

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

11/13/10  
**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

07/17/08    07/24/08    09/18/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 039-21058-0000  
County: Decatur  
SW SE NE NW Sec. 28 Twp. 5 S. R. 29  East  West  
1300 FNL feet from S (N) (circle one) Line of Section  
2140 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Hussey Well #: 2-28  
Field Name: Gopher  
Producing Formation: LKC  
Elevation: Ground: 2711 Kelly Bushing: 2716  
Total Depth: 4095 Plug Back Total Depth: 4059  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2456 Feet  
If Alternate II completion, cement circulated from 2456  
feet depth to surface w/ 180 sx cmt

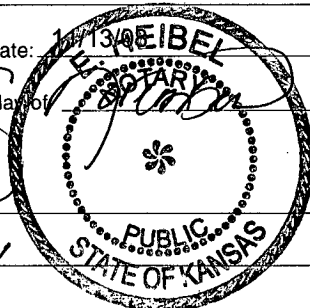
**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak, VP Production Date: 11/13/08  
Subscribed and sworn to before me this 13th day of \_\_\_\_\_, 2008  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 Cased Hole Log Received  
 IUC Distribution

If Denied, Yes  Date: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Hussey Well #: 2-28  
 Sec. 28 Twp. 5 S. R. 29  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   SEE ATTACHED LIST   <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     KCC                      NOV 13 2008                      CONFIDENTIAL                 </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	219	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	4085	EA-2	125	5% cal, 10% salt, 1/4# flo-cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3954-3960 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3979-3984 LKC "K"	250 gal 15% MCA, 500 gal 15% NEFE	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 14 2008

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>4005</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr. <u>09/22/08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	<u>10</u>		<u>1</u>		<u>34.0</u>		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Hussey #2-28 1300 FNL 2140 FWL Sec. 28-T5S-R29W 2716' KB							Alberta #1-28 1650 FNL 2310 FEL Sec. 28-T5S-R29W 2710' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2451	+265	+7	2452	+264	+6	2452	+258
B/Anhydrite	2489	+227	+2	2488	+228	+3	2485	+225
Topeka	3586	-870	+3	3584	-868	+5	3583	-873
Heebner	3761	-1045	+6	3762	-1046	+5	3761	-1051
Lansing	3806	-1090	+5	3806	-1090	+5	3805	-1095
Stark	3962	-1246	+5	3966	-1250	+3	3963	-1253
BKC				4014	-1298	+4	4012	-1302
RTD	4095						4110	
LTD				4089			4105	

**KCC**  
**NOV 13 2008**  
**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 14 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/25/2008	13813

<b>BILL TO</b>
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

**USED FOR**  
**APPROVED**

NEW WELL

JK

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-28	Hussey	Decatur	Murfin Drilling Ri...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	6.00	660.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer	13	Each	100.00	1,300.00T
403-5	5 1/2" Cement Basket	2	Each	300.00	600.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher	10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.75	1,912.50T
276	Flocele	38	Lb(s)	1.50	57.00T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	100	Lb(s)	4.50	450.00T
581D	Service Charge Cement	150	Sacks	1.90	285.00
583D	Drayage	862.84	Ton Miles	1.75	1,509.97
	Subtotal				13,698.47
	Sales Tax Decatur County			6.30%	620.14

**KCC**  
**NOV 13 2008**  
**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION  
**NOV 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**We Appreciate Your Business!**

**Total**

**\$14,318.61**



CHARGE TO: MURFIN DRLG  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION  
 WICHITA, KS

TICKET

No 13813

PAGE 1 OF 2

SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>2-28</u>	LEASE <u>HUSSEY</u>	COUNTY/PARISH <u>DECATUR</u>	STATE <u>KS</u>	CITY	DATE <u>07-25-08</u>	OWNER
<u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN RIG 8</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>3M, WINDSELDEN</u>	ORDER NO.	
	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-089-21058</u>	WELL LOCATION <u>S28, T5, R29</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	110	M			6.00	660	00
578		1			PUMP SERVICE	1	EA			1400.00	1400	00
221		1			LIQUID WCL	4	GM			26.00	104	00
280		1			FLOCHECK 21	500	GM			3.00	1500	00
290		1			D-AIR	1	GM			35.00	35	00
402		1			CENTRALIZER	13	EA	5 1/2	IN	100.00	1300	00
403		1			CMT BASKET	2	EA	5 1/2	IN	300.00	600	00
404		1			PORT COLLAR <u>246AFT</u>	1	EA	5 1/2	IN	2300.00	2300	00
406		1			LATCH DOWN PUS & BARGE	1	EA	5 1/2	IN	250.00	250	00
407		1			INSERT FLOAT SHOE / AUTO FILL	1	EA	5 1/2	IN	325.00	325	00
413		1			ROTO WALL SCRATCHERS	10	EA			40.00	400	00
<del>419</del> 419		1			ROTATING HEAD RENTAL	1	EA	5 1/2	IN	250.00	250	00

