave., suite 2750						446'		4 - 1 1/4" 87.8	
Oklahoma City, OK. 73102						570'		4 - 1 1/4" 87.8	
WELL #	9-3	Lease Name:		Haag, Stanely W		601'		4 - 1 1/4" 87.8	
Footage location		1980 ft. from the		N line		663'		4 - 1 1/4" 87.8	
		660 ft. from the		E line		757'		4 - 1 1/4" 87.8	
Drilling Contractor: FOXFE ENERGY SERVICES						818'		4 - 1 1/4" 87.8	
Spud Date: NA						Geologist:		849' 4 - 1 1/4" 87.8	
Date Complete: 8-3-08						Total Depth: 995'		880' 5 - 1 1/4" 98.1	
Exact Spot Location SE NE						995'		5 - 1 1/4" 98.1	

Casing Record				
	Surface	Production		
Size Hole	12-1/4"	7-7/8"		
Size Casing	8-5/8"	5-1/2"		
Weight	24#	15-1/2#		
Setting Depth	22'			
Type Cement	port			
Sacks		5		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	452	468	shale	739	779
lime	22	54	lime	468	471	coal	779	780
shale	54	77	shale	471	507	shale	780	796
lime	77	188	lime	507	514	sand	796	799
shale	188	200	sand	514	520	shale	799	827
b.shale	200	202	shale	520	541	sand/shale	827	830
shale	202	275	sand	541	556	shale	830	856
lime	275	324	shale	556	569	coal	856	864
b.shale	324	326	coal	569	570	shale	864	870
lime	326	372	shale	570	599	lime/mississ	870	995
b.shale	372	375	coal	599	600			
coal	375	377	shale	600	615			
shale	377	382	sand	615	621			
lime	382	386	sand/shale	621	645			
shale	386	403	shale	645	649			
coal	403	404	coal	649	650			
shale	404	412	shale	650	674			
sand	412	426	sand	674	676			
shale	426	444	shale	676	687			
lime	444	448	coal	687	689			
b.shale	448	451	shale	689	736			
coal	451	452	sand	736	739			

Comments:

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