

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

11/6/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/20/08</u>	<u>10/31/08</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22510-0000
County: Elk
C NW SE Sec. 27 Twp. 28 S. R. 13 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: W. Oakes Well #: A-2
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1405' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 47' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 140 sx crnt.

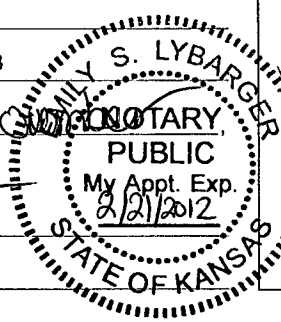
Drilling Fluid Management Plan ATTN: NJ-2309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller
Title: Administrative Assistant Date: 11/6/08

Subscribed and sworn to before me this 6 day of November
2008
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 10 2008

Operator Name: Cherokee Wells, LLC Lease Name: W. Oakes Well #: A-2
 Sec. 27 Twp. 28 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	47' 11"	Portland	50	
Longstring	6 3/4"	4 1/2"	10.5#	1394'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic #	33539
API #:	15-049-22510-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		

S27	T28S	R13E
Location:		C,NW,SE
County:		Elk

				Gas Tests			
Well #:	A-2	Lease Name:	W. Oakes	Depth	Inches	Orifice	flow MCF
Location:	1980	FSL	Line	705		No Flow	
	1980	FEL	Line	930		No Flow	
Spud Date:	10/20/2008			980	5	1/4"	3.71
Date Completed:	10/31/2008			1005	Gas Check Same		
Driller:	Joe Chaloupek / Shaun Beach			1055	7	1/4"	4.45
Casing Record	Surface	Production		1130	2	1/4"	2.37
Hole Size	12 1/4"	6 3/4"		1205	3	1/4"	2.92
Casing Size	8 5/8"			1255	5	1/4"	3.71
Weight	20#						
Setting Depth	47' 11"						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing							
08LJ:103108:R3:067:W/Oakes:A:2:CWLLC:CW:203							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	497	499	shale	778	834	shale
1	30	clay	499	501	lime	834	850	lime
30	31	gravel	501	510	shale	850	867	shale
31	42	sand	510	515	sand	867	877	lime
42	235	shale	515	534	shale	877	885	shale
235	245	lime	534	537	lime	885	895	sand
245	250	shale	537	540	shale	895	925	shale
250	277	lime	540	542	lime	925	926	coal
277	279	shale	542	563	shale	926	957	shale
279	285	lime	563	566	lime	957	961	sandy shale
285	289	sand	566	571	shale	961	965	shale
289	290	lime	571	693	lime	965	966	lime
290	346	shale	693	695	blk shale	966	968	coal
346	396	lime	695	700	shale	968	990	lime
396	418	shale	700	718	lime	990	994	blk shale
418	420	lime	718	722	shale	994	1020	shale
420	488	shale	722	728	lime	1020	1035	lime
488	490	lime	728	734	shale			oil smell
490	497	lime	734	778	lime	1035	1038	blk shale

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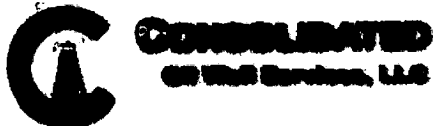
CONSERVATION DIVISION
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1038	1044	shale						
1044	1048	lime						
1048	1056	shale						
1056	1062	sand						
1062	1106	shale						
1106	1108	coal						
1108	1117	shale						
1117	1118	lime						
1118	1120	shale						
1120	1121	coal						
1121	1174	shale						
1174	1177	Red Bed shale						
1177	1183	shale						
1183	1186	sand						
1186	1189	laminated sand						
1189	1191	shale						
1191	1192	coal						
1192	1220	shale						
1220	1238	sand						
		more water						
1238	1274	shale						
1274	1277	Red Bed shale						
1277	1350	shale						
1350	1381	Mississippi chat						
1381	1405	Mississippi lime						
1405		Total Depth						

Notes:

08LQJ:103:108:R3:067:W(Oakes)A:2:CWLLC:CW:203

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 CONSERVATION DIVISION
 WICHITA, KS



TICKET NUMBER 20264
 LOCATION Eureka
 FOREMAN Rick L...

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-08	2790	W OAKS A-2				
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Corp Bowie suite 204			463	Shannon		
CITY Fort Worth			502	Phillip		
STATE TX						
ZIP CODE 76107						

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 4.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2.5 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mix 50 sacks class "A" cement w/ 270 ccsl2 + 270 gal @ 15" / gal. Displa w/ 2.5 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	285.00	285.00
5406	40	MILEAGE	3.65	146.00
11043	50 SACS	class "A" cement	13.00	650.00
1102	95"	270 ccsl2	.25	21.25
1118A	95"	270 gal	.12	11.40
5407		ten-rollup hmt/tk	2.10	21.00
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CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	11.00
			ESTIMATED TOTAL	1096.44

Form 3737

220136

AUTHORIZATION called by rig TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20343

LOCATION Europeka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-08	2890	W. Oaks #A-2				Ellis
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			485	Alan		
CITY STATE ZIP CODE Fort Worth TX			502	Phillip		
			436	J.P.		

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1405'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1394'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.6"</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>22 1/2"</u>	DISPLACEMENT PSI <u>800*</u>	MIN. PSI <u>Bump Plug 1300*</u>	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation 23 bbls Fresh water Pump 200* Gel Flush, 5 bbls water spacer, 21 bbls Dye water, mix 140 sks Thick set cement w/ 5" Kol-seal per/sk. Wash out pump & lines, shut down Release Plug. Displace with 22 1/2 bbls Fresh water, Final Pumping Pressure 800* Bump Plug 1300* wait 2 min Release pressure Plug head Good cement Returns to surface 10 bbls slurry to Pit.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sks	Thick set cement	17.00	2380.00
1110A	200*	Kol-Seal 5" per/sk	.42	84.00
1118A	200*	Gel Flush	.17	34.00
5502c	3 hrs	80 bbl Vacuum Truck	100.00	300.00
1123	3000 gallons	CITY WATER	14.00	42.00
5407A	2.2 tons	Ton mileage Bulk Truck	150	369.60
4404	1	4 1/2" Rubber Plug	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS			Sub Total	4535.60
			SALES TAX	176.09
			ESTIMATED TOTAL	4711.69

Rev'n 3737

02/14/11
TITLE Co. Rep

AUTHORIZATION Called by Tyler

DATE