KCC  
 NOV 13 2008  
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Buckles  
 DATE SIGNED 07-25-08 TIME SIGNED 1000  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	9124 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	4574 47
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	13,698 47
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 5% 6.3%	620 14
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	14,318 61
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAEASH APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. <b>13813</b>
-------------------------

CUSTOMER <b>MURFIN DRLG</b>	WELL <b>2-28, HUSSEY</b>	DATE <b>07-25-08</b>	PAGE <b>2</b>	OF <b>2</b>
-----------------------------	--------------------------	----------------------	---------------	-------------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM		UNIT PRICE	AMOUNT
325		2				EA-2 CMT	150	SH	12.75	1912	50
276		2				FLOCELE	38	LB	1.50	57	00
283		2				SALT	750	LB	.20	150	00
284		2				CAUSEAL	7	SH	30.00	210	00
285		2				CFR	108	LB	4.150	450	00
581		2				SERVICE CHG CMT	150	SH	1.90	285	00
583		2				DRAWAGE	862.84	Tm	1.75	1509	97
SERVICE CHARGE						CUBIC FEET					
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES	

KCC  
 NOV 13 2008  
 CONFIDENTIAL

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

CONTINUATION TOTAL **4574.47**

**JOB LOG**

**SWIFT Services, Inc.**

DATE 07-25-08 PAGE NO. 1

CUSTOMER MURFIN DRILL WELL NO. 2-28 LEASE HUSSEY JOB TYPE LONGSTRING TICKET NO. 13813

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ONLOCATION, DISCUSS JOBS, CHANGE OVER CMT: 150 EA-2 RTD 4085, SET PIPE @ 4085, SJ 21.01, INSERT 4064 5 1/2 155# NEW, PORT COLLAR ON TOP # 41, 2462 FT CENT 1-12, 40, BASINETS 40, 41
	1040							START CS6-FLOWAT EQV
	1230							TAG BOTTOM - DRO PLUG HUSHUP
	1240							BREAK CIRC - ROTATE P.PE
	1335		3 1/2 2 1/2					PLUG RH, MH 25SSIS
	1340	5.0	0		✓		200	START HCL FLUSH
			15		✓			" FLOCHECK 21
			27		✓			" HCL FLUSH
			32		✓			END
			0		✓			START MIXING CMT 125SSIS
			30.5		✓			END
								Drop plug - WHOSH OUT PL
	1400	5.0	0		✓		200	START DISP. 1/4 HCL 2000L
			20		✓		200	
			66.7		✓		200	CMT ON BOTTOM
			75		✓		400	
			80		✓		500	
			85		✓		600	
			90		✓		600	
	1420	4.0	96.7		✓		1300	LAND PLUG RELEASE - DRY
								WASHUP PACKUP TICKETS
								JOB COMPLETE THANK YOU! DAVE, JOSH B, DOWD

**KCC**  
**NOV 13 2008**  
**CONFIDENTIAL**

**RECEIVED**  
**NOV 14 2008**  
**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

*rec'd  
Luf*

## INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 115099  
Invoice Date: Jul 17, 2008  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

# PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Hussey #2-28	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 17, 2008	8/16/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
43.00	SER	Mileage 169 sx @.10 per sk per i	16.90	726.70
1.00	SER	Surface	1,018.00	1,018.00
43.00	SER	Mileage Pump Truck	7.00	301.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

**KCC**  
NOV 13 2008  
**CONFIDENTIAL**

Account	Unit Rig	W L	No.	Amount	Description
03600	008	00	3232	5701.85	Cement S. 039
				(551.59)	

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

Subtotal	5,515.90
Sales Tax	185.95
Total Invoice Amount	5,701.85
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,701.85</b>

