NOTARY PUBLIC STATE OF KANSA

My Appt. Exp.

KANSAS CORPORATION COMMISSION RIGINALL
OIL & GAS CONSERVATION DIVISION RIGINAL

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed

Operator: License # 5046	API No. 15 - 101-22119-0000
Name: RAYMOND OIL COMPANY, INC.	County: LANE
Address: P.O. BOX 48788	SW SE NE NE Sec. 22 Twp. 20 S. R. 29 East West
City/State/Zip: WICHITA, KS 67202	1030 feet from S / (circle one) Line of Section
Purchaser:	590 feet from E) W (circle one) Line of Section
Operator Contact Person: CLARKE SANDBERG	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _267-4214	
Contractor: Name: L. D. DRILLING, INC. License: 6039 NOV 0 1/2 2008	Lease Name. Well #:
Wellsite Geologist: KIM SHOEMAKER	Lease Name:
Resignate Type of Completion:	Elevation: Ground: 2849' Kelly Bushing: 2854'
New Well Re-Entry Workover	•
	Total Depth: 4810' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 257 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx gmty
Vell Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
0/20/08 10/30/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
ecompletion Date Recompletion Date	County: Docket No.:
• • • • • • • • • • • • • • • • • • •	
Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 2 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and/confect/to the best of thy knowledge.	nate the oil and gas industry have been fully compiled with and the statements
ignature: 11 / (2000	KCC Office Use ONLY
Ge6logist 11/4/2008	Letter of Confidentiality Received
wheelihed and sworn to better modified 4th days 1 November	If Denied, Yes Date:
day ofday of	Wireline Log Received
$\frac{0.08}{10}$	Geologist Report Received
otary Public: (MM) J Communa	
ate Commission Expires: May 19, 2010	UIC Distribution RECEIVED KANSAS CORPORATION COMMENTS
TAMMY J. ZIMMERMAN	NOV 1 8 2008
AN HOLLOWAY	110 4 1 3 2000

	AMOUNT COMPAN	170		Name:	) JOGAN	M. P. W.		1/2,	. L .	
Operator Name: RAYMOND OIL COMPANY, INC.  Sec. 22 Twp. 20 S. R. 29 East V West			Lease	Name:			. vveii #;			
NSTRUCTIONS: Show tested, time tool open at temperature, fluid recove Electric Wireline Logs st	v important tops an nd closed, flowing a ery, and flow rates	d base of formations pe and shut-in pressures, if gas to surface test, a	enetrated. whether sh long with fi	Detail all out-in pres	sure reached s	static level, hydro:	static pressur	res, bottom	hole	
Drill Stem Tests Taken		✓ Yes  No		XXLog	g Formatio	on (Top), Depth a	nd Datum	s	ample	
(Attach Additional She	·			Name			Тор	Da	atum	
Samples Sent to Geolog	gical Survey	✓ Yes  No		Anhy	drite	21	2144		+720	
Cores Taken	/	☐ Yes ☑ No ☑ Yes ☐ No			ner Sh	40			-115	
Electric Log Run (Submit Copy)	·	V V fes INO		Lans	ing	40	4048		-1194	
				Star	ck Sh 433				-1477	
List All E. Logs Run:				Cher		46			-175	
al Inducion cro				Miss Tota	1 Depth	46 48			-178	
nsity/Neutron										
		CASING Report all strings set-	RECORD conductor, su	✓ New	mediate, product			-1		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used		nd Percen ditives	
SURFACE	12 1/4"	8 5/8"	24#		257'	COMMON	175	2% Gel,	3% CC	
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	ADDITIONAL Type of Cement	CEMENTII #Sacks	T	EEZE RECORD		ercent Additive	is		
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plugootage of Each Interval Per	gs Sel/Type forated			cture, Shot, Cement nount and Kind of Ma		ord	Depth	
TUBING RECORD	Size	Set At	Packer A	st .	Liner Run	Yes No				
Date of First, Resumerd P	roduction, SWD or En	hr. Producing Met	hod	Flowing	Pumpi	ng Gas Lif	1 011	ner (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mc1	Water	В	bls. G	ias-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF CO	OMPLETION			Production Inter	val				
Vented Sold	Used on Lease	Open Hole	Perf.	. Du	ally Comp.	Commingled _				

## RAYMOND OIL COMPANY, INC.

P. O. BOX 48788

245 N Waco, SUITE 501

TELEPHONE 316-267-4214

WICHITA, KANSAS 67201-8788

November 4, 2008

Kansas Corporation Commission 130 S Market, Rm 2078 Wichita, KS 67202-3802

KCC NOV 0 4 2008 CONFIDENTIAL

Re: Confidentially on the # 1 Hogan

Section 22-20S-29W Hogan County, KS API: 15-101-22119-0000

To Whom It May Concern:

Please hold all information regarding the #1 Hogan for two (2) years.