\$ 551.59

ONLY IF PAID ON OR BEFORE

Aug 16, 2008

551.59  
5,150.26



# ALLIED CEMENTING CO., LLC. 31735

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>07-17-08</u>	SEC. <u>28</u>	TWP. <u>S</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START	JOB FINISH
LEASE <u>Hussey</u>	WELL# <u>2-28</u>	LOCATION <u>Selden East of Post Area</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 1/2" W + W</u>					

CONTRACTOR <u>Murkin Dals #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>219'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>219'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12.9 bbls</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>431</u>	HELPER <u>Kelly</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Rex</u>
BULK TRUCK	
#	DRIVER

REMARKS:  
Cement did circulate

Plus down @ 815 pm

THANKS Fuzzy + crew

CHARGE TO: Murkin Dals Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT			
AMOUNT ORDERED	<u>160 stks com 3%cc</u>		
	<u>2% gel</u>		
COMMON	<u>160</u>	@ <u>15.45</u>	<u>2472.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
HANDLING	<u>169</u>	@ <u>2.40</u>	<u>405.60</u>
MILEAGE	<u>.10 x 5 km</u>		<u>726.00</u>
TOTAL			<u>4015.90</u>

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>43</u>	@ <u>7.00</u> <u>301.00</u>
MANIFOLD + head	@ <u>113.00</u>
	@
	@
TOTAL	<u>1432.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**KCC**  
NOV 13 2008  
**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 14 2008  
CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/10/2008	14645

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

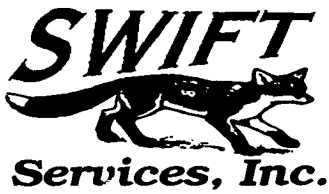
**KCC**  
NOV 13 2008  
**CONFIDENTIAL**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-28	Hussey	Decatur		Oil	Development	Cement Port Collar	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	120	Miles	7.00	840.00
578D-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00
290	D-Air	2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	16.00	3,200.00T
276	Flocele	50	Lb(s)	1.50	75.00T
581D	Service Charge Cement	350	Sacks	1.90	665.00
583D	Drayage	2,144.46	Ton Miles	1.75	3,752.81
	Subtotal				10,002.81
	Sales Tax Decatur County			6.30%	210.74
	USED FOR <u>new well</u>				
	APPROVED <u>JR</u>				

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$10,213.55
-------------------------------------	--------------	-------------



KCC  
 NOV 12 2008  
 CONFIDENTIAL

CHARGE TO: Murphy Drig Co.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 14645

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Days, KS</u>	WELL/PROJECT NO. <u>2-28</u>	LEASE <u>Hussey</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>KS</u>	CITY	DATE <u>9-10-08</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Port Collar 2455</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	120	mi	700		840.00
578		1			Pump Charge - Port Collar	1	ea	1400.00		1400.00
290		1			D-Air	2	gal	35.00		70.00
330		2			SMD Cement	200	SKS	19852	lbs	3200.00
276		2			Floccle	50	lbs	1.50		75.00
					Not used 10 SKS 901			1000	lbs	
581		2			Service Charge Cement	350	SK	39741	lbs	615.00
583		2			Drayage - cement [gel (1000 lbs)]	2141.46	TM	35741	lbs	3752.81

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_

A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10002.81
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	210.74
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,213.55
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-10-08 PAGE NO. 1

CUSTOMER Martin Day Co WELL NO. 2-28 LEASE Hesssey JOB TYPE Cement Bit Collar TICKET NO. 14645

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							In location - changed up.
	10:30							Setup P.T. WTR tests & cont on loc. Locate P.C @ 2458'
						1400	1400	Tst P.C closed
		3 1/2	2/5			500	closed	Open P.C Pump 5thd with Returns
		4 1/2				600		Start sand cut @ 11.2# gal
		4	100			750		Cement air to Surface @ 185 sks
		4				700		Tail in cont to 13.5" - 14"
			106			Vac		Fin mixing 200 sks cont.
		3				150		Disp 8 BBI HD Pis run 6 JTs.
		3 1/2						Rev out Tub - 2 flags
			30					Fin Rev-out
	12:30							Job Complete Wash up & Break up P.T.

MCC  
NOV 13 2008  
CONFIDENTIAL

Thank  
Don, Blaine & Alvin

200 SKS cont used  
25 SKS @ 11.2# to FT

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 14 2008  
CONSERVATION DIVISION  
WICHITA, KS