Thank you,

Clarke T. Sandberg

Geologist

RECEIVED KANSAS CORPORATION COMMISSION

NOV 18 2008

CONSERVATION DIVISION WICHITA, KS

## ALLIED CEMENTING CO., LLC. 33545

REMIT TO P.O. B		NSAS 676	65			VICE POINT:	e.14 145	
DATE 10-26-08	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE HELEAN	WELL#	1	LOCATION Co.	44 M 13 504	th Zwest	COUNTY	STATE	
OLD OR NEW (Cir	rcle one)		North in	<u> </u>				
CONTRACTOR			s kist	OWNER (	aymond of	1		
HOLE SIZE 12 54			. 260	CEMENT				
CASING SIZE			PTH 257	AMOUNT O	RDERED 175	SY Comme	10 3 m	
TUBING SIZE			PTH	294 G	٠ ا ت			
DRILL PIPE		DE	PTH					
TOOL								
PRES. MAX	<u>/</u>		NIMUM C	COMMON_		-@ <del>KCC</del>		
MEAS. LINE			OE JOINT	POZMIX _				
CEMENT LEFT IN	CSG.	15				@NOV 0 1 2008 @CONFIDENTIAL		
PERFS.	er Atas	.1	~ ·	CHLORIDE			je <del>ntial</del> —	
DISPLACEMENT				ASC		@ <del></del>		
	EQU	UIPMENT						
			7 × × O			@		
	<u>HELPER</u>	(malies	0 · 0			_ @		
BULK TRUCK		1 P.				@		
	DRIVER	Lett.	· W			@		
BULK TRUCK						@		
#	DRIVER	,		HANDLING		_ @		
				MILEAGE				
	RE	MARKS:			, •	TOTA	L	
Pipe on both	1 -4- 1	serak (	in contaction as	,				
111x 175 64 C	e 164256 4	N 3%	c1 25/6 6 e1	Place	SERVI	ICE .		
11.144.15 45 13	G15 -	1.000	water.	DEPTH OF J	IOB ZS7			
Cement Di	<u>۱۰ منت</u>	entate	しょうかんし	PUMPTRUC	CK CHARGE			
Kis Drin	· N			EXTRA FOO	OTAGE	@		
				MILEAGE _		_ @		
				MANIFOLD		@	_	
	•			Nead	Rent	_ @	_	
		, \				@		
CHARGE TO: K	ymen	10 6				194		
STREET				•		TOTA	L	
				•				
CITY	S7	ГАТЕ	ZIP		PLUG & FLOA	г гошрме	NT	
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			•		·n Plug			
To Allied Cement	_				. ,	@		
You are hereby re	-					@		
and furnish cemer				t to	agreement when however again the transfer when			
contractor to do v				was			· ·	
done to satisfaction			-			ТОТА	of the state of the state of	
contractor. I have					(If Any)	· · ·	· .	
TERMS AND CO	NDITIC	JNS" liste	on the reverse	side.	(***,****)		•	
	,)	23		TOTAL CHA	ARGES			
PRINTED NAME	1511	4 Ch	EN.	DISCOUNT	·	IF PA	ID IN 30 DAY	
•			•		. ,	R	ECEIVED	
SIGNATURE	1516	10	بهمدارا و			MANSAS COR	PORATION COLUMNS	
SIONALOKE	1 (3.6.6)	T - Email (2)	Mark Comments	· ·		- NO	/ 1 8 2008	
					e e e e e e e e e e e e e e e e e e e	( ' '	- •	
		, <del></del>				CONSE	RVATION DIVISION.	
				•	•	. 41	IICHITA KS	

## ALLIED CEMENTING CO., LLC. 33509

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
DATE		l				COUNTY	STATE		
LEASE	WELL#		LOCATION				<u> </u>		
OLD OR NEW	(Circle one)						•		
CONTRACTOR	$(I - \Sigma^{\infty})$			OWNER		- 1			
TYPE OF JOB	· * · · · · · · · · · · · · · · · · · ·			<u> </u>					
HOLE SIZE		T.I	D. (C)	CEMENT					
CASING SIZE			EPTH	AMOUNT OF	RDERED				
TUBING SIZE		DE	EPTH		Andrew Market Strander Strander Strander	- 4. F			
DRILL PIPE		DI	EPTH	and the part of the state of th					
TOOL			EPTH			<sub>@</sub> KCC			
PRES. MAX			NIMUM	COMMON					
MEAS. LINE		SH	IOE JOINT				4 2008		
CEMENT LEFT	IN CSG.			GEL		@CONFIL	FNTIAL		
PERFS.				CHLORIDE _		@CONVELIE	761417		
DISPLACEME	NT ·			ASC		@			
	EQU	IPMEN'	Γ.			@ 			
						@			
PUMP TRUCK	CEMENT	ER				@			
#	HELPER					@			
<b>BULK TRUCK</b>						@	,		
#	DRIVER	• .	w		Maria Ma				
BULK TRUCK						@			
#	DRIVER			— HANDLING		@			
				MILEAGE		,			
REMARKS:				· ·	SERVICE				
			<u> </u>	DEPTH OF JO	OB *				
				PUMP TRUC	ЈВ K CHARGE				
				EXTRA FOO	TAGE				
				MILEAGE					
				MANIFOLD.		@			
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CHARGE TO:		. 1	<u> </u>						
						TOTAL	· · · · · · · · · · · · · · · · · · ·		
STREET	OT	, COYO	ZIP						
CITY	\$1	AIE	ZIP	·	PLUG & FLO	AT EQUIPME	NT		
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	$-\gamma \approx$								
	•								
To Allied Cem	enting Co.,	LLC.							
You are hereby requested to rent cementing equipment			ent						
			to assist owner or			@			
			The above work w		•	* •			
done to satisfa	ction and su	pervisio	n of owner agent o	or		TOTA	L		
			and the "GENER	ΔΪ	(#C.)				
			ed on the reverse s	side. SALES TAX	(If Any)				
	•	1	1 .	TOTAL CHA	RGES				
PRINTED NAM	4E 1 /4	id Y	4+						
PRINTED NAM	AL A	<u> </u>		DISCOUNT					
SIGNATURE		25	A ST	<u> </u>		R KANSAS COR	ECEIVED PORATION COMMERCING		

NOV 1 8 2008

CONSERVATION DIVIS